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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

JUL 12 2010

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

7/7/11

OPERATOR: License # 34191 **KCC**

Name: Reeder Operating LLC **JUL 07 2010**

Address 1: 4925 Greenville Ave. Suite 1400

Address 2: _____ **CONFIDENTIAL**

City: Dallas State: TX Zip: 75206 + _____

Contact Person: Jeffrey J. Harwell

Phone: (214) 373-7793 ext.259

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Lee Jenkins

Purchaser: NONE

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

05-18-10 05-24-10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15- 033-21569-00-00

Spot Description: _____

C SW NW Sec. 35 Twp. 32 S. R. 20 East West

1980 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Comanche County, Kansas

Lease Name: MERLE D WAIT Well #: 1-35

Field Name: _____

Producing Formation: NONE

Elevation: Ground: 1859' Kelly Bushing: 1872'

Total Depth: 5230' Plug Back Total Depth: P/A

Amount of Surface Pipe Set and Cemented at: 317 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,600 ppm Fluid volume: 1100 bbls

Dewatering method used: FRESHWATER HAULED BY VACUUM TRUCK
MUD IS AIR DRYING

Location of fluid disposal if hauled offsite: _____

Operator Name: OIL PRODUCERS, INC. OF KANSAS

Lease Name: RICH C-9 SWD License No.: 8061

Quarter SE Sec. 22 Twp. 32 S. R. 19W East West

County: COMANCHE Docket No.: D 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeffrey J. Harwell

Title: V.P., OPERATIONS Date: 25 JUNE 2010

Subscribed and sworn to before me this 25TH day of JUNE

Notary Public: Stephanie T. Leonard

Date Commission Expires: 12-11-2011

KCC Office Use ONLY

Letter of Confidentiality Received 7/2/10 - 7/7/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

STEPHANIE T. LEONARD

Notary Public

STATE OF TEXAS

My Comm. E. Dec. 11, 2011



STEPHANIE T. LEONARD

Notary Public

STATE OF TEXAS

