STATE OF KANSAS STATE CORPORATION COMMISSION	15-051-01046-0000
Give All Information Completely Make Required Affidavit	WELL PLUGGING RECORD
Mail or Deliver Report to: Conservation Division	•

State Corporation Commission 800 Bitting Building Wichita, Kansas	E111:	5	Count	tv. Sec. 6 Tv	vp.11S Rge	(E) 16 (W)
NORTH	Location as "N	E/CNW%SW%"	or footage fro	om lines NE	- NE1 -	SWł
	Lease Owner_	Champ	olin Re	fining Cor	many —	1 1
	Lease Name	P.O. Dr	· #552	, Enid, Ok	lahoma	Well No
	Character of W	Vell (completed	as Oil. Gas o	or Dry Hole)	Dry Hole	
	Date well com	nleted		A.L	igust 7.	<u> 19_55</u>
	Application for	plugging filed_		Au	gust 7,	19 53 (Verbal) 9 53
<b>A</b>	Application for	plugging appro	ved	Au	igust 7,	(Verballe 53
	Plugging comm	enced		AU	igust 8,	19 53 19 53
	Plugging compl	leted	Il ou mus divisim	g formation	igusu o,	19_00
	Reason for abai	donnent of we	ii or producii	g formation		
	If a producing	well is abandor	ned, date of la	ast production		19
			the Conserv	ation Division or	its agents befo	re plugging was com-
Locate well correctly on above Section Plat	menced?	Yes	27 d a a 10			
Name of Conservation Agent who super	rvised plugging of thi	is well	Patter	3 <b>6</b> 6 y	Cotal Depth of I	Well 3555 Feet
Producing formation.  Show depth and thickness of all water,	ail and gas formation	eptn to top	Bottoi	n	total Depth of	Well 0000 I teet
-		15.		•	_	MAING PECORD
OIL, GAS OR WATER RECORD	S	-				CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
	,			8 5/8"OD	130 <b>'</b>	None
	100					
	the state of the s					,
Describe in detail the manner in		<u> </u>		<u> </u>		
hole with heavy roplus and pumped in bottom of cellar.	tary mud ir 10 sacks o	f cement	fillin	g hole fr	om top of	plug to
		Û	The corre	Property of the second	PCUC	CCC
					' 08-	12-53
		520	MSFF			
			Millian	***		
	(If additiona Champlin Re .O. Dr. #55		essary, use BAC ompany d, Okla			
well, being first duly sworn on oath,	says: That I have k	nowledge of the	(employee of facts, staten	owner) or (owner) owners, and matters	Y dryoperator)	of the above-described and the log of the
above-described well as filed and that	the same are true a	nd correct. So (Signature)	help the God	$\sim W.7$	Muur	4
\$ 11 3 / A		(Digitature)	<b>/.o.</b> Bo	эх 167, <u>в</u>	lling od	, Kansus
SUBSCRIBED AND SWORN TO befo	re me this 10t	hday of		ust	, 19	<u>53</u>
EST STATE IST			11:50	nneth.	Shors	
My commission expires Sept. 10,	1955		17		•	Notary Public.
10 mg		24-2675-S	2-52—20M			
PLUG	GING	The state of the s	<del>/-</del>			

## 15-051-01046-0000

TO KANSAS CORPORATION CONCUSSION Conservation Division 800 Bitting Duilding Wichita, Kansas

Anaparateria separatemente fundatariamente proprieta fundataria separatemente de que	ANTHRONOUS &	COUNTY	Ellis	SIC. 6	M.P. 11S RGE. 16W
	The Control of the Co	COMPANY	OPERATING Champ	Lin Refining Comp	any
		OFFICE A	NDDRESS Box 5	552 - Enid, Oklah	ona
- C	E	FARM NAM	E Carl C. Net	le <b>r</b>	WILL NO. 1
The state of the s	Astronomy States Security Secu	VELL LOC	DATED NE/4 NE/4 S	SW/4 Section 6-11	S-16W or
	STATE OF THE STATE	and the company of the control of th	2310 From Sc	outh Line and 231	O' from West Line Sw/
\$	anaanse servelskalen.	CHARACTE	ER OF WELL Dry	Hole	
DESIGNATION COMMENCED	July 27,	1953	DRILLI	NG COMPLETED Au	gust 7, 1953
SIZE VERNAT	TIDS	MAKE	FT	AMOUNT PU	ILLED CEMENT
8-5/8" 28#	8 Rd	Used	136.72		100 Sacks
grave radiopalis is large stage byte province; the 10m to minimum the protecting great	ご問言をから、これが 不足がない げ デッタをかり "からおうままがらこっぷ ぶころ	kall (Verger V. Nejer) jääkestä ja ta ja jääkä kellis äikesse	-    -    -	TO SECURE OF SECURE ASSESSMENT OF SECURE ASSESSMENT ASS	net to rejunction implies removement ordine to down took have an experience to the contract photocologic debugs of the
www.ki. witte bli anderwer of the United National Sections and Constitution Constit	ተስርርር/አስያ ፒታ አላማ አትግ የድርስ መተመጀ ላ በትላ አመታለመጃ ያለመታ	「「「「「「「」」」となって、「「「「」」。 「「「「「」」」というでは、「「」」。 「「「「」」。	entering of white for a large manifest for any and any animal for a sys-	and the state of t	CENTEN SERVE MENNEN MENNEN AUGUS EIN SEINE MENNEN SONT DIE SONN SEN SEN SEN SEN SEN SEN SEN SEN SEN S
			1	•	

## FORMATION RECORD

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-		-TOPS-	-BOTTOM-	· · · · · · · · · · · · · · · · · · ·	ويعاره فا		TOPS BOTTO
	Shale-Shells	0	130	4			
	Shale-Shells-Sand-Red Bed	130	855			Elevation:	1907' K.B.
	Shale-Red Bed-Anhydrite	855	1130	4			
	Shale-Shells-Red Bed	1130	1500			Heebner	3064
	Shale-Shells	1500	1650	1		Lansing	3107
	Shale-Lime	1650	2325			Conglomerate	3391
	Shale-Shells	2325	2485	+		Simpson	3482
	Shale-Lime	2485	3395			Arbuckle	3523
	Conglomerate	3395	3405	i de la companya de l		•	
	Conglomerate-Chert	3405	3450				
	Shale-Conglomerate-Chert	3450	3475				
	Cherty Conglomerate	3475	3482				
	Simpson	3482	3520	. N			
	Shale-Lime	3520	3555 T.	J			
	•						

CORPORATION COMMISSION

MIG 1 4 1953

MOISIVIE

Notary Public

Subjections and sworn to before me this 13 day of August , 195 by Commission expires August 14, 1954

## CHAMPLIN REFINING COMPANY NEUER #1

NEUER #1
NE14-NE14-SW14
Section 6 TllS R16W
Ellis County, Kansas

855 - 1130 - 1500 - 1650 - 1930 - 2045 - 2325 - 2485 - 2760 - 2865 - 3395 - 3405 -	1755 1930 2045 2155 2325 2485 2760 2865 3395 3405 3420	Shale & Shells Shale, Shells, Sand, and Red Bed. Red Bed, Shale and Anhydrite Red Bed, Shale and Shells Shale and Shells Lime and Shale Lime and Shale Shale and Lime Lime and Shale Shale & Lime Shale and Shells Lime and Shells Lime and Shale Shale and Lime Lime and Shale Conglomerate Conglomerate and Chert
3395 -	3405 3420 3450 3475 3482 3520	Conglomerate Conglomerate and Chert Conglomerate and Chert Conglomerate Chert and Shale Cherty Conglomerate Simpson
	3555	Total Depth



