STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

212 North Market, Insurance Bldg.

## 15-051-21748-0000

| TATELY T | PLUGGING | DECODD |
|----------|----------|--------|
| VVELL    | LUCKER   | neadhi |

| Lease Owner John O. Farmer,  Lease Name Craig Office Address P.O. Box, 352, Ru Character of Well (completed as Oil, Gas or Dry Hole) Date well completed September Application for plugging filed Yes Application for plugging approved Plugging commenced Plugging completed 6:00 A.M., Septe Reason for abandonment of well or producing formation  Use permission obtained from the Conservation Division Was permission obtained from the Conservation Division menced? Yes Toducing formation Depth to top Bottom how depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  | Inc. ussell, KS I c 11, ember 11, or its agents be | Well No. #1  5 67665  Dry Hole  19 79  19 19  19 79  19 19  19 79  19 79                  |
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| Lease Name Craig  Office Address P.O. Box, 352, Ru  Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed September  Application for plugging filed Yes  Application for plugging approved  Plugging commenced  Plugging completed 6:00 A.M., September  Reason for abandonment of well or producing formation  Was permission obtained from the Conservation Division menced?  Yes  ame of Conservation Agent who supervised plugging of this well  Marion  Depth to top  Bottom  Bottom   | ember 11,  | Well No. #1  5 67665  Dry Hole  19 79  19 19  19 79  19 79  19 79  efore plugging was con |
| Office Address P.O. Box, 352, Ru Character of Well (completed as Oil, Cas or Dry Hole) Date well completed September Application for plugging filed Yes  Application for plugging approved Plugging commenced Plugging commenced Plugging completed 6:00 A.M., Septe Reason for abandonment of well or producing formation  Was permission obtained from the Conservation Division Was permission obtained from the Conservation Division Marion September Yes  The producing well is abandoned, date of last production Was permission obtained from the Conservation Division Marion September Yes  Depth to top Bottom  Depth to top Bottom   | ember 11,  | S 67665  Dry Hole  19 79  19 19  19 19  19 79  19 79  efore plugging was con              |
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| (if additional description is necessary, use BACK of this sheet)   | chita, Kansas                                      |   |
| ame of Plugging Contractor John O. Farmer, Inc.  |  |   |
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| ATT OF Kansas COUNTY OF RUSSell  |  | •   |
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| 77   | Puscoll K  | °C 67665  |
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| Support AND SWORN To before me this 18th day of September  | , 19   | 79  |
| Connie Syn   | m Box all  | 2000  |
| March 29, 1983 Connie Lynn   |  | Notary Public.  |
| ROBERTS—HUTCHINSON, KS.  | . Imacion  | _   |
| ROBERTS—HUTCHINSON, KS.  |  |   |
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|---|--|-----------------------|--|--|-----------------|---------------|---|---------------|----------------|------------------|----------------|--|--|
| 4   | KANSAS DRILLER                         | S LOG                 |  |  |                 |               |   |               | s. <u>9</u>    | T. 115 R.16      | XX<br>W        |  |  |
| 7   | API No. 15 —                           |                       |  | ,748 - C                                     | 0000            |               |   |               |                | SW NE            |                |  |  |
| 1   | Operator .                             | •                     | <del></del>                            |  |                 |               |   | <b>─</b> ┤ (  | County         | E11              | is             |  |  |
|   | ************************************** | John 0                | . Farmer                               | Inc.   |                 | _             |   |               |                | 640 Acres<br>N   |                |  |  |
| 1   | John O. Farmer, Inc.                   |                       |  |  |                 |               |   |               |                |                  |                |  |  |
| 卜   | Vell No.                               | Box 352<br>Lease Name | . Russel                               | 1 KS 6                                       | 7665            |               |   |               | 160            |                  |                |  |  |
| L   | #1                                     | • 1                   |  | Craig  |                 |               |   | ļ.            | - -            | -                |                |  |  |
| F   | ootage Location                        |                       |  |  |                 |               |   |               |                |                  | -              |  |  |
| -   | 990 feet fron (N                       | ) XX tine             | Gool                                   | 990 feet<br>ogist                            | from (E) XX()   | () line       |   |               |                |                  |                |  |  |
|   | John O. Farm                           | ner. Inc.             |  | ~  | am L. Far       | mer           |   |               | -              | 60               | 160            |  |  |
| S   | pud Date                               |                       | Tota                                   | Depth  | P.B.Ţ.D.        |               | *************************************** |               |                | ocate well corre |                |  |  |
| ) <u> </u>  | 8-31-                                  | -79                   |  |  |                 |               |   | =             | lev.: Gr       | 189              | 1'             |  |  |
| ľ   | Pate Completed 9-11-                   | - <del>-</del> -      | Oil                                    | urchaser                                     | - "             | ٠.            |   | ٥             | f <u>18</u>    | 941 KB_          | 1896'          |  |  |
| r   | <i>J</i> -11-                          | 7.5                   | <del></del>                            | CASING                                       | RECORD          |               | <del> </del>                            |               |                |                  |                |  |  |
| -   | Report of all strings                  | set — surface, i      | intermediate,                          | · · · · · · · · · · · · · · · · · · ·        |                 |               |   | <del> </del>  |                |                  | <del></del>    |  |  |
|   | ······································ |                       |  | Weight lbs/ft.                               | ,               |               | Туре се                                 | ment          | Sacks          |                  | and percent    |  |  |
| -   |  | : : :                 | (IN O.D.)                              |  |                 |               | 1,00 00                                 |               | Jacks          | <u>'</u>         | dditives       |  |  |
|   | Surface                                | 12-1/4"               | 8-5/8"                                 | 28   | 208'            |               | Commo                                   | n             | 165            | ,                |                |  |  |
|   |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
| $\vdash$  |  |                       | ···                                    |  |                 |               |   |               |                |                  |                |  |  |
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|   |  | ,                     | ······································ |  |                 |               |   |               |                |                  |                |  |  |
| T   |  | LINER RECOR           | D                                      |  |                 | PERFC         |   |               | DRATION RECORD |                  |                |  |  |
| Top, ft. Bottom, ft.                                      |  |                       | Sacks ce                               | ment   | Shots           | Shots per ft. |   | <del>,</del>  | Size & type    |                  | Depth interval |  |  |
|   |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
| l   | 1                                      | UBÍNG RECOI           | RD                                     |  |                 |               |   |               |                |                  |                |  |  |
| S   | ze Sêt                                 | ting depth            | Packer s                               | et at  |                 |               | <del></del>                             |               | <del> </del>   |                  |                |  |  |
|   |  |                       |  |  | - H             | -             | <del>-</del>                            |               |                |                  | · <del></del>  |  |  |
|   |  | Α(                    | CID, FRACTI                            | JRE, SHOT,                                   | CEMENT SQL      | JEEZ          | E RECO                                  | ORD           | <b>.</b>       |                  |                |  |  |
| L   |  | Amoun                 | it and kind of                         | material used                                |                 |               |   |               |                | Depth interval   | treated        |  |  |
| RECEIVED STATE CORPORATION                                |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
|   |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
|   |  |                       |  |  |                 |               |   |               | ,              |                  |                |  |  |
| INITIAL PRODUCTION  GUNSEYVALKIN DIVISION Wichite, Kansas |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
|   |  |                       |  |  |                 |               |   |               |                |                  |                |  |  |
| D   | ate of first production                |                       | Producing                              | method (flowi                                | ng, pumping, go | s lift,       | , etc.)                                 |               | iginia, Mi     | ( chean          |                |  |  |
| -   | ATE OF PRODUCTION<br>ER 24 HOURS       | Oil                   | <del> </del>                           | Gas  |                 | V             | Vater                                   |               |                | Gas-oil ratio    |                |  |  |
|   | sposition of gas (vented, us           | ed on lease or sa     | bbl:                                   | <u>.                                    </u> | <b>N</b>        | CF            | Dag 4                                   |               | bbls.          |                  | CFPB           |  |  |
|   | A Bun 'santibal es                     | air iomse At 20       | 14/                                    |  |                 |               | Produci                                 | ng interval ( | <b>(</b> )     |                  |                |  |  |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

September 18, 1979