

15-051-25223-00-80

For KCC Use: Effective Date: 5-13-03 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 14 2003

Spot 190' E of SE-SE-SW/4 Sec. 8 Twp. 11 S. R. 16 East West 330 feet from S (circle one) Line of Section 2500 feet from W (circle one) Line of Section

OPERATOR: License# 9860 Name: Castle Resources Inc. Address: PO Box 87 City/State/Zip: Schoenchen, KS 67667 Contact Person: Jerry Green Phone: 785-625-5155

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(Note: Locate well on the Section Plat on reverse side) County: Ellis Lease Name: Roberta Well #: 1 Operator Name: Leib

CONTRACTOR: License# 30606 Name: Murfin Drilling Company Rig

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other

Nearest Lease or unit boundary: 330' (Unit) Ground Surface Elevation: 1848 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: NONE-BLUE HILL SHALE @ SURFACE (180') Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 210'

Length of Conductor Pipe required: NONE Projected Total Depth: 3650'

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: _____

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*Unit: Agreement Attached

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-7-03 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY API # 15 - 051-25223-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: RJP 5-8-03 This authorization expires: 11-8-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8 11 16w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Castle Resources Inc.
Lease: Roberta
Well Number: 1
Field: Leib

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: 190' E of SE-SE-SW/4

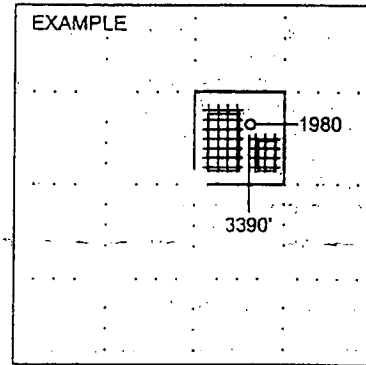
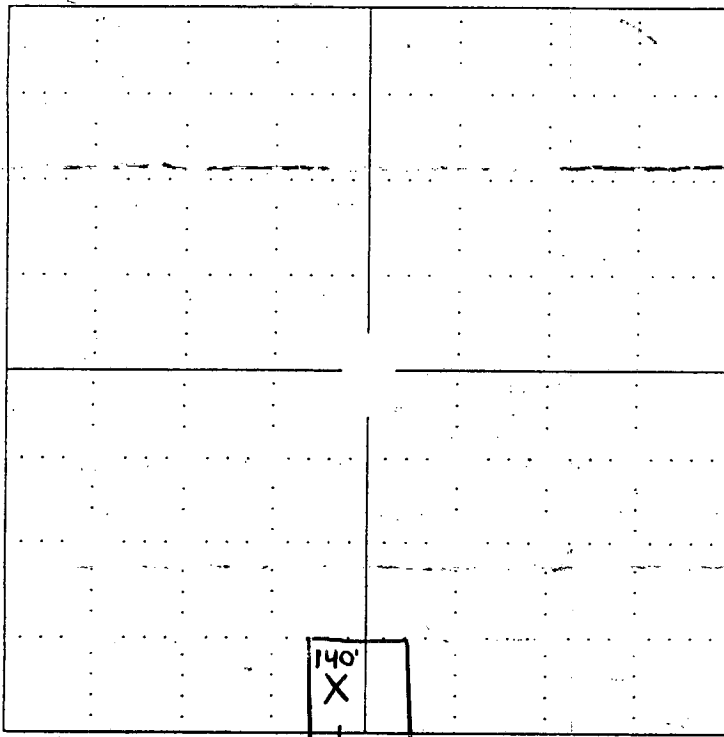
Location of Well: County: Ellis
330 feet from S / N (circle one) Line of Section
2500 feet from E / W (circle one) Line of Section
Sec. 8 Twp. 11S S. R. 16W
East West

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

UNIT BETWEEN SW & SE/4 LEASES INCLUDED

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

EXHIBIT A
LEASE SCHEDULE

STATE OF KANSAS

COUNTY OF ELLIS

PAGE # 1

1) Oil and Gas Lease dated July 11, 2000 from Roberta L. Albrecht, and Linda A. Zeigler, Trustees of the Roberta L. Albrecht Trust #1, dated 3-1-96, Lessor, to J. Fred Hambright, Inc., Lessee, covering

Township 11 South, Range 16 West
Section 8: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SW/4NE/4SW/4 (#7 Chesney) and the NE/4SW/4SW/4 (#2 Eunice Lieb "B")

containing 160 acres, more or less, recorded in Book 492, Page 325.

