

RECEIVED

Side Two

JUL 08 2010

Operator Name: Shelby Resources L.L.C./Captiva Energy II L.L.C. Lease Name: Proffitt Well #: 1-1

Sec. 1 Twp. 22 S. R. 9 [] East [x] West County: Reno KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density, Micro, Sonic

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner	2879'	-1191'
Lansing	3045'	-1357'
Base KC	3350'	-1662'
Viola	3660'	-1972'
Simpson	3702'	-2014'
Arbuckle	3768'	-2080'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.5/8"	23#	308'	60/40 poz	200	2% gel, 3%cc, 1/4# celoflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 JUL 08 2010
 KCC WICHITA

INVOICE

Invoice Number: 121114
 Invoice Date: Jan 1, 2010
 Page: 1

Bill To:
 Shelby Resources LLC
 P. O. Box 1213
 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Proffitt #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Jan 1, 2010	1/31/10

Quantity	Item	Description	Unit Price	Amount
114.00	MAT	Class A Common	13.50	1,539.00
76.00	MAT	Pozmix	7.55	573.80
7.00	MAT	Gel	20.25	141.75
50.00	MAT	Flo Seal	2.45	122.50
95.00	SER	Handling	2.25	213.75
40.00	SER	Mileage 95 sx @.10 per sk per mi	9.50	380.00
1.00	SER	Rotary Plug	990.00	990.00
40.00	SER	Pump Truck Mileage	7.00	280.00

ADULT. 9208
 PROPERTY # PROFFITT APPROVED
 AFE # _____ CHRIS GOTTSCHALK
 USED FOR: _____ JUN 07 REC'D
 APPROVAL: _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	4,240.80
Sales Tax	267.17
Total Invoice Amount	4,507.97
Payment/Credit Applied	
TOTAL	4,507.97

\$ 1060.20

ONLY IF PAID ON OR BEFORE
 Jan 26, 2010

ALLIED CEMENTING CO., LLC. 036194

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE 4-1-10	SEC. 1	TWP. 22S	RANGE 9W	CALLED OUT	ON LOCATION	JOB START 5:30 AM	JOB FINISH 6:15 AM
LEASE PROFIT	WELL# 1-1	LOCATION Sterling US South			COUNTY Reno	STATE KS	
OLD OR NEW (Circle one)		To K19 West To ASC RD Easting					

CONTRACTOR Sterling Drilling Rigs 4 OWNER Shelby Res

TYPE OF JOB Rotary Plus

HOLE SIZE 7 3/4 T.D. 3900

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 26 1/2 water 4/6 BBLs mud

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - 0

181 HELPER Galien - 0

BULK TRUCK

364 DRIVER Ron -

BULK TRUCK

DRIVER

REMARKS:

1st plus 3770 mix 35SX 60/40 4% gel
 1/4 flo seal Displace 5 BBLs water
 4/6 BBLs mud. 2nd plus 1250 mix
 35SX Displace 13 1/2 BBLs water
 3rd 750 mix 35SX Displace
 7 BBLs at water 4th plus 260 mix
 35SX Displace 1 BBLs at water
 5th plus 60 mix 25SX Rot mix 15SX
 Mouse hole mix 10SX wash up Rigs Done

CHARGE TO: Shelby Res

STREET

CITY STATE ZIP

CEMENT
 AMOUNT ORDERED 190⁵⁰ 60/40 4% gel
 1/4 flo seal

COMMON	117	@	13.50	1539.00
POZMIX	76	@	7.55	573.80
GEL	7	@	20.25	141.75
CHLORIDE		@		

ASC @
 flo seal 50 @ 2.45 122.50

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HANDLING	95	@	2.25	213.75
MILEAGE	95 x 40 x 10			380.00

TOTAL 2970.80

SERVICE

DEPTH OF JOB	3770			
PUMP TRUCK CHARGE				990.00
EXTRA FOOTAGE		@		
MILEAGE	40	@	7.00	280.00
MANIFOLD		@		
		@		

TOTAL 1270.00

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 121039
 Invoice Date: Dec 22, 2009
 Page: 1

Bill To:
Shelby Resources LLC P. O. Box 1213 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shel	Proffitt #1-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Dec 22, 2009	1/21/10

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
100.00	SER	Handling	2.25	225.00
40.00	SER	Mileage 100 sx @.10 per sk per mi	10.00	400.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Pump Truck Mileage	7.00	280.00

RECEIVED
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 KCC WICHITA

APPROVED
 CHRIS GOITSCHALK
 JAN 07 2009

PROPERTY # 9208
 PROFFITT
 LIFE # _____
 USED FOR: _____
 APPROVAL: _____

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	4,489.75
Sales Tax	163.41
Total Invoice Amount	4,653.16
Payment/Credit Applied	
TOTAL	4,653.16

\$ 1/23 44

ONLY IF PAID ON OR BEFORE
 Jan 16, 2010

ALLIED CEMENTING CO., LLC. 038569

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>12-22-09</i>	SEC. <i>1</i>	TWP. <i>22 S</i>	RANGE <i>9 W</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00 P.M.</i>	JOB FINISH <i>11:30 P.M.</i>
LEASE <i>Proffitt</i>	WELL# <i>1-1</i>	LOCATION <i>Stearling 35 AVE Y</i>			COUNTY <i>RENO</i>	STATE <i>KS.</i>	
OLD OR NEW (Circle one)		<i>4 W 5 + W Andre 1/2 N E 12 6</i>					

CONTRACTOR *Stearling Rig #4*

TYPE OF JOB *Surface Job*

HOLE SIZE *12 1/4* T.D. *310*

CASING SIZE DEPTH *312.33*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *18,93661*

OWNER

CEMENT

AMOUNT ORDERED *200 6 3/4 35cc 22.62*

COMMON	<i>120</i>	@	<i>13.50</i>	<i>1620.00</i>
POZMIX	<i>80</i>	@	<i>7.55</i>	<i>604.00</i>
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>6</i>	@	<i>51.50</i>	<i>309.00</i>
ASC		@		

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HANDLING	<i>100</i>	@	<i>2.25</i>	<i>225.00</i>
MILEAGE	<i>110 1/2 k/mile</i>			<i>400.00</i>
TOTAL				<i>3218.75</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Shane*

447 HELPER *Alvin*

BULK TRUCK

456-198 DRIVER *Galen*

BULK TRUCK

DRIVER

REMARKS:

Ran 7jt 8 1/2" Landing Jt

Est. Circulation

Mixed 200 lbs Cement

Cement Circ 1

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>991.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>7.00</i>	<i>280.00</i>
MANIFOLD		@		
TOTAL				<i>1271.00</i>

CHARGE TO: *Shelby Resources*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

Thanks!

Company	Shelby Resources, LLC	Lease Name	Proffitt
Address	455 Union Blvd. Ste. 208	Lease #	1-1
CSZ	Lakewood, CO 80228	Legal Desc	See Comments
Attn.	Adam Kennedy	Section	1
		Township	22S
		County	Reno
		Drilling Cont	Sterling Drilling Co. Rig #4
Job Ticket	2094	State	KS
Range	9W		

