

15-051-06082-0000

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

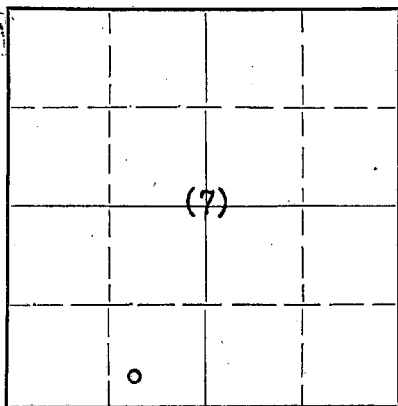
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Ellis County. Sec. 7 Twp. 11S Rge. ~~X~~ 16 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE SW
Lease Owner Gulf Oil Corporation
Lease Name N. B. Clouse Well No. 1
Office Address Box 661, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 27 1937
Application for plugging filed April 20 1949
Application for plugging approved April 21 1949
Plugging commenced May 14 1949
Plugging completed May 22 1949
Reason for abandonment of well or producing formation Oil depleted

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Arbuckle Depth to top 3324' Bottom 3336' Total Depth of Well 3336' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 16" | 168' | None |
| | | | | 10-3/4" | 998' | None |
| | | | | 7" | 3324' | 1734' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 1814' of 3" tubing, pumped 30 sacks cement with plug to 1814'
by HOWCO. Pulled tubing and ripped casing at 1708'. Pulled casing.
Mudded hole to 250', set wood plug, dumped 20 sacks cement, mudded
to 30', dumped 15 sacks cement, filled to surface.

RECEIVED

Conservation Div. **RCVD**

MAY 31 1949 05-31-49

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to S. G. Sanderson
Address Box 661, Tulsa, Oklahoma

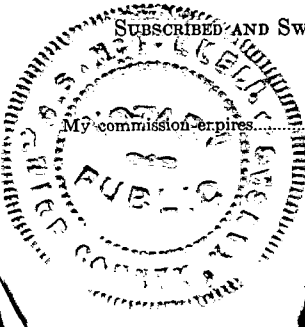
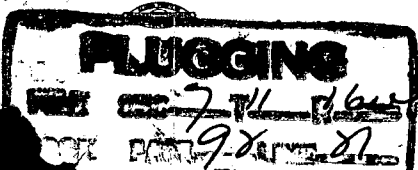
STATE OF Kansas, COUNTY OF Rice, ss.
H. H. Wright (employee of owner) or (conservation agent) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wright

Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of May, 1949
April 14, 1952
My commission expires _____

Notary Public.



WELL RECORD
GULF T 890

15-051-06082-0000

WELL NO. 1 LEASE N. B. Glouse COMPANY Gulf Oil Corporation A.F.E. 1939

DATE—DRILLING BEGAN 7-13-37 WELL COMPLETED 8-17-37 FIRST PRODUCTION 8-21-37

SAND RECORD Siliceous lime, 304' - 325' TOTAL DEPTH 324'

INITIAL PRODUCTION oil: 1740 bbls., no water. (8/1)
(8 x 21.49, number of two 4-in tests, at 4 in, 21.49 bbls.)

CASING RECORD

| SIZE | WEIGHT | THD. | CLASS | MAKE | SET AT DEPTH | SACKS CEMENT | LBS. CAL. CHLO. | PULLED | LEFT IN |
|---------|--------|------|-------|----------|--------------|--------------|-----------------|--------|---------|
| 10" | 25 | 8 | Reg | Hat. Co. | 108' | 15 | — | — | 14.1' |
| 10-1/2" | 31.75 | 8 | Reg | DE Co. | 298' | 40 | 12.5 | — | 308' |
| 7" | 11 | 1 | Reg | SC Co. | 324' | 15 | — | — | 324' |

S-7 T-11 R-13

| | | | | | | | | | |
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(*) "F," FLOWING NATURALLY; "L," AIR GAS LIFT; "S," SWABBING; "P," PUMPING.

ELEVATION— 1738'

PLUGGING
FILE NO. 7-11-116
BOOK PAGE 92 LINE 81

12-12-50-2000

WELL RECORD
DATE-DEPTH
CORRECTION

| DEPTH | DESCRIPTION |
|----------|--------------------------|
| 0 to 164 | Clay and rock |
| 160 | Lime shells |
| 180 | Shells |
| 260 | Blue shale & lime shells |
| 296 | Red rock & shale |
| 365 | Clay & sand |
| 403 | Iron clay & rock |
| 504 | Sand, Iron clay |
| 635 | Iron clay |

- 670 Iron Pyrite & clay
- 737 Red bed, sticky
- 780 Sticky re. bed & shale
- 858 Red bed sticky
- 936 Sand red rock and shale
- 982 Red rock, shale & iron
- 1018 Anhydrite
- 1092 Red bed & shells
- 1190 Red shale & shells
- 1302 Shale & lime shells
- 1340 Shale & shells
- 1535 Salt
- 1555 Shale & red bed
- 1655 Shale & shells
- 1700 Shale & lime shells
- 1755 Broken lime
- 1766 Shale
- 1800 Shale & red bed
- 1863 Broken lime & shale
- 1875 Lime
- 1965 Shale & lime
- 1994 Shale & lime
- 2050 Shale and lime
- 2165 Shale & shells
- 2190 Shale & lime
- 2240 Broken lime
- 2250 Shale & lime
- 2272 Lime
- 2300 Sandy lime
- 2420 Lime, broken
- 2464 Shale & lime
- 2555 Shale, lime, red rock
- 2780 Shale & lime
- 3000 Lime
- 3050 Broken lime
- 3250 Lime
- 3296 Lime, broken
- 3308 Red shale and chert conglomerate
- 3327 Green shale
- 3338 Lime, hard. (TOTAL DEPTH)

WELL RECORD