

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**JUL 13 2010**

**KCC WICHITA**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6037  
Name: Staab Oil Company  
Address 1: 1607 Hopewell Road  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Francis C. Staab  
Phone: (785) 625-5013  
CONTRACTOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_

API No. 15 - 065-010300002 No. D 30617  
Spot Description: \_\_\_\_\_  
C NW SW Sec. 9 Twp. 10 S. R. 24  East  West  
1976 Feet from  North /  South Line of Section  
4659 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Herman 6 WSW Well #: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Staab Energy & Leasing

Well Name: 6 WSW

Original Comp. Date: 11-7-96 Original Total Depth: 2180

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: 1760 Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: D 30617  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

4-6-10 4-15-10  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Field Name: Bryan  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2499 Kelly Bushing: 2504  
Total Depth: 2183 Plug Back Total Depth: 1760  
Amount of Surface Pipe Set and Cemented at: 229 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab  
Title: Partner Date: 7-11-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: Staab Oil Company Lease Name: Herman 6 WSW Well #: \_\_\_\_\_  
 Sec. 9 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) _____  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**RECEIVED**  
**JUL 13 2010**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8			229			
Production	5 1/2			2180	Allied Lite	450	65-35 6% Gel
Liner Production	4 1/2			1760			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Old Information of years ago 1796-1846		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.**

Working log on No 6 SWSW  
to a disposal well

- 4-6-10 = Rigged up, pulled out fiberglass tubing, put in bit and work string hit a Budge at 634 ft scraper & bit cleaning out hole Out at 890 ft this evening
- 4-7-10 = cleaning out pipe Shut down at 1788 ft, 8 ft above perforations Perfs at 1796 to 1846. TD at 2146
- 4-8-10 = Hot circulation on well, air at 1792 partly losing circulation as going through perforations, reversing circulation. Had to pull tubing, plugging off found iron in bit, looks like thread of collar. Depth at 1818 now
- 4-9-10 Swabbing today & recovering alot of sand Swabbed for 4 to 5 hrs. Got ready to test casing with packer, bad casing at 1440 going through with a taper mill, to post perfs and set  $4\frac{1}{2}$  inch liner at 1760 ft ~~liner was set at 1785 ft~~ Top of Cedar hill at 1698. cement coming, started cementing, did circulate to surface.

4-13-10 started to work on guide shoe & plug.  
run into problems pulled bit out a piece  
of metal was in between cones. Shut down

4-14-10 Back to drilling with new bit and  
cut hole to 1818 at noon.

Circulate hole clean losing circulation, taking  
fluid at 3 barrels a minute.

Setting ready for seal tight tubing in morning  
4-15-10 and set it. Set seal tight tubing at 1748.86  
with 6 ft sub and packer. Seal pipe 2.25 ft  
below packer

Set packer pull up to 1500 lbs. Put clean  
water on back side and ten gals of chemical

Backman Disposal fluid.

Pressured up to 300 lbs and held 35 minutes

State approved M. I. T. Rigging down

KANSAS CORPORATION COMMISSION

MAY 07 2010

CONSERVATION DIVISION SECTION

RECEIVED

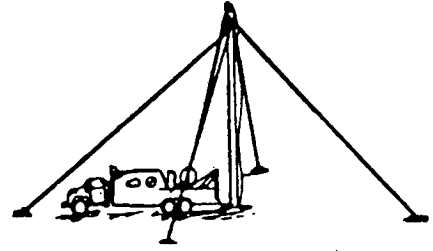
MAY 06 2010

KCC WICHITA

# Express WELL SERVICE & Supply, Inc.

P.O. Box 19  
Victoria, Kansas 67671

Office Phone: (785) 735-9405



## PIPE TALLY

Date 4-12-10

Company Stank Oil

Lease Herman SWD Well No. \_\_\_\_\_

Description ~~2 1/2~~ 4 1/2 liner (welded)

Tallied By Rig # 4

	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch
1	42	05	42	05	42	04								
2	42	05	42	05	42	05								
3	42	04	42	05	42	07								
4	42	05	42	04	42	07								
5	42	05	42	05	42	07								
6	42	06	42	08	42	07								
7	42	03	42	07	42	03								
8	42	05	42	07										
9	42	05	42	03										
10	42	06	42	03										
11	42	04	42	05										
12	42	05	42	03										
13	42	04	42	05										
14	42	03	42	06										
15	42	06	42	06										
16	42	05	42	05										
17	42	03	42	04										
18	42	05	42	03										
19	42	03	42	04										
20	42	05	42	04										
1	840	92	840	97	294	40								
2	1681	89												
3	1976	29												
4														
5														
6														
7														

RECEIVED

MAY 06 2010

KCO WICHITA

NOTES

1.55 Flow shoe

KANSAS CORPORATION COMMISSION

MAY 07 2010

CONSERVATION DIVISION SECTION

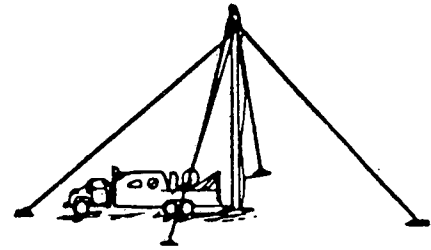
*liners*

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## PIPE TALLY



part # 1791  
1742.86 w/ 6' sub. Packer

Date 4-15-10

Company Staab Oil.  
Lease Herrman SWD Well No. \_\_\_\_\_  
Description 2 3/8 SEAL TITE -  
Tallied By Rig #4

	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch
1	33	40	33	32	33	40								
2	33	28	33	38	33	37								
3	33	43	33	35	33	40								
4	33	42	33	38	33	37								
5	33	43	33	40	33	32								
6	33	35	33	32	33	45								
7	33	40	33	28	33	42								
8	33	40	33	35	33	25								
9	33	37	33	40	33	37								
10	33	33	33	32	33	33								
11	33	35	33	40	33	40								
12	33	43	33	32	33	28								
13	33	35	33	32										
14	33	42	33	25										
15	33	38	33	33										
16	33	40	33	33										
17	33	38	32	05										
18	33	42	33	20										
19	33	38	33	42										
20	33	48	33	39										
1	666	30	665	46	400	36								

RECEIVED  
MAY 07 2010  
MAY 06 2010  
KCC WICHITA

NOTES  
1-40 middle  
3-1732 11 4-75 overall ← 1736  
4  
5-2.25 Jail pipe.  
6  
7

*Seal tite tubings*

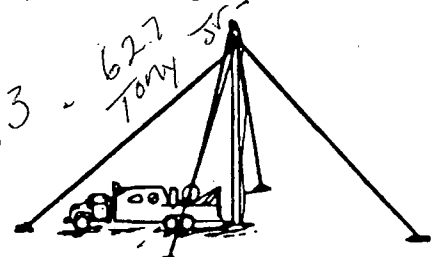
1405.4

# Express WELL SERVICE & Supply, Inc.

P.O. Box 19  
Victoria, Kansas 67671

Office Phone: (785) 735-9405

Trunk 623 1082 6095  
Tony 627 6153 - 627 6095  
Tony 35-



### PIPE TALLY:

Date 4-6-10

Company Staab Oil

Lease Herman Well No. SLUD

Description 2 7/8" WORK STRING

Tallied By \_\_\_\_\_

	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch	Feet	Inch
1	31	35	31	05	31	47	31	32						
2	31	15	31	30	31	15	30	26						
3	31	60	31	10	31	45	31	20						
4	30	40	30	70	31	45	31	45						
5	31	35	31	58	31	73	29	85						
6	32	58	31	50	31	55	32	05						
7	31	55	31	05	31	65	31	32						
8	31	30	31	25	31	48	31	62						
9	32	55	30	35	29	45	31	30						
10	31	60	31	58	31	75	30	20						
11	30	90	31	35	30	95								
12	31	60	29	33	30	50								
13	31	72	31	13	31 <sup>65</sup>	40								
14	28	93	31	25	32	10								
15	30	15	31	20	29	83								
16	31	03	31	60	31	12								
17	31	15	32	52	31	55								
18	30	43	31	10	29	85								
19	32	43	31	25	31	43								
20	30	63	31	60	30	80								
1	624	40	623	79	622	66	310	01						

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2	1248	19
3	1870	85
4	2180	86
5		
6		
7		

NOTES  
KCC CORPORATION COLLECTOR  
MAY 07 2010  
KCC WICHITA DIVISION  
Working Tubing

# ALLIED CEMENTING CO., LLC.

38507

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>4-13-10</u>	SEC <u>9</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15 pm</u>	JOB FINISH <u>9:15 pm</u>
LEASE		WELL # <u>6</u>	LOCATION <u>S. of Peter 3/4 East Abney</u>		COUNTY <u>Greene</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Express Well Service

TYPE OF JOB 4 1/2" Liner

HOLE SIZE 5 1/4" O.D. T.D. BPP 1785'

CASING SIZE 4 1/2" x 9.5" DEPTH 1760'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT AR.S BU

**EQUIPMENT**

PUMP TRUCK CEMENTER John B. B...

