

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
Form ACO-1  
June 2009

JUL 12 2010

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/9/11

OPERATOR: License # 33699

Name: T-N-T Engineering, Inc.

Address 1: 3711 Maplewood, Ste. 201

Address 2: \_\_\_\_\_

City: Wichita Falls State: TX Zip: 76308

Contact Person: Hal Gill or Stephanie Black-Smith

Phone: (940) 691-9157

CONTRACTOR: License # 34272

Name: Outlaw Well Service

Wellsite Geologist: n/a

Purchaser: Coffeyville

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: Hallwood Petroleum, Inc.

Well Name: Huck "A" #10

Original Comp. Date: 07/15/1985 Original Total Depth: 4000

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW

- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: E-23529
- GSW Permit #: \_\_\_\_\_

05/01/1985	n/a	04/08/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-24232-0002

Spot Description: \_\_\_\_\_

NW SW NW Sec. 31 Twp. 11 S. R. 20  East  West

3,830 3560 Feet from  North /  South Line of Section

4,950 4865 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Ellis

Lease Name: Huck "A" Well #: 10

Field Name: Nicholson South

Producing Formation: LKC

Elevation: Ground: 2277 Kelly Bushing: 2282

Total Depth: 4000 Plug Back Total Depth: 3974

Amount of Surface Pipe Set and Cemented at: 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1694 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill

Title: Kansas Area Engineer Date: July 9, 2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received 7/9/10 - 7/9/11
- Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_