

RECEIVED

JUL 08 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

OPERATOR: License # 31725

Name: Shelby Resources L.L.C./Captiva Energy L.L.C.

Address 1: 2717 Canal Blvd. Ste. C

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: Chris Gottschalk

Phone: (785) 623-1524

CONTRACTOR: License # 5142

Name: Sterling Drilling

Wellsite Geologist: Adam Kennedy

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3/05/10 3/14/10 3/15/10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 151-22346-00-00

Spot Description: _____

NE NE NW NE Sec. 35 Twp. 28 S. R. 14 East West

240 Feet from North / South Line of Section

1363 Feet from East / West Line of Section

Footages Calculated from Nearest OUTSIDE Section Corner:

NE NW SE SW

County: Pratt

Lease Name: BIS Unit Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1958' Kelly Bushing: 1967'

Total Depth: 4650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 393 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 9000 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled off free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers

Lease Name: Watson #2 SWD License No.: 8061

Quarter SW Sec. 8 Twp. 29 S. R. 14 East West

County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk

Title: Production Manager Date: 4/01/10

Subscribed and sworn to before me this 1 day of April

2010

Notary Public: Michelle R. Haas

Date Commission Expires: _____



NOTARY PUBLIC, State of Kansas

MICHELLE R. HAAS

My Appt. Exp. 10/4/11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

PKA - DLG - 7/9/10

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Operator Name: Shelby Resources L.L.C./Captive Energy L.L.C. Lease Name: BIS Unit Well #: 1
 Sec. 35 Twp. 28 S. R. 14 East West County: Pratt **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density, Micro, Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3744'</td> <td>-1777'</td> </tr> <tr> <td>Lansing</td> <td>3936'</td> <td>-1969'</td> </tr> <tr> <td>Base KC</td> <td>4297'</td> <td>-2330'</td> </tr> <tr> <td>Viola</td> <td>4426'</td> <td>-2459'</td> </tr> <tr> <td>Simpson</td> <td>4472'</td> <td>-2505'</td> </tr> <tr> <td>Arbuckle</td> <td>4565'</td> <td>-2595'</td> </tr> </table>	Name	Top	Datum	Heebner	3744'	-1777'	Lansing	3936'	-1969'	Base KC	4297'	-2330'	Viola	4426'	-2459'	Simpson	4472'	-2505'	Arbuckle	4565'	-2595'
Name	Top	Datum																				
Heebner	3744'	-1777'																				
Lansing	3936'	-1969'																				
Base KC	4297'	-2330'																				
Viola	4426'	-2459'																				
Simpson	4472'	-2505'																				
Arbuckle	4565'	-2595'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5"	13.3/8"	48#	393'	60/40 poz	400	2% gel, 3% cc, 1/4# celoflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

RECEIVED

JUL 08 2010

KCC WICHITA

Invoice

Date	Invoice #
3/19/2010	2374

Bill To
CAPTIVA 2717 CANAL BLVD STE C HAYS KS 67601

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
174	common	10.50	1,827.00T
116	POZ	6.50	754.00T
10	GEL	17.00	170.00T
300	handling	2.00	600.00T
1	MILEAGE CHARGE	300.00	300.00T
1	pump truck charge plugging	600.00	600.00T
10	pump truck mileage charge	7.00	70.00T
864	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-864.00T
	LEASE: BIS UNIT WELL #1 Pratt county Sales Tax	6.30%	217.79

9208 APPROVED
PROPERTY # BIS CHRIS GOTTSCHALK
FE # _____ MAR 22 REC'D
USED FOR: _____
APPROVAL: _____ *[Signature]*

Thank you for your business. Dave	Total	\$3,674.79
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QUALITY OILWELL CEMENTING, INC.