# 477 HELPER Matt

BULK TRUCK DRIVER Ron

# 477

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Load Hole Set Circulation

Mix 4000 cement @ 13ppg

Displace plug w/ AR.S BU H<sub>2</sub>O

Load plug @ 110ppg

Cement Did Circulate

Float Did Hold! Thank You!

CHARGE TO: Staab O.I.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 1000' @ 4 1/2" G.I. 1 1/2" O.D.

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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KCC WICHITA

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

4 1/2" Rubber Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



1698  
1700

Top Cedar Hill

1730 Cedar Hill 2

1743 2 1/2' sand pits taken with bit sub and packers

1750 4 1/2' lower netches and quartz shal

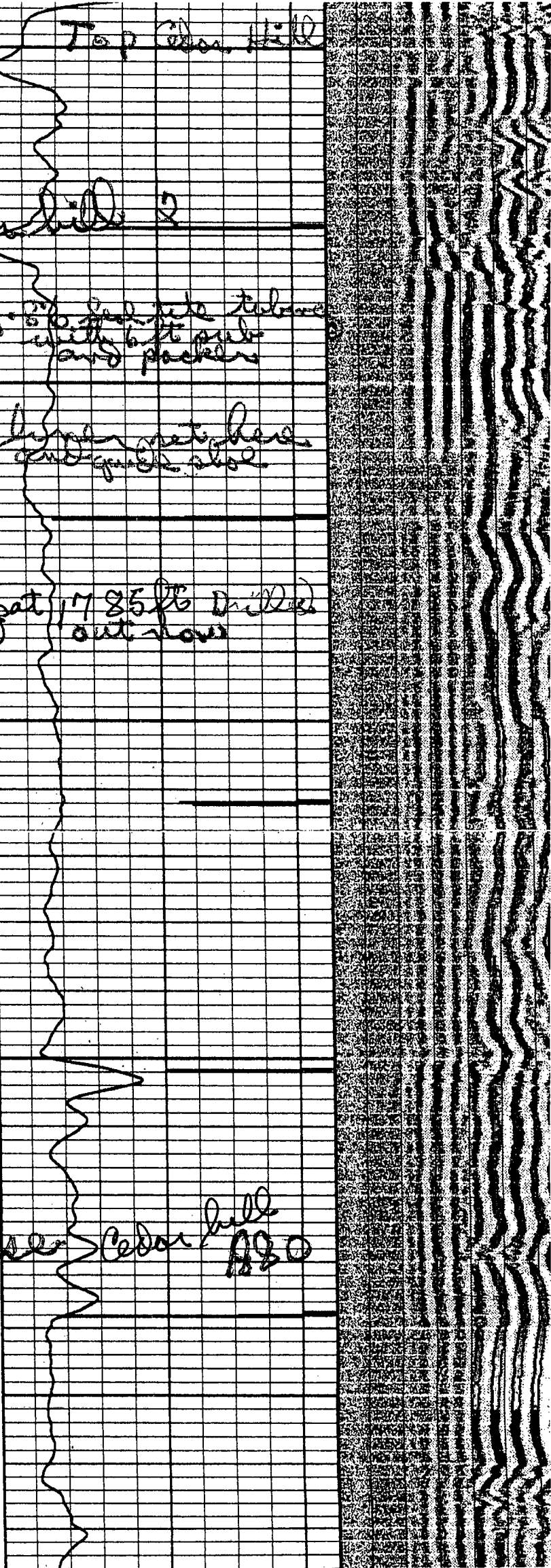
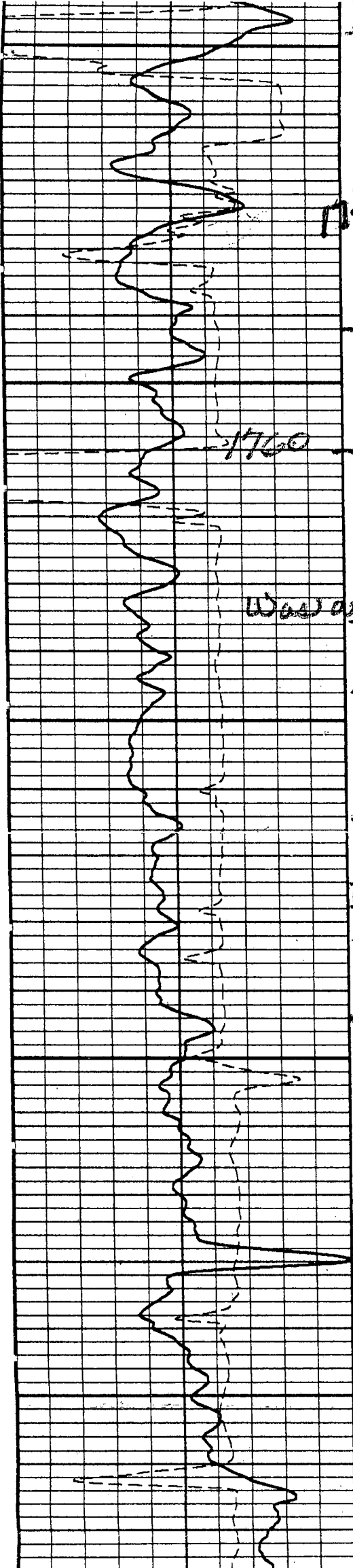
was a plug at 1785 ft drilled out now

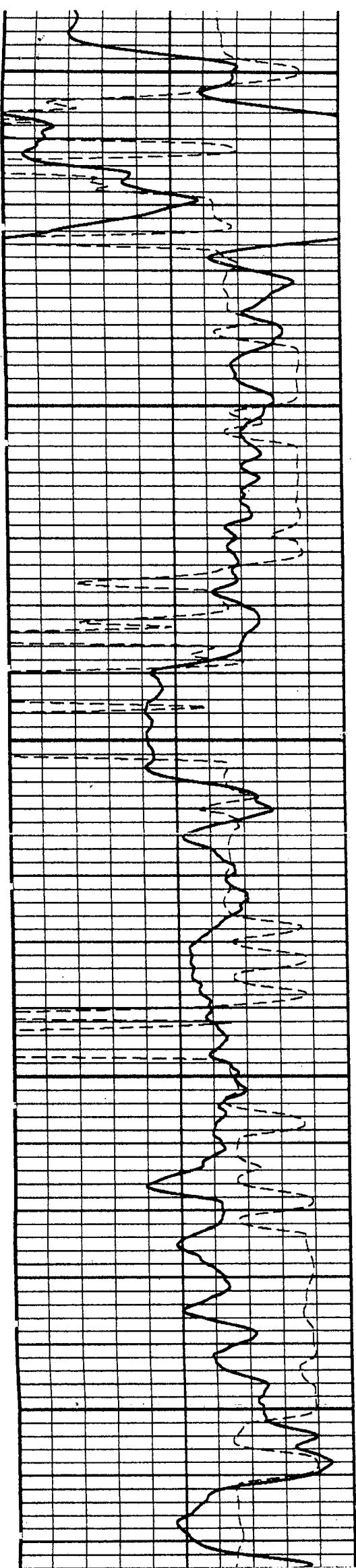
1800

15707178

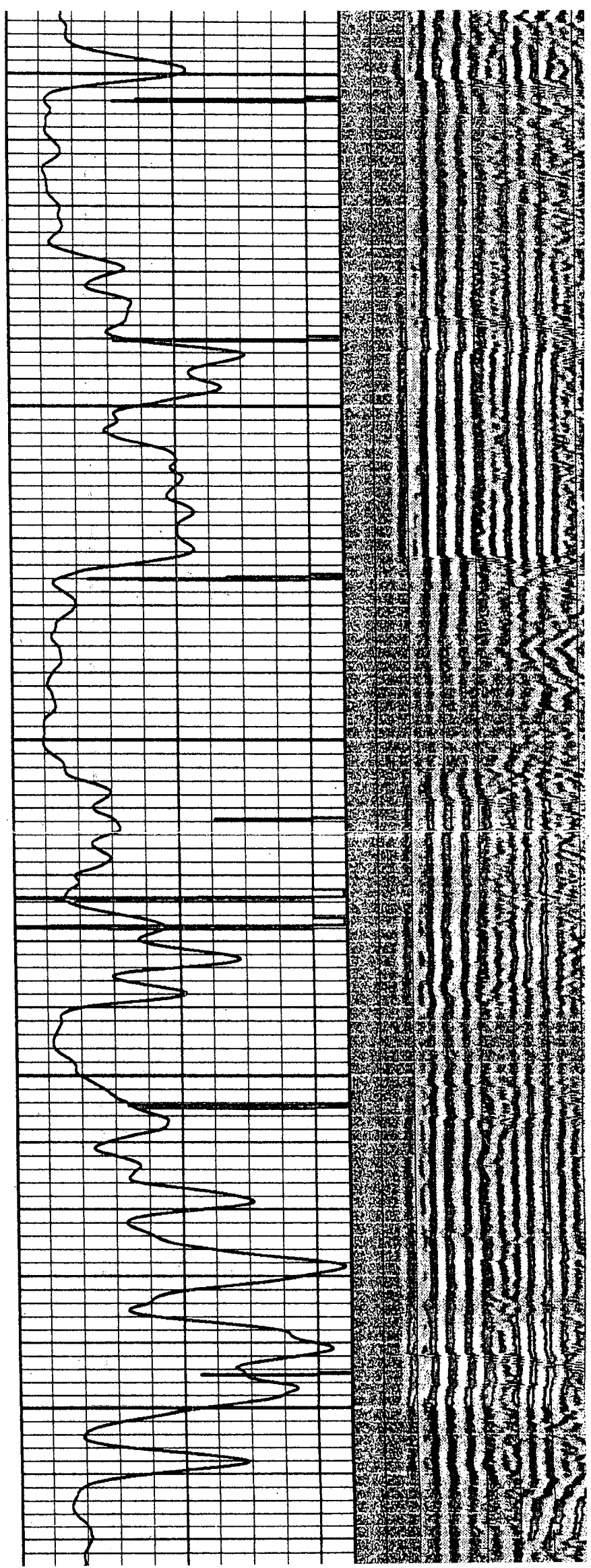
