

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34047  
Name: Ron-Bob Oil LLC  
Address 1: PO Box 41  
Address 2: \_\_\_\_\_  
City: Neosho Falls State: KS Zip: 66758 + \_\_\_\_\_  
Contact Person: Robert Christenson  
Phone: ( 620 ) 365-0919  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

API No. 15 - 207-27585-00-00  
Spot Description: \_\_\_\_\_  
SE NE NE SE Sec. 29 Twp. 23 S. R. 17  East  West  
2,250 Feet from  North /  South Line of Section  
215 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
COMMISSION  NE  NW  SE  SW  
County: Woodson  
Lease Name: Fitzpatrick/Hoke Well #: 4  
Field Name: Neosho Falls-Leroy  
Producing Formation: SWD - Kansas City  
Elevation: Ground: 963 Kelly Bushing: none  
Total Depth: 414 Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 400  
feet depth to: surface w/ 63 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
4/7/2010 4/8/2010 4/12/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Ron-Bob Oil, LLC  
Lease Name: Nelson License #: 34047  
Quarter NE Sec. 3 Twp. 24 S. R. 17  East  West  
County: Woodson Permit #: D-28898

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Robert Christenson  
Title: PARTNER Date: 6-23-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 7/9/10

Operator Name: Ron-Bob Oil LLC Lease Name: Fitzpatrick/Hoke Well #: 4  
 Sec. 29 Twp. 23 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 7/8	7"	17#	40'	Portland	20	
production	6 1/4"	4 1/2"	9.50#	400'	OWC	63	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	375.5 - 383.5 (25 shots)	1000 gal. 20% HCL	

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**OWENS PETROLEUM SERVICES, LLC  
DRILLER'S LOG**

Operator: Ron Bob

Lease / Well #: Fitzpatrick - Hoke #4

API #: 15-207-27585-0000

	Date		Date		Date		Date
Spud/Surface	4-7-10	Drilled to TD		Logged		1" / pump	
Set Surface	4-7-10	Run/Casing		Perforated		Lead Line/Elec	
Spud/Casing	4-8-10	Cemented LS		Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weight #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	10 3/8	8"		40'	monsach	20	
Casing:	6 1/2						
Frac:							

Driller's TD:	<u>414</u> ft	Logger's TD:		Fluid Volume:		bbls
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Surface Bit and Subs: 3.70'  
 Kelly: Top of Groove to Square: 22.60'  
 Footage Above Ground Level: 1 Total

FOOTAGE:      FORMATION:      TOTAL:

Bit and Sub	1.90		
1st Collar	19.90	river gravel 20'-23'	lime 23-40
2nd Collar	<u>20.00</u>	<u>41.8</u> lime 40-60	shale →
Joints: 1	62.6	shale	
2	83.4	shale	
3	104.2	shale	
4	125.0	shale	
5	145.8	shale	lime 163
6	166.6	lime	shale
7	187.4	shale - 200' lime	shale
8	208.2	shale 218' lime	shale
9	229.0	lime 232' shale	lime 225
10	249.8	262' shale - 226'	3.77' shale
11	270.6	shale	
12	291.4	shale	
13	312.2	shale	
14	333.0	lime	
15	353.8	lime	
16	374.6	lime	
17	395.4		
18	416.2		
19	437.0		
20	457.8		
21	478.6		
22	499.4		
23	520.2		
24	541.0		

TD 414

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL-06-2010  
 CONSERVATION DIVISION  
 WICHITA, KS

**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
4/12/2010	A-44917

**Cement Treatment Report**

Ron-Bob Oil LLC  
Box 41  
Neosho Falls, KS 66758

(x) Landed Plug on Bottom at 500 PSI  
 (x) Shut in Pressure 500  
 (x) Good Cement Returns  
 () Topped off well with \_\_\_\_\_ sacks  
 (x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 1/4"  
 TOTAL DEPTH: 408

Well Name	Terms	Due Date		
	Net 15 days	5/12/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 4 1/2"	400	3.00	1,200.00	
Sales Tax		6.30%	0.00	
<div data-bbox="147 1081 651 1347" data-label="Text" style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: 0 auto;">                     Fitzpatrick-Hoke WDW #4                      Woodson County                      Section: 29                      Township: 47 23                      Range: 23 17                 </div> <div data-bbox="310 1410 623 1619" data-label="Text" style="text-align: center; margin-top: 20px;">                     RECEIVED                      KANSAS CORPORATION COMMISSION                      JUL 06 2010                      CONSERVATION DIVISION                      WICHITA, KS                 </div>				

Hooked onto 4-1/2" casing. Established circulation with 4 barrels of water, 4 GEL, 1 METSO, COTTONSEED ahead, blended 63 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water

<b>Total</b>	<b>\$1,200.00</b>
<b>Payments/Credits</b>	<b>-\$1,200.00</b>
<b>Balance Due</b>	<b>\$0.00</b>