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JUL 12 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

7/7/11

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457  
 Name: ABERCROMBIE ENERGY, LLC.  
 Address 1: 150 N. MAIN, SUITE 804  
 Address 2:  
 City: WICHITA State: KS Zip: 67202 + 1316  
 Contact Person: GARY MISAK  
 Phone: (316) 262-1841  
 CONTRACTOR: License # 33575  
 Name: W W DRILLING, LLC.  
 Wellsite Geologist: DAVE CALLEWAERT  
 Purchaser: NCRA

CONFIDENTIAL

KCC  
JUL 07 2010  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
 Operator:  
 Well Name:  
 Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
 05-17-2010 05-23-2010 06-01-2010  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-25063-00-00  
 Spot Description:  
 SW NW NE SE Sec. 14 Twp. 19 S. R. 26  East  West  
 2,302 Feet from  North /  South Line of Section  
 1,020 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: NESS  
 Lease Name: WHIPPLE Well #: 1-14  
 Field Name: WCV NW  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 2627' Kelly Bushing: 2632'  
 Total Depth: 4607' Plug Back Total Depth: 4607'  
 Amount of Surface Pipe Set and Cemented at: 262 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: 1913 Feet  
 If Alternate II completion, cement circulated from: 1913  
 feet depth to: SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 17,100 ppm Fluid volume: 1000 bbls  
 Dewatering method used: Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name:  
 Lease Name: License #:  
 Quarter Sec. Twp. S. R.  East  West  
 County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Gary Misak  
 Title: Operations Manager Date: 07-07-2010

KCC Office Use ONLY

Letter of Confidentiality Received 7/7/10 - 7/7/11  
 Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Date: