

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 19 2010

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 031-22599-0000  
Spot Description: \_\_\_\_\_  
SW NE SW SW Sec. 14 Twp. 22 S. R. 16  East  West  
825 Feet from  North /  South Line of Section  
4455 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Sauder Well #: 6  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1040 est Kelly Bushing: NA  
Total Depth: 1080' Plug Back Total Depth: 1039.0'  
Amount of Surface Pipe Set and Cemented at: 61.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1070.0'  
feet depth to: Surface w/ 126 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
6/22/10 6/24/10 6/24/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date  
Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Associate Date: 7/15/10  
Subscribed and sworn to before me this 15th day of JULY  
20 10.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
✓ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
UIC Distribution  
Alt 2 - Dg - 7/20/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 6  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1011.0' +29.0' est  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JUL 19 2010                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	61.0'	50/50 POZ	36	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1070.0'	50/50 POZ	126	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

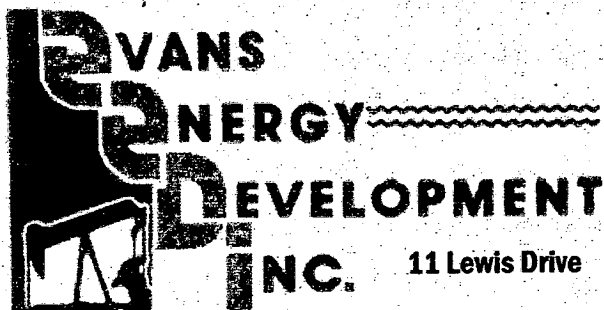
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1011.0 to 1021.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1011.0-1021.0
		130 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/14/10 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Sauder #6

API# 15-031-22,599

June 22 - June 24, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
9	gravel	51
173	shale	224
57	lime	281
90	shale	371
14	lime	385
9	shale	394
4	lime	398
21	shale	419
8	lime	427
3	shale	430
7	lime	437
2	shale	439
16	lime	455
16	shale	471
25	lime	496
60	shale	556
37	lime	593
21	shale	614
21	lime	635
4	shale	639
11	lime	650 base of the Kansas City
170	shale	820
6	lime	826
5	shale	831
7	lime	838
12	shale	850
5	lime	855
40	shale	895
20	lime	915
11	shale	926
2	lime	928
16	shale	944
3	lime	947
13	shale	960
2	lime	962
4	shale	966
2	lime	968

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7	shale	975
8	lime	983
31	shale	1014
1	lime & shell	1015
5	oil sand	1020
2	broken sand	1022
8	silty shale	1030
50	shale	1080 TD

Drilled a 9 7/8" hole to 61'  
Drilled a 5 5/8" hole to 1080'  
Cored From 1015-1035'

Set 61' of 7" surface casing with 15 sacks gel, cemented by Consolidated Oil Services.

Set 1070' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe, 1 clamp, 1 seating nipple, and 1 baffle.

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<b>Core Times</b>	
<u>Minutes</u>	<u>Second</u>
1015	32
1016	31
1017	35
1018	22
1019	23
1020	24
1021	25
1022	32
1023	32
1024	34
1025	38
1026	38
1027	42
1028	36
1029	44
1030	47
1031	47
1032	46
1033	50
1034	56

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KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234872

Invoice Date: 06/24/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 6  
26971  
SW 14-22-16  
06/22/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.5500	343.80
1118B	PREMIUM GEL / BENTONITE	67.00	.2000	13.40
1111	GRANULATED SALT (50 #)	84.00	.3200	26.88
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
495 CASING FOOTAGE	61.00	.00	.00
510 TON MILEAGE DELIVERY	75.60	1.20	90.72

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Parts:	464.08	Freight:	.00	Tax:	24.59	AR	1471.39
Labor:	.00	Misc:	.00	Total:	1471.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26971  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/22/10	3244	Sander #6	SW 14	22	16	CF
CUSTOMER Alta Vista			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 61' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 61' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.5 BB DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix & Pump 40 sks  
50/50 Por Mix Cement 2% Gel 5% Salt 5" Kal Seal per sack.  
Cement to surface. Displace casing clean w/ 2.5 BB Fresh  
Water shot in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement		700 <sup>00</sup>
5406	.0.	MILEAGE Truck on Lease		N/C
5402	61'	Casing Footage		N/C
5407A	75.6	Ton Miles		90 <sup>22</sup>
5502S	2 hrs	80 BBL Vac Truck		192 <sup>00</sup>
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1124	36 sks	50/50 Por Mix Cement	JUL 18 2010	343 <sup>80</sup>
1118 B	67*	Premium Gel		13 <sup>40</sup>
1111	84*	Granulated Salt	KCC WICHITA	26. <sup>88</sup>
1110A	200*	Kal Seal		80 <sup>00</sup>
WD 234872				
		5.3%	SALES TAX	24 <sup>59</sup>
			ESTIMATED TOTAL	1471 <sup>39</sup>

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AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234919

Invoice Date: 06/28/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 6  
26974  
SW 14-22-16 CF  
06/24/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	9.5500	1203.30
1118B	PREMIUM GEL / BENTONITE	237.00	.2000	47.40
1111	GRANULATED SALT (50 #)	296.00	.3200	94.72
1110A	KOL SEAL (50# BAG)	705.00	.4000	282.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	900.00	900.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
368 CASING FOOTAGE	1080.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
503 TON MILEAGE DELIVERY	266.49	1.20	319.79

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Parts:	1691.93	Freight:	.00	Tax:	89.67	AR	3353.14
Labor:	.00	Misc:	.00	Total:	3353.14		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26974  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/24/10	3244	Sauder #6	SW 14	22	16	CF
CUSTOMER <u>Alta Vista</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>506 Fred Safety Mtg</u>			
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>	<u>368 Ken KH</u>		
			<u>369 Chuck CWL</u>			
			<u>503 Derek DM</u>			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1090' CASING SIZE & WEIGHT 2 7/8" 10 Rd  
CASING DEPTH 1060' DRILL PIPE Baffle tubing @ 1049' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 7/8" Plug  
DISPLACEMENT 6-2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit to condition hole. Mix Pump 141 SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5th Kol Seal per sack. Cement to surface. Flush Pump + lines clean. Displace 2 7/8" Rubber plug to Baffle ring in casing w/ 6.1 BBL Fresh water. Pressure to 700# PSF Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 <sup>00</sup>
5406	45 mi	MILEAGE Pump Truck		159 <sup>75</sup>
5402	1080'	Casing Footage		N/C
5407A	266.49	Ten Miles		319 <sup>29</sup>
5502C	2 hrs	80 BBL VAC Truck		192 <sup>00</sup>
				RECEIVED
				JUL 18 2010
1124	126 SKS	50/50 Por Mix Cement		1203 <sup>30</sup>
1118B	237 <sup>00</sup>	Premium Gel	KCC WICHITA	47 <sup>40</sup>
1111	296 <sup>00</sup>	Granulated Salt		94 <sup>72</sup>
1110A	705 <sup>00</sup>	Kol Seal		282 <sup>00</sup>
4402	1	2 7/8" Rubber Plug		23 <sup>00</sup>
1143	1/2 Gal	ESA-41		18 <sup>63</sup>
1401	1/2 Gal	HE-100 Polymer		22 <sup>88</sup>
				WDT# 234919
				5.3%
			SALES TAX ESTIMATED TOTAL	89 <sup>67</sup>
				3353 <sup>14</sup>

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AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.