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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 19 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

7/16/12

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33839
Name: Robert Hopkins Operations, LLC
Address 1: 709 Harold Ave.
Address 2: _____
City: Salina State: Ks Zip: 67401
Contact Person: Robert Hopkins
Phone: (785) 819-2460
CONTRACTOR: License # 31548
Name: Discovery Drilling, Inc.
Wellsite Geologist: n/a
Purchaser: NCRA

KCC

JUL 16 2010

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Cores, Expl., etc.): _____
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well info as follows:

Operator: Hess Oil Co.
Well Name: Joyce #1
Original Comp. Date: 3/21/2007 Original Total Depth: 4240
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/8/2010</u>	<u>5/11/2010</u>	<u>5/28/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22440-00-01
Spot Description: NW SE
NW SE Sec. 4 Twp. 14 S. R. 22 East West
2,165 Feet from North / South Line of Section
1,950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Coffman Well #: 1
Field Name: wildcat
Producing Formation: Cherokee Sand
Elevation: Ground: 2327 Kelly Bushing: 2335
Total Depth: 4276 Plug Back Total Depth: 4249
Amount of Surface Pipe Set and Cemented at: 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1777 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 200 bbls
Dewatering method used: let fluid evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: managing partner Date: 7-16-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 7/16/10 - 7/16/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____