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JUL 12 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

7/9/12

OPERATOR: License # 3842

API No. 15 - 171-20753-00-00

Name: LARSON ENGINEERING, INC.

Address 1: 562 WEST STATE ROAD 4

Address 2:

City: OLMITZ State: KS Zip: 67564 + 8561

Contact Person: TOM LARSON

Phone: (620) 653-7368

CONTRACTOR: License # 5822

Name: VAL ENERGY, INC.

Wellsite Geologist: ROBERT LEWELLYN

Purchaser: NCRA

Designate Type of Completion:

x New Well Re-Entry Workover
x Oil SWD SIOW
Gas ENHR SIGW
CM (Coal Bed Methane) Temp. Abd.
Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

3/16/2010 3/31/2010 4/12/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Spot Description:

- SE - SE - SE Sec. 15 Twp. 17 S. R. 31 East West

330 feet from SOUTH Line of Section

330 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SCOTT

Lease Name: OHMART Well #: 1-15

Field Name: WILDCAT

Producing Formation: LANSING, MARMATON, CHEROKEE

Elevation: Ground: 2919' Kelly Bushing: 2924'

Total Depth: 4624' Plug Back Total Depth: 4578'

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set: 2239 Feet

If Alternate II completion, cement circulated from: 2239

feet depth to: SURFACE w/ 250 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8800 ppm Fluid volume: 650 bbls

Dewatering method used: ALLOWED TO DRY

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol

Title: SECRETARY/TREASURER Date: 7/9/2010

Subscribed and sworn to before me this 9TH day of JULY

2010.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received 7/9/10 - 7/9/12

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012