

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

JUL 19 2010

Form ACO-1  
October 2008  
Form Must Be Typed

KCC WICHITA

7/16/12

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, STE. 207

Address 2: \_\_\_\_\_

City: PORTSMOUTH State: NH Zip: 03801 + \_\_\_\_\_

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: DCP MIDSTREAM, NCRA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No.: \_\_\_\_\_

Dual Completion  Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_

4/28/2010 5/06/2010 7/15/2010

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 119-21248-00-00

Spot Description: \_\_\_\_\_

S/2 SW Sec. 12 Twp. 34 S. R. 30  East  West

660' Feet from  North /  South Line of Section

1,320' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: MEADE

Lease Name: HULL Well #: 1-12

Field Name: UNNAMED

Producing Formation: MORROW

Elevation: Ground: 2654' Kelly Bushing: 2666'

Total Depth: 6330' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1543' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 1600 bbls

Dewatering method used: HAUL FREE WATER, NATURAL EVAP, W/36 INCH MINIMUM

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: DILLCO FLUID SERVICE, INC.

Lease Name: IB REGIER License No.: 6652

Quarter SWNE Sec. 17 Twp. 33 S. R. 27  East  West

County: MEADE Docket No.: D21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: VICE PRESIDENT Date: 7/16/2010

Subscribed and sworn to before me this 16<sup>th</sup> day of July

2010  
Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_  
**MARK EDDINGER**  
Notary Public - New Hampshire  
My Commission Expires June 17, 2014

**KCC Office Use ONLY**

Letter of Confidentiality Received 7/16/10-7/16/12

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution