

15-167-00412-00-00

WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

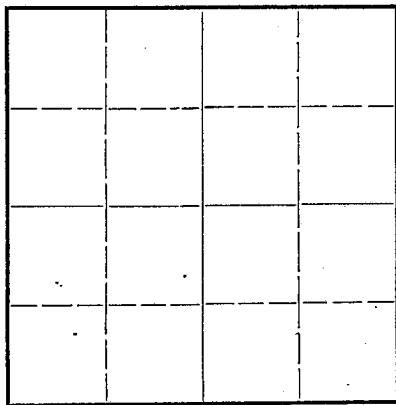
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Russell County. Sec. 14 Twp. 13S Rge. 12 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SE SE Lease Owner El Capitan Oil Company, Inc. Lease Name Hoke Well No. 1 Office Address Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed August 24, 19 47 Application for plugging filed August 24, 1 19 47 Application for plugging approved August 24, 19 47 Plugging commenced August 24, 19 47 Plugging completed August 30, 19 47 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr Producing formation Depth to top Bottom Total Depth of Well 3251 Feet Show depth and thickness of all water, oil and gas formations.

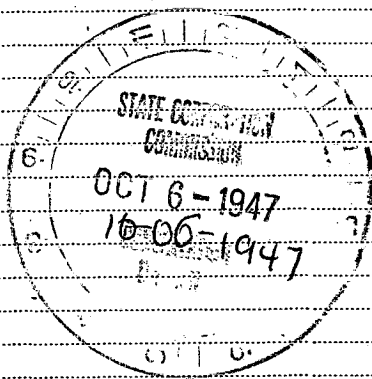
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Contains data for casing sizes 15-1/2, 12-1/2, 10, and 8-5/8.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded bottom of hole to 250'. Put 20 sacks of cement on a 20 foot rock bridge at 250'. Mudded hole to 10' from top and set a 10' rock bridge and 10 sacks of cement. Filled cellar to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to El Capitan Oil Company, Inc. Address Russell, Kansas

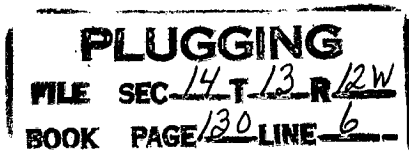
STATE OF KANSAS, COUNTY OF SEDGWICK, ss. W. R. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. R. Murfin 607 Union Nat'l Bk Bldg, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of October, 19 47

My commission expires Aug 19, 1950

Christa Bellanca Notary Public



13-167-00412-00-00

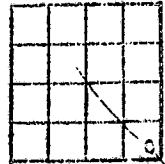
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - EL CAPITAN OIL COMPANY
Farm - Hoke No. 1

SEC. 14 T. 13 R. 12W
SEc SE

Total Depth. 3251'
Comm. 5-27-47 Comp. 8-24-47
Shot or Treated.
Contractor. I. W. Murfin
Issued. 10-4-47

County. Russell
KANSAS



CASING:
15 1/2" 305' 8 1/4" 2889'
12 1/2" 432' UR 532'
10" 1989'

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

surface	10	red rock	1635	shale & lime shells	2900
lime	20	shale	1650	shale, lime & red	
shale	95	lime water	1660	bed	2922
sand	140	lime brkn	1667	shale	2933
clay sdy	180	shale sdy	1679	lime sdy	2940
lime	185	lime	1743	lime brkn	2952
clay yellow	200	lime sharp	1754	lime	2956
lime	205	shale	1768	shale green	2968
sand	215	red rock	1776	Lansing Kansas City	2975
shale	230	lime	1800	shale (Oil at 2975')	2981
sand	245	shale	1815	lime	3038
shale	290	lime	1827	shale brks	3044
sand	305	shale	1855	lime	3083
lime	310	lime	1870	shale	3086
shale sdy	320	shale	1876	lime	3092
red rock	350	lime brkn	1882	lime cherty	3103
shale	390	lime	1895	lime	3166
shale sticky	400	shale	1915	shale blk	3170
shale sdy	410	lime	1925	lime	3198
sand	425	shale brkn	1978	shale	3210
shale	463	red rock	2000	shale brkn	3227
lime	465	lime	2025	shale	3251
shale	530	lime brkn	2050	Total Depth	
red rock	715	shale	2055		
lime & anhydrite	758	shale & shells	2120		
red rock	774	shale	2255	Water Record:	
lime	780	lime	2280	HFW	290
red rock	860	shale	2360	4 BWPH	410-25
shale	865	lime	2370	HFW	2777-85
red rock	920	shale	2375	4 BWPH	2933-40
shale sdy	945	lime	2385		
shale	950	shale	2423		
red rock	1000	lime	2435		
shale	1065	shale	2440		
lime shells	1075	lime	2462		
lime	1100	shale	2471		
lime	1105	lime	2505		
salt	1355	shale	2560		
shale	1360	lime	2589		
lime	1370	shale	2593		
salt	1375	lime	2618		
lime	1390	lime brkn sdy	2623		
shale	1398	lime	2628		
lime	1408	shale drk	2635		
shale	1413	lime	2642		
lime shells	1430	shale	2645		
lime brkn	1445	lime	2720		
lime	1460	shale	2725		
shale	1470	lime	2775		
lime	1480	shale	2780		
shells & shale	1510	sand	2785		
red rock	1520	lime	2818		
shale	1545	lime sdy	2830		
lime	1565	lime	2872		
shale	1590	shale	2875		
lime	1615	lime	2877		
shale	1625	shale	2880		

SECT 14 T 13 R 12W
OCT 6 - 1947
10-00-1947

PLUGGING
FILE SEC 14 T 13 R 12W
BOOK PAGE 130 LINE 6