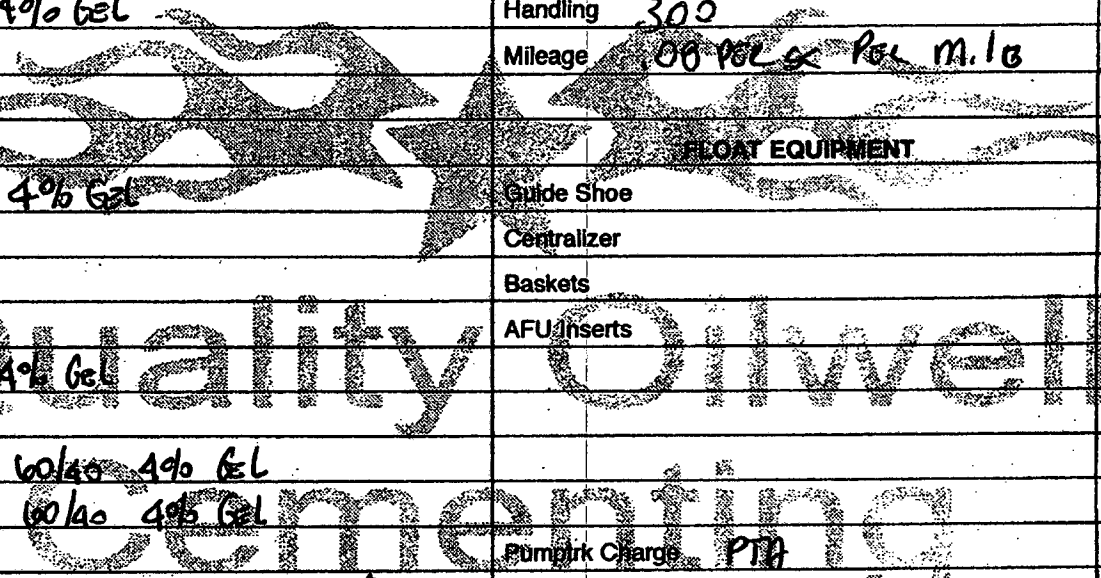
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3632

Date	3-14-10	Sec.	35	Twp.	23	Range	14	County	PROTT	State	K	On Location		Finish	4:30P.
Lease	BIS UNIT			Well No.	1			Location	PROTT, Ks 55 to 50th Rd						
Contractor	STEELING			Drigs	4			Owner	43/4W S into						
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.	4650			Charge To	SHELBI RES / CAPTIVA						
Csg.				Depth				Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				CEMENT							
Meas Line				Displace											
EQUIPMENT								Amount Ordered	290s, 60/40 Poz 4% GEL						
Pumptrk	5	No.		Cement	JOB			Helper							
Bulktrk	A	No.		Driver	RECK			Common	174						
Bulktrk	PV	No.		Driver	T000			Poz. Mix	116						
								Gel.	10						
JOB SERVICES & REMARKS								Calcium							
Remarks:	1st Plug 4550'							Hulls	RECEIVED						
	50 s 60/40 4% Gel							Salt	JUL 08 2010						
	Disp w/m.o							Flowseal	KCC WICHITA						
	2nd Plug 850'							Handling	300						
	50 s 60/40 4% Gel							Mileage	00 POL s POL m.10						
	Disp w/H2o							FLOAT EQUIPMENT							
	3rd Plug 420'							Guide Shoe							
	100 s 60/40 4% Gel							Centralizer							
	Disp w/H2o							Baskets							
	4th Plug 60'							AFU/Inserts							
	40 s 60/40 4% Gel														
	R-hole 30 s 60/40 4% Gel														
	M-hole 20 s 60/40 4% Gel														
								Pumptrk Charge	PTA						
								Mileage	10						
Thanks															
TODD JOE REK															
X Cincinnati															
								Tax							
								Discount							
								Total Charge							

PLEASE CALL AGAIN



Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
3/10/2010	2355

Bill To
CAPTIVA 2717 CANAL BLVD STE C HAYS KS 67601

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P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
240	common	10.50	2,520.00T
160	POZ	6.50	1,040.00T
7	GEL	17.00	119.00T
13	Calcium	42.00	546.00T
100	Celloseal	2.00	200.00T
420	handling	2.00	840.00
1	MILEAGE CHARGE	400.00	400.00
1	surface pipes 0-500ft CONDUCTOR 13 3/8	600.00	600.00
10	pump truck mileage charge	7.00	70.00
885	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-885.00T
382	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-382.00
	LEASE: BIS UNIT WELL #1 Pratt county Sales Tax	6.30%	223.02

9208 APPROVED
PROPERTY # BIS CHRIS GOTTSCHALK
MAR 22 REC'D
USED FOR: _____
APPROVAL: _____

Thank you for your business. Dave	Total	\$5,291.02
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3629

Date	3-6-10	Sec.	35	Twp.	28	Range	14	County	PRATT	State	Ks	On Location		Finish	4:30	
Lease	BRS Unit		Well No.	41		Location PRATT Ks S S to 50th Rd										
Contractor	STERLING Drigs #4							Owner	43/4 E S into							
Type Job	13 3/8							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	17 1/2		T.D.	400												
Csg.	13 3/8 AB ⁴		Depth	353.24												
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	15		Shoe Joint	15												
Meas Line			Displace													

EQUIPMENT				CEMENT		
Pumptrk	5	No.	Cementer Helper	Amount Ordered	400sx 60/40 2% Gel	3% CL 1/4" CR
Bulktrk	12	No.	Driver	Common	240 @ 10.50	2520.00
Bulktrk	PJ	No.	Driver	Poz. Mix	160 @ 6.50	1040.00
			Driver	Gel.	7 @ 17.00	119.00
			Driver	Calcium	13 @ 42.00	546.00

JOB SERVICES & REMARKS

Remarks: Run 9 #1's 13 3/8 48" set @ 353.24

Min. Pump 400 x 60/40
2% Gel 3% CL 1/4" CR
14.7 gal 1.25 ft³

DISP 59.2 gals total

Close Valve on Csg 200'

Good call thru JOB

Call One to Pat

FLOAT EQUIPMENT		
Guide Shoe	RECEIVED	
Centralizer	JUL 08 2010	
Baskets		
AFU Inserts	KCC WICHITA	
Pumptrk Charge	13 3/8	600.00
Mileage	10 @ 7.00	70.00
Tax		223.02
Discount		(1267.00)
Total Charge		529.02

Quality Oilwell Cementing

Thank YOU JOB BACK

PLEASE CALL AGAIN

Company **Captiva Energy, LLC**
 Address **455 Union Blvd. Ste. 208**
 CSZ **Lakewood, CO 80228**
 Attn. **Adam Kennedy**

Comments **Legal Description: 240' FNL & 1363' FEL**

Lease Name **BIS Unit**
 Lease # **1**
 Legal Desc **See Comments** Job Ticket **2099**
 Section **35** Range **14W**
 Township **28S**
 County **Pratt** State **KS**
 Drilling Cont **Sterling Drilling Co. Rig #4**

GENERAL INFORMATION

Test # **2** Test Date **3/13/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **56.0**
 Filtrate **12.8** Chlorides **9500**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **8:15 PM**
 Tool Picked Up **9:30 PM**
 Tool Layed Dwn **4:05 AM**

Elevation **1958.00** Kelley Bushings **1967.00**

Drill Collar Len **218.0**
 Wght Pipe Len **0**

Formation **Simpson Sand**
 Interval Top **4460.0** Bottom **4495.0**
 Anchor Len Below **35.0** Between **0**
 Total Depth **4495.0**

Start Date/Time **3/12/2010 8:41 PM**
 End Date/Time **3/13/2010 4:12 AM**

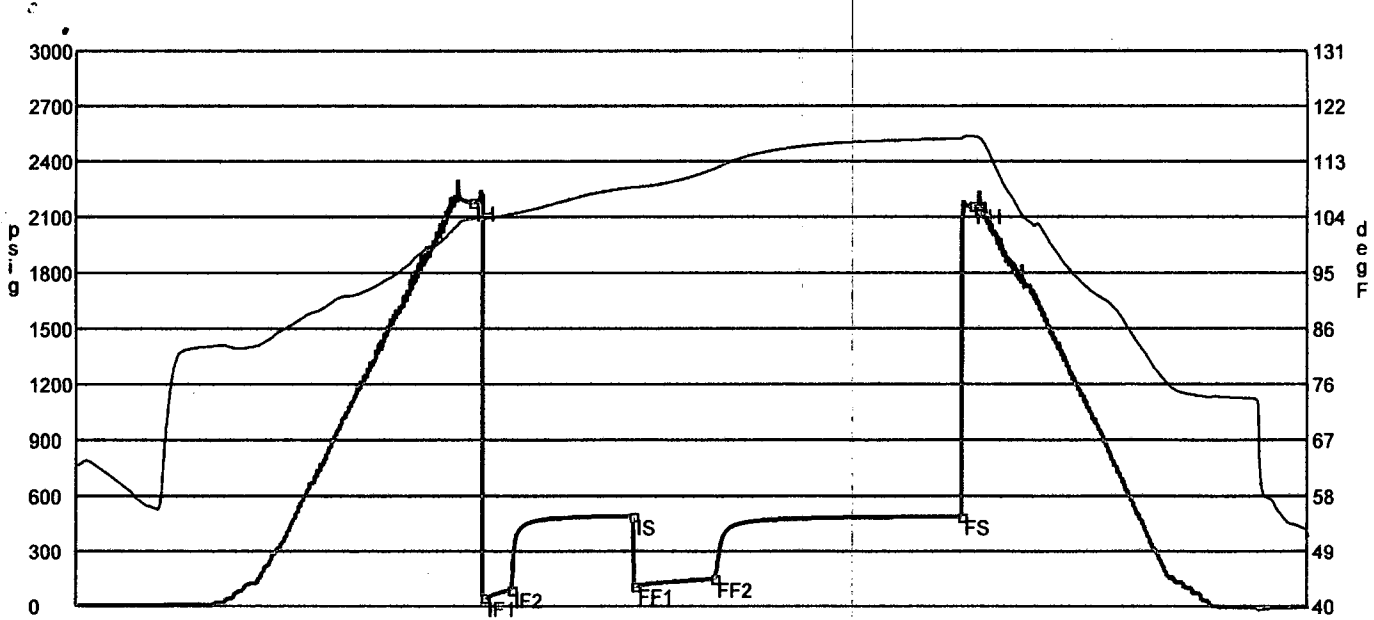
Blow Type **Weak 1/4 inch blow at the start of the initial flow period, building to 6 1/2 inches. Weak surface blow back during the initial shut-in period. Weak 1/4 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 30 minutes. Weak surface blow back throughout the final shut-in period. Times: 10, 45, 30, 90.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
35	Gas in Pipe	100% 35ft	0% 0ft	0% 0ft	0% 0ft
30	Mud with a slight trace oil	0% 0ft	trace	0% 0ft	100% 30ft
65	Water cut mud with a slight trace of oil	0% 0ft	trace	27% 17.6ft	73% 47.4ft
125	Mud cut water with a very slight trace of oil	0% 0ft	trace	74% 92.5ft	26% 32.5ft
60	Very heavy mud cut water with a trace of oil	0% 0ft	trace	58% 34.8ft	42% 25.2ft

DST Fluids **45000**

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	Date	Time	Pressure	Temp	
IH	3/12/2010 11:05:10 PM	2.402778	2181.454	103.516	Initial Hydro-static
IF1	3/12/2010 11:09:30 PM	2.475	46.754	103.609	Initial Flow (1)
IF2	3/12/2010 11:19:20 PM	2.638889	92.889	104.193	Initial Flow (2)
IS	3/13/2010 12:04:10 AM	3.386111	493.511	108.618	Initial Shut-In
FF1	3/13/2010 12:04:50 AM	3.397222	112.563	108.588	Final Flow (1)
FF2	3/13/2010 12:34:00 AM	3.883333	150.76	111.633	Final Flow (2)
FS	3/13/2010 2:04:50 AM	5.397222	492.381	116.6	Final Shut-In
FH	3/13/2010 2:08:50 AM	5.463889	2163.678	116.974	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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Company **Captiva Energy, LLC**
 Address **455 Union Blvd. Ste. 208**
 CSZ **Lakewood, CO 80228**
 Attn. **Adam Kennedy**

Lease Name **BIS Unit**
 Lease # **1**
 Legal Desc **See Comments** Job Ticket **2099**
 Section **35** Range **14W**
 Township **28S**
 County **Pratt** State **KS**
 Drilling Cont **Sterling Drilling Co. Rig #4**

Comments **Legal Description: 240' FNL & 1363' FEL**

GENERAL INFORMATION

Test # **1** Test Date **3/12/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **51.0**
 Filtrate **8.8** Chlorides **6000**

Drill Collar Len **218.0**
 Wght Pipe Len **0**

Formation **Viola**
 Interval Top **4410.0** Bottom **4446.0**
 Anchor Len Below **36.0** Between **0**
 Total Depth **4446.0**

