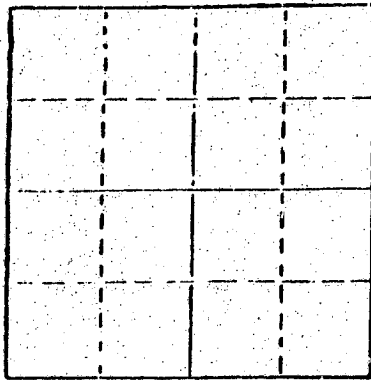


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Russell County. Sec. 26 Twp. 13 Rge. 12 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
SE SE NW  
Lease Owner Clover Oil Co.  
Lease Name Thielen Well No. #1  
Office Address Box 282 Russell, Kansas 67665  
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above Section Plot

Dry Hole  
Date Well completed 4-20 1981  
Application for plugging filed 4-20 1981  
Application for plugging approved 4-20 1981  
Plugging commenced 4-20 1:30 PM 1981  
Plugging completed 4-20 6:30 PM 1981  
Reason for abandonment of well or producing formation

Dry Hole  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin  
Producing formation Depth to top Bottom Total Depth of Well 2940'

Show depth and thickness of all water, oil and gas formations. 8 5/8-set @ 333'

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

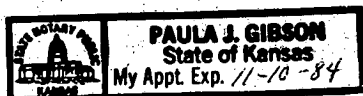
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Filled hole to 560' with heavy mud and mixed 50 sacks of cement and pumped in hole thru drill pipe.
- Filled hole to 310' with heavy mud and mixed 30' sacks of cement and pumped in hole thru drill pipe.
- Filled hole to 40' built bridge and pushed down plug mixed 10 sacks of cement and filled hole to bottom of cellar.
- Mixed 5 sacks of cement and poured in rat hole.
- All cement used was 50-50 Poz 4 % Gel 3% CC

RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1981  
04-23-1981  
CONSERVATION DIVISION  
Wichita, Kansas, ss.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell  
Stanley C. Lingreen (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen  
Box 293 Russell, Kansas 67665  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of April, 1981

Paula J. Gibson  
Notary Public.

My commission expires November 10, 1984

KANSAS

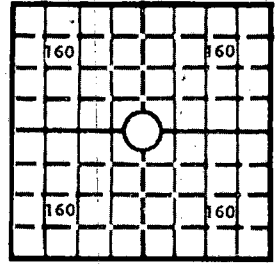
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 26 T. 13 R. 12 E W

Loc. SE SE NW

County Russell

640 Acres N



Locate well correctly

Elev.: Gr.

DF KB 1773' KB

API No. 15 — 167 — 21,684 -00-00  
County Number

Operator Clover Oil Co.

Address Box 282 Russell, Kansas 67665

Well No. #1 Lease Name Thielen

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revlin Drlg., Inc. Geologist Michael C. Whisler

Spud Date 4-13-81 Date Completed 4-20-81 Total Depth 2940' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	333'	Quick Set	175	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

RECEIVED  
STATE CORPORATION COMMISSION  
04 23-1981  
APR 23 1981

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Gas-oil ratio  
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

Conservation Division  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Clover Oil Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name Thielen Dry Hole

S 26 T 13 R 12 E SE SE NW W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	698	R.T.D.	
Anhydrite	698	731		
Shale	731	2520		
Shale w/ Lime	2520	2610		
Lime	2610	2940		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received \_\_\_\_\_

Paula J. Gibson  
 Signature  
 Bookkeeper Revlin Drlg., Inc.  
 Title  
 April 22, 1981  
 Date