

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26 AVE.
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + _____
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: PETROMARK DRILLING, LLC
Wellsite Geologist: KIM SHOEMAKER
Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/18/2010	6/30/2010	7/07/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25415-6000
Spot Description: _____
NW NW NE NW Sec. 22 Twp. 16 S. R. 13 East West
266 Feet from North / South Line of Section
1,442 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: L. D. Well #: 1-22
Field Name: UNNAMED
Producing Formation: N/A
Elevation: Ground: 1925' Kelly Bushing: 1930'
Total Depth: 3687' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 924 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: SEC/TREASURER Date: JULY 8, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 7/12/10

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Operator Name: L. D. DRILLING, INC. Lease Name: L. D. Well #: 1-22
 Sec. 22 Twp. 16 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	924'	A-CON	200	3%CC, 1/4#CF
					COMMON	200	2%CC, 1/4#CF
PRODUCTION	7 7/8"	5 1/2"	15.5#	3468'	60/40 POZMIX	230	18%Salt,FrReducer,Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		1500 gal 20% FE HCL Acid	3468 - 3687
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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3421'</u> Packer At: <u>3421'</u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. SWD WHEN PERMITTED	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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** Attachment to and Made a Part of ACO1: L. D. #1-22, Sec 22-16-13, Barton Co., KS

DAILY DRILLING REPORT

OPERATOR: L. D. DRILLING, INC. LEASE: L. D. #1-22
NW NW NE NW Sec 22-16-13
WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
CONTRACTOR: PETROMARK DRILLING ELEVATION: GR: 1925'
KB: 1930'
SPUD: 6/18/10 @ 7:00 P.M. PTD: 3400'
SURFACE: Ran 22 jts New 24# 8 5/8" Surface Casing, Tally 928.25', Set @ 924', w/ 200 sx
A Con, 3% CC, 1/4# Cell Flake & 200 sx Common, 2% CC, 1/4# Cell Flake
Did circulate, Plug Down @ 3:00 P.M. 6/19/10 by Basic Energy

6/18/10 Move in, Rig up & Spud
6/19/10 1120' Drilling - Drilled plug 3:00 A.M.
6/20/10 2200' Drilling - 2240' Coming out of hole looking for hole in pipe
6/27/10 2241' Started 12:45 P.M.
6/28/10 2935' Drilling
6/29/10 3404' Coming out for DST #1
6/30/10 3687' RTD - LDDP to run Casing

Ran 83 jts 15.5# 5 /12" Production Casing, Set @ 3468'
w/ 200 sx 60/40 Pozmix, 18% Salt
30 sx in Rathole, by Basic Energy tkt # 1983
Plug Down @ 1:30 A.M. on 7/01/10

SAMPLE TOPS:

Anhy	Top	877 (+1053)
Topeka		2824 (-894)
Heebner		3059 (-1129)
Brown Lime		3140 (-1210)
Lansing		3151 (-1221)
Base Kansas City		3378 (-1448)
Arbuckle		3398 (-1468)
Reagan		3630 (-1700)
Granite Wash		3667 (-1737)
RTD		3687 (-1757)

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DST #1 3376 - 3404' Arbuckle

TIMES:	30-45-45-60	IFP:	38-509	ISIP:	1133
BLOW:	1st Open: Strong (bob 3 min)	FFP:	487-895	FSIP:	1134
	2nd Open: Strong (bob 2 min)	TEMP:	114 degrees		
RECOVERY:	2000' Water w/ few oil specks in top stand				



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02099 A

22-165-13W

DATE: _____ TICKET NO. _____

DATE OF JOB: 6-19-10		DISTRICT: Pratt Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: L.D. Drilling, Incorporated				LEASE: LD		WELL NO: 1-22				
ADDRESS:				COUNTY: Barton		STATE: Kansas				
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, B.R. Minic				
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 6/19/10		DATE	CAM/PM	TIME
19966	5					ARRIVED AT JOB			AM	12:30
19903	5	19905	5			START OPERATION			AM	2:30
						FINISH OPERATION			AM	3:00
19926	5	19960	5			RELEASED: 6/19/10			AM	3:30
						MILES FROM STATION TO WELL		70		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A Cen Blend Cement	sk	200		\$ 3,600.00
CP100	Cement	sk	200		\$ 3,200.00
CC102	Cell Plate	Lb	100		\$ 370.00
CC109	Calcium Chloride	Lb	1,125		\$ 1,184.00
CF105	Top Rubber Plug, 5 1/2"	ea	1		\$ 225.00
E100	Putup Mileage	mi	70		\$ 297.50
E101	Heavy Equipment Mileage	mi	140		\$ 980.00
E113	Bulk Delivery	tn	1,316		\$ 2,105.60
CE201	Cement Pump: 50 Feet To 1,000 Feet	Job	1		\$ 1,200.00
CE240	Blending and Mixing Service	sk	400		\$ 560.00
CE504	Plug Container	Job	1		\$ 250.00
S003	Service Supervisor	Job	1		\$ 175.00

SUB TOTAL
\$ 7,356.70

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *Carson R. M...*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *T...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer Lease	Drilling, Incorporated LD	Lease No. Well #		Date	6-19-10		
Field Order #	Station	Casing	Depth	County	State		
2099	Pratt, Kansas	8 5/8 24 1/2 Ft.		Barton	Kansas		
Type Job	C.N.W. - Surface			Formation	Legal Description		
					22-165-13W		

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8 24 Lb./ft.		200		sacks A-Con with 38 Gal. Calcium Chloride	2.56	CU.F.T./sk.	25 lb./sk. cell flake
Depth	Depth	From	To	Rate			5 Min.
200 Feet			12 Lb./Gal.	15.46 Lb./Gal.			
Volume	Volume	From	To	Rate	Min		10 Min.
28.5 Bbl.			200 sacks Common with 28 Gal. Calcium Chloride	5.52 Gal.	1.22	CU.F.T./sk.	15 Min.
Max Press	Max Press	From	To		Avg		
300 P.S.I.					1.22		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Container							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
405 Feet				57.6 Bbl. Fresh Water			

Customer Representative	Station Manager	Treater		
David Roach	David Scott	Clarence R. Messick		
Service Units	19,866	19,903	19,905	19,826-19,860
Driver Names	Messick	Mattal	Romine	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting.
1:10					Petro mark Drilling start to run 22 Joints new 24 Lb. 1 Ft. 8 5/8" casing.
2:20					Casing in well. Circulate for 5 minutes.
2:27	300		10	6	Start Mixing 200 sacks A-Con Cement.
	300		101	5	Start Mixing 200 sacks Common Cement.
	-0-		144		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
2:50	100			5	Start Fresh Water Displacement.
3:05	500		57.6		Plug down. Shut in well.
					Circulated 10 sacks to the pit.
					Wash up pump truck.
					Job Complete.
					Thank You.
					Clarence, Mitre, Brooks

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KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1983 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-30-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling		LEASE L.O. 1-22 WELL NO.:							
ADDRESS		COUNTY Bartol STATE Ks.							
CITY STATE		SERVICE CREW A. Worth, C. Veach, Edmundo							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. / PKR Shoe							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28443 P.U.							6-30-10		600
25463 Pt						ARRIVED AT JOB	6-30-10		830
19826-19860						START OPERATION	6-30-10		
						FINISH OPERATION	6-30-10		
						RELEASED	6-30-10		
						MILES FROM STATION TO WELL			20 miles

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JUL 09 2010

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02		200 SK		
CP103	60/40 P02		30 SK		
CL111	SALT (FINE)		1799-16		
CC112	Cement Friction Reducer		86-16		
CC201	Gilsonite		1000-16		
CF607	Latch down Plug + Baffle 5/2 Blue		1-CA		
CF1001	Cementing Shoe PKR Type 5/2 Red		1-CA		
CF1651	Turbolizer 5/2 Blue		4-CA		
CF704	CS-16 KCL Sub		1-GAL		
CC151	mud Flush		500-gal		
E100	unit mileage charge pickup		70-mi		
E101	Heavy Equip Mileage Chg		140-mi		
E113	Bulk Del Chg		693-T01		
CF204	Depth Charge 3001-4000		1-4hrs		
CF240	Bleeding + mixing Service chg		230 SK		
CF204	Plug Container Pt. C. 2.0. 1.0. chg		1-20lb		
5003	Service Supervisor first 8 hrs on loc		1-CA		
CF1901	5/2 BASKET		1-CA		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

89414.67

SERVICE REPRESENTATIVE Allen F. Ward	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>6-30-10</i>
Lease <i>LD</i>	Well # <i>1-22</i>	
Field Order # <i>17181983A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5/2 L.S. w/ PKR shoe</i>	Formation <i>TD 3687'</i>	Depth <i>3468</i>
	County <i>Barton</i>	State <i>Ks.</i>
	Legal Description <i>22-16-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid <i>20 BBL 2% KCL</i>	RATE	PRESS	ISIP	
Depth <i>3468</i>	Depth	From	To	Pre Pad <i>12 BBL mud Flus</i>	Max		5 Min.	
Volume <i>8 1/4 BBL</i>	Volume	From	To	Pad <i>3 SKS 60/40 Poz</i>	Min	<i>15.4 #/gal</i>	10 Min.	
Max Press <i>1500#</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush <i>30 SKS Plug Rat Hole</i>	HHP Used <i>60/40 Poz</i>		Annulus Pressure	
Plug Depth <i>3454</i>	Packer Depth	From	To	Flush <i>Disp. H₂O</i>	Gas Volume		Total Load	

Customer Representative: *LD* Station Manager: *scotty* Treater: *Allen F. Werth*

Service Units	<i>28443</i>	<i>27463</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Worth</i>	<i>Veach</i>	<i>Edmundo</i>	<i>MacQuen</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>830</i>					<i>on loc. Discuss Safety, Setup Plan Job. Rig Lying down Drill Pipe.</i>
<i>1030</i>					<i>out of Hole Rig up to Row 5 1/2 csg. W.S. Start 5 1/2" csg. Shoe Joint 14.10' w/ PKR Shoe, + L.D. Baffle in collar Cent- 1-3-5-7-Basket on #1 casing @ 3468 Break CIR- Drop Ball + set PKR Shoe</i>
<i>1257</i>	<i>1400</i>		<i>20</i>	<i>5 1/2</i>	<i>Pump 20 BBLs 2% KCL</i>
<i>110</i>			<i>12</i>	<i>5 1/2</i>	<i>Pump 12 BBLs mud Flus</i>
			<i>3</i>	<i>5 1/2</i>	<i>Pump 3 BBLs H₂O spacer</i>
			<i>6</i>		<i>mix + Pump 200 SKS 60/40 Poz @ 15.4 #/g</i>
			<i>42</i>		<i>Finish mix washout Pump + Line Drop L.D. Plug, Start Disp. St Disp.</i>
<i>130</i>					<i>caught Lift w/ 53 BBLs out Plug slow Release PSI "OK" Plug Rat Hole w/ 30 SKS 60/40 Poz washup + Rackup Equip Job complete</i>
					<i>thanks Allen Chris, Edmundo</i>

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JUL 09 2010
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