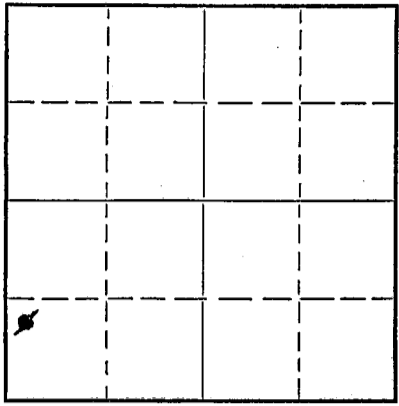


15-051-19202-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Ellis County, Sec. 7 Twp. 11S Rge. (E) 16 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' fm West 990' fm Sth lines
Lease Owner Sinclair Oil & Gas Co W/2 SW/4
Lease Name Cora R. Romine Well No. 3 SWDW
Office Address Box 521 Tulsa, Okla
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed March 16 19 38
Application for plugging filed Sept. 23 19 52
Application for plugging approved Sept. 24 19 52
Plugging commenced Dec. 17 19 52
Plugging completed Dec. 17 19 52
Reason for abandonment of well or producing formation Hole in bad condition and will no longer take water.
If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation none Depth to top Bottom Total Depth of Well 3871 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Disposed of Salt Water in Granite				16"	99'	None
				10-3/4"	995'	"
				5-1/2"	3488'	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Halliburton pumped in 33 sx of HOWC Co. Gel into 5-1/2" csg equal in volume to 130 bbls mud. Mud & Gel circulated to cellar.
Pumped 250 sx cement into 5-1/2" Max. Press. 750# same max. press. as on pumping Gel.
Mud & cement from bottom to top. 3871'- 0

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W.B. Rhees
Address Box 551, Chase, Kans

STATE OF Kansas, COUNTY OF Rice, ss.
I, W.B. Rhees (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W.B. Rhees*
Box 551, Chase, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of December, 1952.
August 22, 1953
commission expires



23-5091-s 8-50-10M

PLUGGING
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Wichita, Kansas

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Sinclair Oil & Gas Co
Well Log

Cora R. Romine #3 SWD Well
(Cress SWD System-SWDW)
W/2 SW/4, 7-11S-16W, Ellis Co., Kas
990' fm Sth, 330' fm West lines

Drilling Begun 2/24/1938
Drilling Completed 3/16/1938
Originally drilled for an oil
well was completed as a dry hole
at 3340' in Arbuckle.
Deepened to 3871' in Granite
for disposal well.

Drillers Log

Surface Soils & Sand	40'
Soft Clay	100
Shale-Gravel-Sand	370
Shale-Sand-Shells	510
Hard Rock Sand	550
Sand-Shale	800
Red Bed	983
Anhydrite	995
Anhydrite & Lime	1045
Shale & Lime	1135
Red Bed	1560
Lime	1600
Lime-Shale	1710
Shale & Lime Shells	1855
Lime-Shale	2250
Shale -Lime	2450
Shale-Lime Shells	2620
Shale-Lime	3060
Hard Lime	3090
Lime-Shale	3120
Lime (top Conlomerate 3248)	3248
Conglomerate	3309
Simpson Shale	3325
Simpson Sand	3329
Green Shale	3332
Lime-Arbuckle-top 3332'	3340 TD
Deepened for disposal	
Lime-Arbuckle	3830
Reagan Sand	3865
Granite	3871

16" Csg set at 98' w/65 sx cmt.
10-3/4" set at 985' w/425 sx
5-1/2" set at 3447' w/700 sx

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Wichita, Kansas

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