Comments Legal Description: 2492' FNL & 1833' FWL

GENERAL INFORMATION

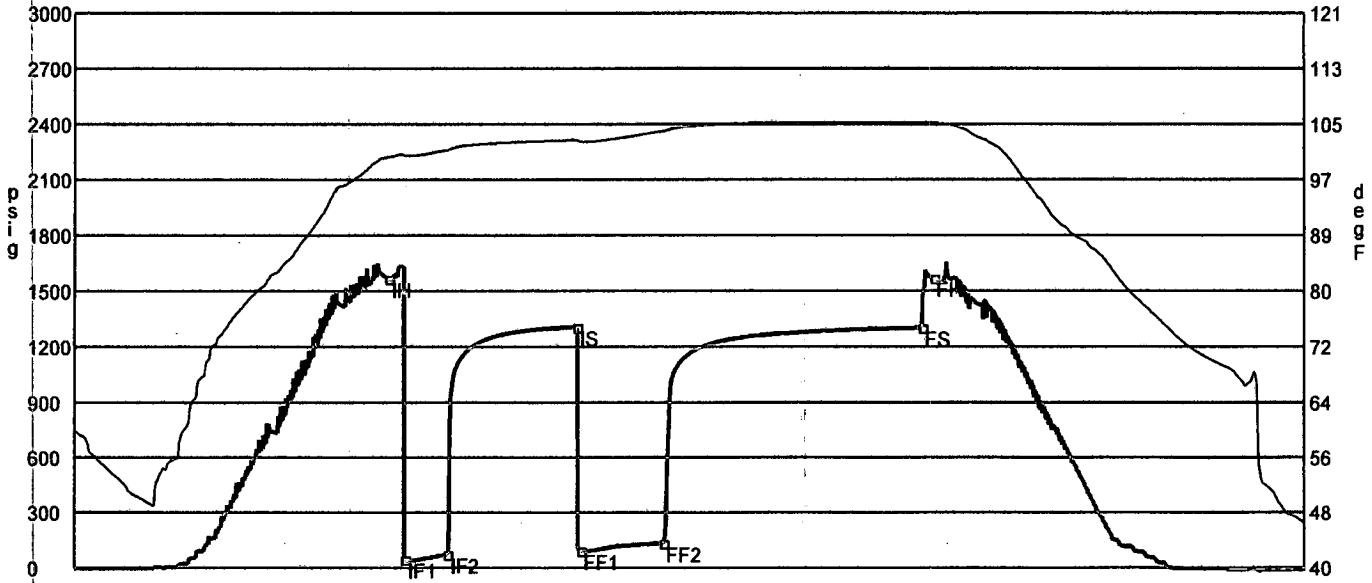
Test # 1	Test Date	12/31/2009	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Straddle		Mid Recorder #	W1022		
	Successful Test		Bott Recorder #	13565		
# of Packers	3.0	Packer Size	6 3/4	Mileage	154	Approved By
				Standby Time	0	
Mud Type	Gel Chem			Extra Equipmnt	Jars, Safety joint, Extra packer	
Mud Weight	9.2	Viscosity	45.0	Time on Site	1:45 PM	
Filtrate	9.6	Chlorides	4800	Tool Picked Up	3:30 PM	
				Tool Layed Dwn	10:40 PM	
Drill Collar Len	218.0			Elevation	1679.00	Kelley Bushings
Wght Pipe Len	0					1688.00
Formation	Lansing "K"			Start Date/Time	12/31/2009 3:01 PM	
Interval Top	3280.0	Bottom	3300.0	End Date/Time	12/31/2009 10:06 PM	
Anchor Len Below	602.0	Between	20.0			
Total Depth	3902.0					
Blow Type	Weak 1/4 inch blow at the start of the initial flow period, building to 6 1/2 inches. Weak surface blow at the start of the final flow period, building to 8 1/2 inches. Times: 15, 45, 30, 90.					

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
65	Mud & Water	0%	0ft	0%	0ft	50%	32.5ft	50%	32.5ft
125	Slight mud cut water	0%	0ft	0%	0ft	88%	110ft	12%	15ft
50	Mud cut water	0%	0ft	0%	0ft	68%	34ft	32%	16ft
10	Mud	0%	0ft	0%	0ft	0%	0ft	100%	10ft

DST Fluids 134000

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	Date	Time	Pressure	Temp	
IH	12/31/2009 4:47:45 PM	1.779167	1567.93	100.075	Initial Hydro-static
IF1	12/31/2009 4:53:15 PM	1.870833	46.844	100.324	Initial Flow (1)
IF2	12/31/2009 5:08:00 PM	2.116667	74.046	101.079	Initial Flow (2)
IS	12/31/2009 5:53:00 PM	2.866667	1308.286	102.497	Initial Shut-In
FF1	12/31/2009 5:54:15 PM	2.8875	93.521	102.325	Final Flow (1)
FF2	12/31/2009 6:23:00 PM	3.366667	134.606	103.85	Final Flow (2)
FS	12/31/2009 7:53:00 PM	4.866667	1303.943	105.127	Final Shut-In
FH	12/31/2009 7:57:00 PM	4.933333	1569.921	105.061	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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