

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

15051-06083-000
WELL PLUGGING RECORD

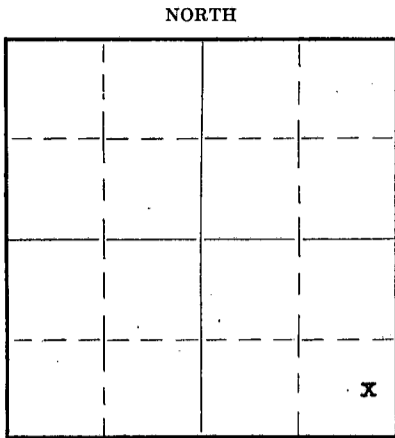
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

pd.
12/18/39
Ho,

Ellis County, Sec. 8 Twp. 11S Rge. 16 (E) (W) X

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines ~~CE $\frac{1}{2}$ SE $\frac{1}{2}$ SE $\frac{1}{2}$~~
Lease Owner Atlantic Ref. Co., Virginia Drill. Co. Inc., P. M. Polhamus
Lease Name Craig Well No. 1
Office Address (Virginia Drill) 314 Butts Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed December 10, 1939 193 9
Application for plugging filed December 10, 1939 193
Application for plugging approved December 10, 1939 193
Plugging Commenced December 11, 1939 193
Plugging Completed December 11, 1939 193
Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3470 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

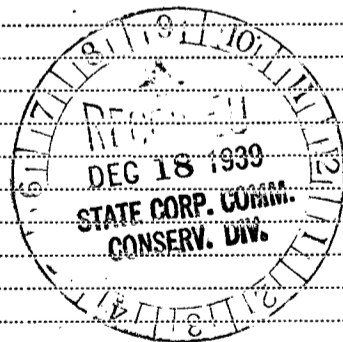
Formation	Content	From	To	Size	Put In	Pulled Out
				12 $\frac{1}{2}$ "	17 ft.	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole filled with mud from 3470 to 250 and bridge set at 250 and a 15 ft. cement plug set on bridge. Filled with mud from plug to 6 ft. of bottom of surface pipe, and cemented to top of surface pipe at bottom of cellar.

pd.
12/18/39
Ho,

PLUGGING
FILE SEC 8 T 11 R 16
BOOK PAGE 87 LINE 24



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Virginia Drilling Company, Inc.
Address 314 Butts Bldg., Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick ss.

S. D. Murphy (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *S. D. Murphy*
314 Butts Bldg., Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of December, 1939
My Commission expires Feb. 15, 1941



Marshall Hawkins
Notary Public.

15-051-06083-0000

Craig # 1 is CE $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 8-11s-16W Ellis County, Kansas
Company - Atlantic Refining Company, Virginia Drilling Company, Inc. and
P. M. Polhamus
Contractor - Virginia Drilling Company, Inc.
Commenced - November 4, 1939
Completed - December 10, 1939
Total Depth - 3470
Elevation - 1850
Dry Hole.

FORMATION	DEPTH
Shale & Clay	0- 115
Sand	115- 125
Shale & Shells	125- 425
Top Dakota - 260	
Sand & Shells	425- 500
Shale & Shells	500- 580
Shale	580- 590
Shale & Lime	590- 600
Shale	600- 620
Sandy Shale	620- 650
Shale	650- 670
Red Rock & Shale	670- 720
Top Red Beds - 720	
Red Bed	720- 800
Red Rock	800-1020
Top Anhydrite - 1008	
Anhydrite	1020-1057
Shale & Iron	1057-1065
Shale	1065-1075
Base Anhydrite - 1070	
Lime & Shale	1075-1090
Red Rock	1090-1137
Shale & Shells	1137-1190
Broken Lime	1190-1220
Shale	1220-1300
Shale & Shells	1300-1360
Red Rock	1360-1365
Shale & Shells	1365-1400
Salt & Shells	1400-1435
Shale & Shells	1435-1455
Salt & Shells	1455-1520
Shale	1520-1535
Salt	1535-1590
Red Rock	1590-1605
Lime & Shale	1605-1708
Base Salt - 1630	
Brown Lime	1708-1719
Lime & Shale	1719-1735
Lime	1735-1770
Red Rock	1770-1780
Lime	1780-1835
Red Rock	1835-1858
Lime	1858-1919
Top Ft. Riley - 1870	
Iron	1919-1927
Lime	1927-1930
Lime Grey	1930-1952
Lime & Shale	1952-1968
Lime	1968-1985
Red Rock & Shale	1985-2003
Shale & Lime	2003-2037
Hard Lime	2037-2060
Shale	2060-2090
Lime	2090-2150
Shale	2150-2174

FORMATION	DEPTH
Lime	2174-2195
Red Rock	2195-2210
Lime	2210-2283
Shale	2283-2290
Lime	2290-2320
Shale	2320-2330
Lime	2330-2360
Shale & Lime	2360-2457
Sticky Shale	2457-2477
Shale & Lime	2477-2505
Shale	2505-2605
Shale & Shells	2605-2638
Shale & Lime	2638-2645
Shale	2645-2655
Shale & Shells	2655-2733
Shale	2733-2746
Lime Broken	2746-2753
Shale	2753-2761
Lime Broken	2761-2782
Lime	2782-2790
Red Rock & Shale	2790-2800
Lime	2800-2820
Shale	2820-2835
Lime	2835-2875
Shale	2875-2898
Lime	2898-2930
Lime & Shale	2930-2944
Shale	2944-2955
Lime	2955-2986
Red Rock	2986-2990
Lime	2990-3008
Shale	3008-3027
Lime & Shale	3027-3078
Top Kansas City - 3074	
Lime	3078-5099
Chirty Lime	3099-3110
Lime	3110-3178
Lime, rough & hard	3178-3182
Lime & Shale	3182-3189
Lime	3189-3198
Lime & Chirt	3198-3218
Lime & Shale	3218-3238
Lime	3238-3286
Lime & Shale	3286-3352
Base Kansas City - 3300	
Top Conglomerate	3352-3415 base
Top Simpson	3415-3456 base
Siliceous Lime	3456-3470

T. D. 3470

DEC 18 1939
STATE CORP. CO.
CONSTR. EX.

8 11 26
87 24

Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas wells and that he knows personally that the Craig # 1 well in CE $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 8-11S-16W Ellis County, Kansas, was drilled to a total depth of 3470 feet, water being found in the Siliceous Lime. Same was plugged and abandoned.

Subscribed and sworn to before me this 11th day of December, 1939.

S. A. Murphy
Murphy Hawkins
Notary Public

My commission expires February 5, 1941

