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JUL 09 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form must be Typed

7/8/11

KCC WICHITA

OPERATOR: License # 33002

Name: KERR-MCGEE OIL & GAS ONSHORE LP

Address 1: P.O. BOX 1330

Address 2: _____

City HOUSTON State TX Zip: 77251 + 1330

Contact Person: DIANA SMART

Phone (832) 636-8380

CONTRACTOR: License # 30606

Name: MURFIN DRILLING CO INC.

Wellsite Geologist: _____

Purchaser: NCRA

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>03/16/2010</u>	<u>03/23/2010</u>	<u>05/12/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 187-21163-00-00

Spot Description: _____

SE SW Sec. 21 Twp. 29 S. R. 41 East West

660 Feet from North / South Line of Section

1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County STANTON

Lease Name PRO FARMS Well # 21-3

Field Name ARROYO

Producing Formation MORROW

Elevation: Ground 3392 Kelley Bushing _____

Total Depth 5865 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 3450 ppm Fluid volume 0 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 07/08/2010

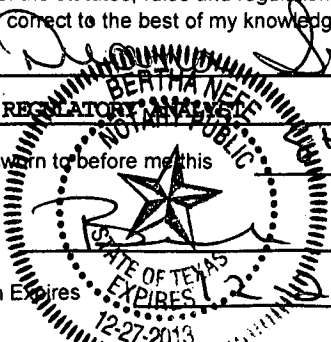
Title STAFF REGULATORY MANAGER Date 07/08/2010

Subscribed and sworn to before me this _____ day of July

20 10

Notary Public _____

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached 7/8/10-7/8/11

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution