CONFIDENTIAL

BRANDI WYER

My Appt. Expires 2/24/2014

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 October 2008

7/9/11

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822 Name: VAL ENERGY INC. Address 1: 200 W. DOUGLAS SUITE 520 Address 2: CONFETCH City: WICHITA State: KS Contact Person: K. TODD ALLAM Phone: (316) 263-6688 CONTRACTOR: License # 5822 Name: VAL ENERGY INC. Wellsite Geologist: STEVE VAN BUSKIRK Purchaser: MACLASKEY Designate Type of Completion: COMICHITA V New Well Re-Entry Workover Workover Amount of Surface Pipe Set and Cemented at: 208.5 Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: Operator: Drilling Fluid Management Plan Well Name: Original Total Depth: Original Comp. Date: Original Total Depth:	- Section
Address 1:	- Section
Authorities	- Section
City: WICHITA	
Contact Person: K. TODD ALLAM Phone: (316) 263-6688 CONTRACTOR: License # 5822 Name: VAL ENERGY INC. Wellsite Geologist: STEVE VAN BUSKIRK Purchaser: MACLASKEY Designate Type of Completion: V New Well Re-Entry Workover Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: CONTRACTOR: License # 5822 RECEIVED NRE NW SE SW County: BARBER Lease Name: HILL TRUST Well #: 5-20 Field Name: STRANATHAN Producing Formation: MISSISSIPPI Elevation: Ground: 1374 Kelly Bushing: 1385 Total Depth: 4835 Plug Back Total Depth: 4780 Amount of Surface Pipe Set and Cemented at: 208.5 Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: w/ Drilling Fluid Management Plan (Data must be collected from he Reserve Pit)	
Phone: (316) 263-6688	
CONTRACTOR: License # 5822 RECEIVED Name: VAL ENERGY INC. Wellsite Geologist: STEVE VAN BUSKIRK Purchaser: MACLASKEY Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: S122 RECEIVED Lease Name: HILL TRUST Well #: 5-20 MISSISSIPPI Elevation: Ground: 1374 Kelly Bushing: 1385 Elevation: Ground: 1374 Kelly Bushing: 1385 Total Depth: 4835 Plug Back Total Depth: 4780 Amount of Surface Pipe Set and Cemented at: 208.5 Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: If Alternate II completion, cement circulated from: feet depth to: W/ Dilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
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GasENHRSIGW Multiple Stage Cementing Collar Used?YesNo	
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Operator:	
Well Name: (Data must be collected from the Reserve Pit)	sx cmt.
vveil name:	
Original Comp. Date: Original Total Depth: Chloride content: ppm Fluid volume: 1800	
	_ bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Dewatering method used: HUAL OFF	
Plug Back: Plug Back Total Depth Location of fluid disposal if hauled offsite:	
Commingled Docket No.: Operator Name: VAL ENERGY INC	
Dual Completion Docket No.:	
Other (SWD or Enhr.?) Docket No.: Lease Name: MARY DIEL SWD License No.: 5822	
3-27-2010	∬West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: BARBER Docket No.: D30438	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Inform of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidential ty in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS ME ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	ation den- UST
are complete and correct to the best of my knowledge.	
Signature: KCC Office Use ONLY	
Title: OPERATIONS Date: 7/9/16 Letter of Confidentiality Received 7/9/10	a[1]
Subscribed and sworn to before me this	_
Wireline Log Received	
Geologist Report Received	
Notary Public: UIC Distribution	- 1
Date Commission Expires: 2/24/2014 NOTARY PUBLIC - State of Kansas	