

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Company, LLC
Address 1: P.O. Box 298
Address 2: _____
City: Hoisington State: KS Zip: 67544 + 0 2 9 8
Contact Person: Don Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: _____

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

5/28/2010

6/4/2010

6/4/2010

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 155-21558-00-00

Spot Description: _____

W/2 NE NE SW Sec. 19 Twp. 24 S. R. 9 East West

2,310 Feet from North / South Line of Section

3,097 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Reno

Lease Name: Miller Well #: 1

Field Name: N/A

Producing Formation: _____

Elevation: Ground: 1704' Kelly Bushing: 1711'

Total Depth: 4240' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 381 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date: 7-7-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 7/12/10

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Miller Well #: 1
 Sec. 19 Twp. 24 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <p style="text-align: center; font-size: 1.2em;">Radiation Guard log</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">Per Geo. Report</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8" | 24 | 381 | 60/40Poz | 190 | 2% Gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | N/A | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

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energy services, L.P.

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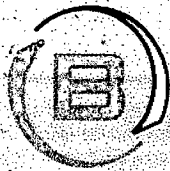
TREATMENT REPORT

| | | |
|------------------------------------|------------------------------|-------------------------------------|
| Customer REIF OIL & GAS | Lease No. KCC WICHITA | Date 6-4-10 |
| Lease MILLER | Well # 1 | |
| Field Order # 2102 | Station PRATT, KS. | Casing |
| Type Job CNW - P.T.A. | Formation | Legal Description 19-24-9 |
| | Depth | County RENO State KS. |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------|------------------|-------------|--|------------|--------------------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| | | | CMT- | 190SK 60/40 P02 | | | |
| Depth | Depth | From | To | Pre Pad @ 1.42 CUFT³ | Max | RECEIVED | 5 Min. |
| Volume | Volume | From | To | Pad 4% GEL - 1/4" CEL | Min | JUL 09 2010 | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | KCC WICHITA | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|--|---------------------------------|--------------------------|
| Customer Representative DON REIF | Station Manager D. SCOTT | Treater K. LESLEY |
| Service Units 27283 27463 19232 21010 | | |
| Driver Names LESLEY VEATCH NALL | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|--------|-----------------|-----------------|--------------|------|--|
| 3:30pm | | | | | ON LOCATION - SAFETY MEETING |
| 5:40pm | | | | | * 1 ST PLUG @ 4177' w/35SKS |
| 5:41pm | 300 | | 15 | 5 | H ₂ O AHEAD OF CMT |
| 5:44pm | 300 | | 8.5 | 5 | MIX CMT @ 13.8#/GAL |
| 5:46pm | 300 | | 4 | 5 | H ₂ O BEHIND CMT |
| 6:00pm | 300 | | 50 | 5 | MUD DISPLACEMENT |
| 6:51pm | | | | | * 2 ND PLUG @ 1450' w/35SKS |
| 6:55pm | 250 | | 10 | 5 | H ₂ O AHEAD OF CMT |
| 7:02pm | 250 | | 8.5 | 5 | MIX CMT @ 13.8#/GAL |
| 7:05pm | 250 | | 15 | 5 | H ₂ O DISPLACEMENT |
| 7:17pm | | | | | * 3 RD PLUG @ 4500' w/35SKS |
| 7:19pm | 200 | | 10 | 5 | H ₂ O AHEAD |
| 7:21pm | 200 | | 8.5 | 5 | MIX CMT @ 13.8#/GAL |
| 7:30pm | 200 | | 5 | 5 | H ₂ O DISPLACEMENT |
| 7:36pm | | | | | * 4 TH PLUG @ 430' w/35SKS |
| 7:37pm | 100 | | 8.5 | 5 | MIX CMT @ 13.8#/GAL |
| 7:40pm | 100 | | 1 | 3 | DISPLACEMENT |
| 8:28pm | | | | | * 5 TH PLUG @ 60' w/25SKS |
| 8:36pm | 50 | | 6 | 4 | MIX CMT @ 13.8#/GAL |
| 8:40pm | | | 10 | | PLUG R.H. & M.H. |
| | | | | | JOB COMPLETE, |
| | | | | | THANKS - KEEVEN LESLEY |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02102 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|------------------------------------|----------|-------------------------------|-----|--|-----|----------------------------|---------------|--------|--------------|
| DATE OF JOB 6-4-10 | | DISTRICT Pratt, Ks. | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | |
| CUSTOMER REIF OIL & GAS | | LEASE MILLER | | WELL NO. 1 | | | | | |
| ADDRESS | | COUNTY RENO | | STATE Ks. | | | | | |
| CITY | | STATE | | SERVICE CREW LESLEY, VEATCH, NALL | | | | | |
| AUTHORIZED BY | | JOB TYPE: CNW - P.T.A. | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | ARR PM | TIME |
| 27283 | 3 | | | | | | 6-4-10 | | 12:00 |
| 27463 | 3 | | | | | ARRIVED AT JOB | | | 3:30 |
| 19832/21010 | 3 | | | | | START OPERATION | | | 5:40 |
| | | | | | | FINISH OPERATION | | | 8:40 |
| | | | | | | RELEASED | | | 9:00 |
| | | | | | | MILES FROM STATION TO WELL | 35 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

X SIGNED: Walter Buehler
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT | |
|---------------------|---------------------------------------|------|----------|------------|-----------|----------|
| CP 103 | 60/40 PZ | SK | 190 | | 2,280.00 | |
| CC 102 | CELL-FLAKE | lb | 48 | | 177.60 | |
| CC 200 | CEMENT GEL | lb | 328 | | 82.00 | |
| E 100 | PICKUP MILEAGE CHARGE | MI | 35 | | 148.75 | |
| E 101 | HEAVY EQUIPMENT MILEAGE CHARGE | MI | 70 | | 490.00 | |
| E 113 | BULK DELIVERY CHARGE | TM | 287 | | 459.30 | |
| PE 205 | DEPTH CHARGE: 400' - 500' | HRS | 1-4 | | 2,520.00 | |
| PE 240 | BLENDING SERVICE CHARGE | SK | 190 | | 266.00 | |
| S 003 | SERVICE SUPERVISOR | EA | 1 | | 175.00 | |
| | | | | | SUB TOTAL | 4,025.12 |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-----|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | DLS |

| | |
|--|--|
| SERVICE REPRESENTATIVE <u>Deborah Lesley</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Walter Buehler</u> (WELL OWNER OPERATOR/CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO. | |

Paul's Oilfield Service, Inc.

P.O. Box 1773
Great Bend, KS 67530

*State Copy for
Publicly of Reserve.*

Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 6/2/2010 | 58072 |

| |
|--|
| BILL TO |
| Reif Oil & Gas Leasing P.O. Box 298 Hoisington, Kansas 67544 |

| |
|--------------|
| TERMS |
| Net 30 |

| DESCRIPTION | RATE | QUANTITY | AMOUNT |
|---|-------|----------|-----------------|
| MILLER #1 - 3 loads of water from reserve pit to Jordan SWD. | | | |
| Vacuum Truck | 85.00 | 5 | 425.00 |
| Salt Water Disposal Fee | 0.20 | 240 | 48.00 |
| Driver: Nick | | | |
| Rama Operating Co., Inc. Operator #3911 Jordan SWD NE/4 26-24S-12W Stafford County Docket # 15,265 | | | |
| RECEIVED JUL 09 2010 KCC WICHITA | | | |
| Total | | | \$473.00 |

Thank you for your business.



BASIC
ENERGY SERVICES

| | | |
|--|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1003465 | INVOICE DATE 06/08/2010 |
| INVOICE NUMBER 1718 - 90333236 | | |

Pratt (620) 672-1201

B REIF OIL & GAS. LLC
I PO Box: 298
L HOISINGTON
L KS US 67544
T
O ATTN:

J LEASE NAME Miller 1
O LOCATION
B COUNTY Reno
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

Plugging

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40192052 | 27463 | | Net - 30 days | 07/08/2010 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| For Service Dates: 06/04/2010 to 06/04/2010 | | | | |
| 0040192052 | | | | |
| 171802102A Cement-New Well Casing/Pi 06/04/2010 P.T.A. | | | | |
| Cement | 190.00 | EA | 7.32 | 1,390.80 T |
| 60/40 POZ | | | | |
| Additives | 48.00 | EA | 2.26 | 108.34 T |
| Cello-flake | | | | |
| Additives | 328.00 | EA | 0.15 | 50.02 T |
| Cement Gel | | | | |
| Pickup | 35.00 | HR | 2.59 | 90.74 |
| Unit Mileage Charge-Pickups, Vans & Cars | | | | |
| Mileage | 70.00 | MI | 4.27 | 298.90 |
| Heavy Equipment Mileage | | | | |
| Mileage | 287.00 | MI | 0.98 | 280.11 |
| Proppant and Bulk Delivery Charges | | | | |
| Pump Charge-Hourly | 1.00 | HR | 1,537.20 | 1,537.20 |
| Depth Charge; 4001-5000' | | | | |
| Mileage | 190.00 | MI | 0.85 | 162.26 |
| Blending & Mixing Service Charge | | | | |
| Supervisor | 1.00 | HR | 106.75 | 106.75 |
| Service Supervisor | | | | |

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| | | | |
|--------------------------|--------------------------------------|----------------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 4,025.12 |
| BASIC ENERGY SERVICES,LP | BASIC ENERGY SERVICES,LP | TAX | 97.60 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 4,122.72 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |