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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

7/2/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457

API No. 15 - 167-23627-00-00

Name: ABERCROMBIE ENERGY, LLC

Address 1: 150 N. MAIN, SUITE 801

Address 2:

City: WICHITA State: KS Zip: 67202 + 1316

Contact Person: Gary Misak

Phone: (316) 262-1841

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC.

Wellsite Geologist: Jeff Christian

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
04-14-2010	04-23-2010	05-03-2010

Spot Description:

NE SE NW SE Sec. 15 Twp. 15 S. R. 15 East West

1,860 Feet from North / South Line of Section

1,520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: RUSSELL

Lease Name: DIETZ Well #: 1-15

Field Name: WILDCAT

Producing Formation: LANSING-KANSAS CITY

Elevation: Ground: 1826' Kelly Bushing: 1836'

Total Depth: 3380' Plug Back Total Depth: 3331'

Amount of Surface Pipe Set and Cemented at: 821 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 22,000 ppm Fluid volume: 1500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Amy Misak*

Title: Operations Manager Date: 07-07-2010

KCC Office Use ONLY

- Letter of Confidentiality Received 7/2/10 - 7/2/11 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____