

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
October 2008
Form Must Be Typed

6/29/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34152 **KCC**
Name: New Gulf Energy, LLC
Address 1: 6100 S. Yale, Suite 2010
Address 2: _____
City: Tulsa State: OK Zip: 74136
Contact Person: Wink Kopczynski
Phone: (918) 728-3020
CONTRACTOR: License # 5929 **RECEIVED**
Name: Duke Drilling Co., Inc **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: Joe Baker

Purchaser: **CONSERVATION DIVISION**
WICHITA, KS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Vess Oil Company
Well Name: Miller #1-12
Original Comp. Date: 1/26/1994 Original Total Depth: 3820
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
03-02-10 03-10-10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 155-21310-009001
Spot Description: _____
 SE NE NW Sec. 12 Twp. 24 S. R. 10 East West
4290 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Reno
Lease Name: Beverly Well #: 1
Field Name: N/A
Producing Formation: Mississippi
Elevation: Ground: 1729 Kelly Bushing: 1737
Total Depth: 4201 Plug Back Total Depth: 4010
Amount of Surface Pipe Set and Cemented at: 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3700 ppm Fluid volume: 1120 bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Reno Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Administrator Date: 6-29-10
Subscribed and sworn to before me this 29th day of June, 2010
Notary Public: [Signature]
Date Commission Expires: Nov. 21, 2012

TERRI L. COLLETTE
Notary Public, State of Oklahoma
Commission # 08011835
My Commission Expires November 21, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received 6-29-10
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution