

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32109
 Name: Dakota Production Company, Inc.
 Address 1: PO Box 350
 Address 2: _____
 City: Neodesha State: KS Zip: 66757 + _____
 Contact Person: Cletis Coe
 Phone: (918) 630-6048
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling
 Wellsite Geologist: Dick Cornell
 Purchaser: ONEOK
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
 CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/28/2009 _____ 9/29/2009 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date

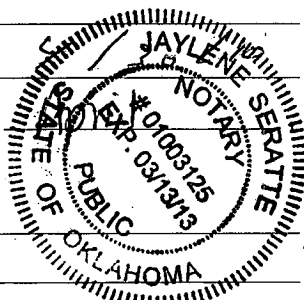
API No. 15 - 205-27806-0000
 Spot Description: Wilson County
 SW NW NE SE SW Sec. 13 Twp. 30 S. R. 16 East West
4360 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson County
 Lease Name: Gudde Well #: 3-13
 Field Name: Neodesha
 Producing Formation: Mississippi
 Elevation: Ground: 904 Kelly Bushing: _____
 Total Depth: 1055 Plug Back Total Depth: 1055
 Amount of Surface Pipe Set and Cemented at: 22'10" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1050
 feet depth to: surface w/ 100 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: _____ Date: _____
 Subscribed and sworn to before me this 30 day of _____
2010
 Notary Public: Jaylene Seratte
 Date Commission Expires: 3/13/13



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
Alt 2 - Dlg - 7/19/10 MAY 05 2010

Operator Name: Dakota Production Company, Inc. Lease Name: Gudde Well #: 3-13
 Sec. 13 Twp. 30 S. R. 16 East West County: Wilson County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see Attached Drillers Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22	22' 10"	Portland	5	
Production	6 3/4	4 1/2	9	890'	Thickset	100	

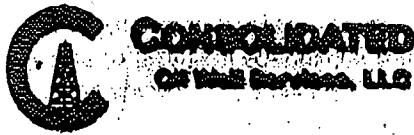
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	634-638	Fracture not completed	
4	651-657		

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 WICHITA, KS

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>660'</u> Packer At: <u>none</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>none</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 23651
 LOCATION Europe
 FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-09	2294	Gudde 3-13	16	30	17	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
DAKOTA Production Company INC			520	Rick		
MAILING ADDRESS			515	Chris		
112 South 5 th Street			436	ED		
CITY			483	Scott (McCoy)		
Needlesha						
STATE						
Ks						
ZIP CODE						
66751						

JOB TYPE Logging HOLE SIZE 13/4 HOLE DEPTH 1655 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 890 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 31 Bbl WATER gal/ok 80 CEMENT LEFT In CASING 0
 DISPLACEMENT 14.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Pig up to 4 1/2 casing, Break Circulation w/ 20 Bbls water, Pump to slick gel, 10 Bbl water to get Air out of hole, Pump @ Bbl Dye water, Mix 100 SK's Thick set 4/5" Kolsol 1/4" Floccs at 13.4 # per/gallon w/ yield 1.75 wash out Pump + hinds, Release 4 1/2 Latch Down Plug, Displace w/ 14.3 Bbl water, Final Pump PSI was 500" Pump Plug to 1000" check FLOAT FLOAT Held Good Cement Returns to Surface, 5 Bbl Slurry = 16 SK's Job Complete, Tenc Down.

Thanks
 Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1126 A	100 SK's	Thick set Cement	16.00	1600.00
1110 A	500 #	Kolsol 5" Pr/1SK	39	195.00
1107	25"	Floccs 1/4" Pr/1SK	1.97	49.25
1118 A	300 #	gel-Flush	.16	48.00
5407A	515 Miles	Two Mileage Bulk Truck	1.16	319.00
		4 1/2 Latch Down Plug		
		Furnish By Customer		
5502 C	4 hr	80 Bbl VAG Truck 436	94.00	376.00
5602 C	4 hr	80 Bbl VAG Truck 483	94.00	376.00
1123	62000 gallons	City Water	14/1000	84.00
			Sub TOTAL	4,089.75
			6.3% SALES TAX	124.50
			ESTIMATED TOTAL	4,214.25

Ravin 3737

081403

AUTHORIZATION [Signature]

TITLE CO REP

DATE 9-30-09

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX

Rig #:	3
API #:	15-205-27793-0000
Operator:	Dakota Production Company, Inc.
Address:	RR2 Box 255



S16	T30S	R17E
Location	SW,NW,NE	
County	Wilson	

Neodesha, Ks 66757				Gas Tests			
Well #:	3-13	Lease Name:	Gudde	Depth	Oz	Orifice	Flow: MCF
Location:	4330	FSL	Line	See Page 3			
	2310	FEL	Line				
Spud Date:	9/28/2009						
Date Completed:	9/29/2009	TD:	1055'				
Driller:	Louis Heck						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	22' 10"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
Rig Time	Work Performed						

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KANSAS CORPORATION COMMISSION
MAY 05 2010
CONSERVATION DIVISION
WICHITA, KS

09LI-092909-R3-033-Gudde 3-13-Dakota Production Co., Inc.

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	198	209	shale	448	449	coal
3	10	sand	209	232	lime	449	477	sand
10	12	coal			oilodor	477	494	sandy shale
12	13	lime	232	235	blk shale	494	525	shale
13	39	shale	235	315	lime	525	526	coal
39	42	lime	315	315.5	coal	526	533	shale
42	76	shale	315.5	318	lime	533	551	lime
76	78	lime	318	330	shale	551	553	shale
78	99	shale	330	333	blk shale	553	559	lime
99	160	lime	333	337	shale	559	561	blk shale
		water	337	339	coal	561	562	coal
160	163	sandy shale	339	364	shale	562	577	shale
163	174	sand	364	377	lime	577	585	sandy shale
174	174.5	coal	377	398	shale	585	589	sand
174.5	185	shale	398	422	lime	589	609	shale
185	197	sand			oilodor	609	633	blk shale
197	198	coal	422	448	shale	633	636	blk shale

Operator: Petrol Oil and Gas Lease Name: Gudde Well # 3-13 page 2

