

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

7/8/12

OPERATOR: License # 3842

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2: \_\_\_\_\_

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 33935

Name: H.D. DRILLING, LLC

Wellsite Geologist: RICHARD S. DAVIS JR

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/13/2010 3/25/2010

Spud Date or Recompletion Date 3/13/2010 Date Reached TD 3/25/2010 Completion Date or Recompletion Date \_\_\_\_\_

API No. 15 - 101-22216-00-00

Spot Description: \_\_\_\_\_

SW - SW - NE - NW Sec. 29 Twp. 19 S. R. 29  East  West

1275 / 287 feet from NORTH Line of Section

1525 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: LANE

Lease Name: GERSTNER Well #: 1-29

Field Name: WILDCAT

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2865' Kelly Bushing: 2875'

Total Depth: 4704' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 255 Feet

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8800 ppm Fluid volume: 650 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lu

Title: SECRETARY/TREASURER Date: 7/8/2010

Subscribed and sworn to before me this 8TH day of JULY

2010.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2012

**DEBRA J. LUDWIG**  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2012

**KCC Office Use ONLY**

Letter of Confidentiality Received 7/8/10 - 7/8/12

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received **JUL 09 2010**

UIC Distribution

**KCC WICHITA**