2) Oil and Gas Lease dated July 11, 2000 from Roberta L. Albrecht, and Linda A. Zeigler, Trustees of the Roberta L. Albrecht Trust #1, dated 3-1-96, Lessor, to J. Fred Hambright, Inc., Lessee, covering

Township 11 South, Range 16 West
Section 5: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SE/4SW/4SW/4 (#3 Chesney), C N/2N/2SW/4 (#7 "B" Chesney) and SW/4SW/4SW/4 (#8 "B" Chesney)

containing 160 acres, more or less, recorded in Book 492, Page 328.

3) Oil and Gas Lease dated July 24, 2000 from Edwin Herman, a single man, Lessor, to J. Fred Hambright, Inc., Lessee, covering

Township 11 South, Range 16 West
Section 5: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SE/4SW/4SW/4 (#3 "B" Chesney), C N/2N/2SW/4 (#7 "B" Chesney) and SW/4SW/4SW/4 (#8 "B" Chesney)

containing 160 acres, more or less, recorded in Book 492, Page 337.

4) Oil and Gas Lease dated July 24, 2000 from Edwin Herman, a single man, Lessor to J. Fred Hambright Inc, Lessee, covering

Township 11 South, Range 16 West
Section 8: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SW/4NE/4SW/4 (#7 Chesney) and the NE/4SW/4SW/4 (#2 Eunice Lieb "B")

containing 160 acres, more or less, recorded in Book 492, Page 322.

5) Oil and Gas Lease dated July 24, 2000 from Beth Munsell Sherwin and George Sherwin, her husband, Lessor, to J. Fred Hambright, Inc., Lessee, covering

Township 11 South, Range 16 West
Section 5: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SE/4SW/4SW/4 (#3 "B" Chesney), C N/2N/2SW/4 (#7 "B" Chesney) and SW/4SW/4SW/4 (#8 "B" Chesney)

containing 160 acres, more or less, recorded in Book 492, Page 331.

BOOK 495 PAGE 0118

RECEIVED
MAY 08 2003
KCC WICHITA

COPY

ASSIGNMENT OF OIL AND GAS LEASE

MICROFILMED
REGISTER OF DEEDS
SEAL
STATE OF KANSAS
ELLIS COUNTY
This instrument was filed for record
OCT 27 2000
8:00 AM
Book 495 of Records page 117
Boon Com Supp
Fees 70
Register of Deeds

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, J. FRED HAMBRIGHT, INC. hereinafter called Assignor, for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set

Photo RH
Direct RH
In Direct RH
Numerical RH
Checked E

over unto **IMPERIAL AMERICAN OIL CORPORATION**, a Texas Corporation
10004 West 20th Street North - Wichita, KS 67212

hereinafter called Assignee, all right, title and interest in and to those certain oil and gas leases, all located in ELLIS County, KANSAS, which said leases are listed and shown on Exhibit "A" attached hereto and made a part hereof together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors, or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said leases, free and clear from all liens, encumbrances or adverse claims; That said leases are valid and subsisting leases on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed

EXECUTED, This 20th day of October, 2000.

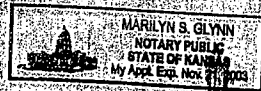
J. FRED HAMBRIGHT, INC.
BY J. Fred Hambright
J. Fred Hambright, President

STATE OF KANSAS
COUNTY OF SEDGWICK

The foregoing instrument was acknowledged before me this 20th day of October, 2000, by J. FRED HAMBRIGHT, as President of J. FRED HAMBRIGHT, INC., a Kansas corporation, on behalf of the corporation.

My commission expires

Marilyn S. Glynn
Marilyn S. Glynn - Notary Public



BOOK 495 PAGE 0117

15-051-25223-0000

RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$5.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of two(2) years from the end of the primary term hereof.