Base Cedar Hill 1830

1900

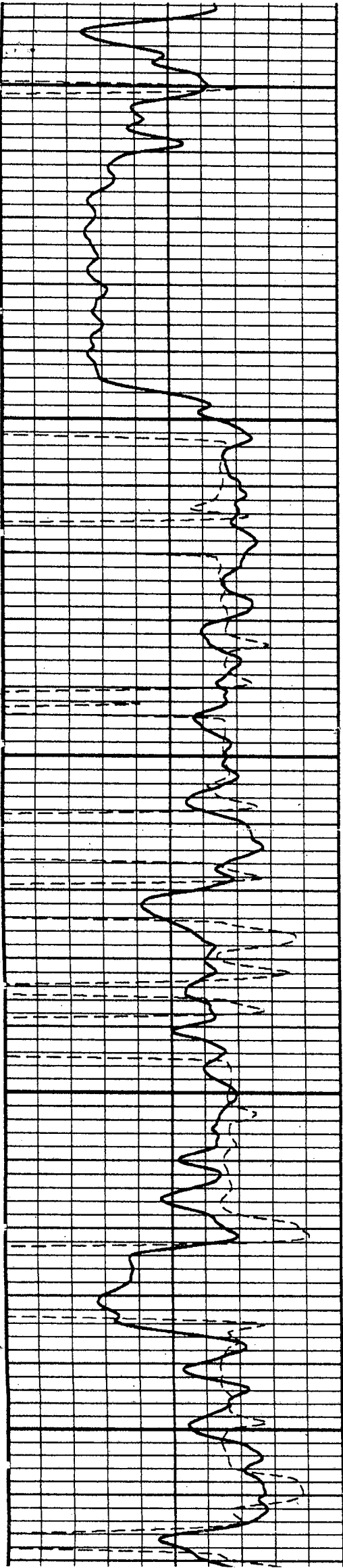




1500



1600



1200

1300

1400