Blow Type **Weak 1/4 inch blow at the start of the initial flow period, building to 3 inches . Weak surface blow back during the initial shut-in period. Fairly strong 4 in ch blow at the start of the final flow period, building to 11 inches. Times: 1 0, 60, 45, 120.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **22** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **8:30 PM**
 Tool Picked Up **11:00 PM**
 Tool Layed Dwn **6:30 AM**

Elevation **1958.00** Kelley Bushings **1967.00**

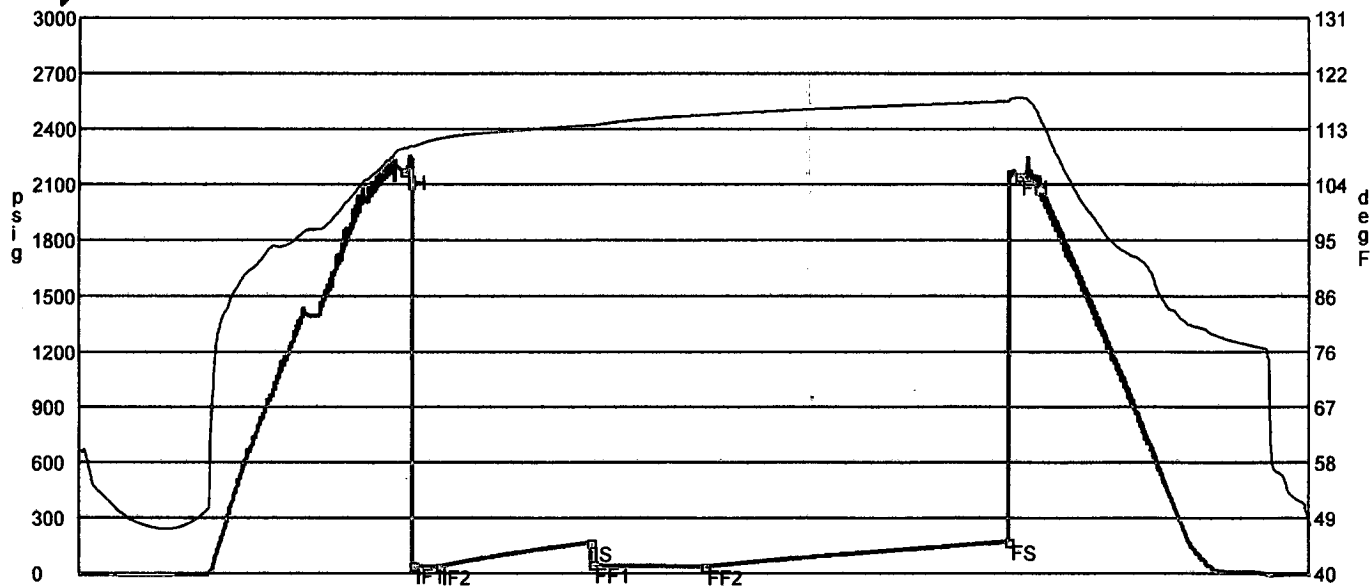
Start Date/Time **3/11/2010 10:30 PM**
 End Date/Time **3/12/2010 6:34 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
235	Gas in Pipe	100% 235ft	0% 0ft	0% 0ft	0% 0ft
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft

DST Fluids **0**

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	Date	Time	Pressure	Temp	
IH	3/12/2010 12:36:30 AM	2.108333	2174.427	109.667	Initial Hydro-static
IF1	3/12/2010 12:40:20 AM	2.172222	46.248	110.012	Initial Flow (1)
IF2	3/12/2010 12:50:30 AM	2.341667	39.385	111.287	Initial Flow (2)
IS	3/12/2010 1:50:10 AM	3.336111	167.084	113.476	Initial Shut-In
FF1	3/12/2010 1:50:50 AM	3.347222	50.716	113.472	Final Flow (1)
FF2	3/12/2010 2:35:10 AM	4.086111	39.056	115.17	Final Flow (2)
FS	3/12/2010 4:35:00 AM	6.083333	172.926	117.424	Final Shut-In
FH	3/12/2010 4:38:50 AM	6.147222	2148.18	117.956	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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