Roberta L. Albrecht
Roberta L. Albrecht, Trustee

Linda A. Zeigler
Linda A. Zeigler, Trustee

BOOK 492 PAGE 327

To Imperial American Oil Corporation

- (3) Affidavit of Possession by tenant
- (4) Receipt from Lessor in form of paid draft
- (5) Title Memo attached
- (6) Social Security No. 512-44-6995
- (7) Affidavit by Trustee

COPY

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)
63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-116
KANSAS BLUE PRINT CO. INC.
316-264-8344 • P.O. Box 703 • WICHITA, KS 67201-6270

AGREEMENT, Made and entered into the 11th day of July 2000
by and between Roberta L. Albrecht and Linda A. Zeigler, Trustees of the
Roberta L. Albrecht Trust #1, dated 3-1-96
2931 Saline River Road
Natoma, KS 67651
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MAY 08 2003
KCC WICHITA

whose mailing address is J: Fred Hambright, Inc. -125 N. Market -#1415-Wichita, KS 67202
hereinafter called Lessor (whether one or more),
and hereinafter called Lessee:

one and more Dollars (\$ 1.00 & more)
Lessor, in consideration of the royalties herein provided and of the agreement of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and opening for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, including gas, water, other fluids, and air into subsurface strata, laying pipe lines, starting oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described lands, together with any reversionary rights and after-acquired interests, therein situated in County of Ellis State of Kansas described as follows to-wit:

Township 11-South, Range 16-West
Section 8: SW/4, less and except a one acre tract in square form surrounding the wellbores in the SW/4NE/4SW/4 (#7 Chesney) and the NE/4SW/4SW/4 (#2 Eunice Lieb "B")

In Section XXXX Township XXXX Range XXXX and containing 160.00 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of one(1) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with said land pooled.

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well head, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales; for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid to said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the claims of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. But no change in the ownership of the land or assignment of title or interest shall be binding on the lessee until the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable for damages, for failure to comply therewith, if compliance is prevented by or if such failure is the result of any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessor, for themselves and their heirs, successors and assigns, hereby surrender and waive all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessor's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit of units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 800 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In the event of royalties elsewhere herein specified, lessor shall receive on production from a well so pooled only such portion of the royalty stipulated herein as the amount of his acreage pooled in the unit or units of his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

See Rider attached hereto and made a part hereof

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Witnesses:
Roberta L. Albrecht 512-44-6995 Linda A. Zeigler
Roberta L. Albrecht, Trustee Tax ID# Linda A. Zeigler, Trustee

BOOK 492 PAGE 325

OIL AND GAS LEASE

Recorder No. 09-115



Oil and Gas Lease Form 88-1 (Rev. 1/2001) 1-488-43261-0E 1-218-261-2141-000-00 1-218-261-2141-100-00 www.itsp.com • 800-955-5100

AGREEMENT Made and entered into the 1st day of May 2003

by and between Dianna Albrecht and Linda Zeigler

whose mailing address is hereinafter called Lessor (whether one or more)

and Jerry Green

Lessor, in consideration of a valuable consideration Dollars (\$) in hand paid, receipts of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and buying and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Ellis State of Kansas described as follows to-wit:

SW-SW-SE and NW-SW-SE 8-11S-16W

Phone [initials] Direct [initials] In Direct [initials] Muesericht [initials] Checked [initials]

in Section 8 Township 11 Range 16 and containing 20 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of 90 days from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per acre per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a lease interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessor's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessor's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto be assigned, and the privileges of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver, in lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agree that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 80 acres each in the event of a gas well. Lessee shall execute in writing and pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Dianna Albrecht

Linda Zeigler

6) Oil and Gas Lease dated July 24, 2000 from Beth Munsell Sherwin and George Sherwin, her husband, Lessor to J. Fred Hambright, Jr., Lessee, covering

Township 11 South, Range 16 West Section 8: SW/4, less and except a one acre tract in Square form surrounding the wellbores in the SW/4NE/4SW/4 (#7 Chesney) and the NE/4SW/4SW/4 (#2 Eunice Lieb "B")

containing 160 acres, more or less, recorded in Book 492, Page 334.

In the drilling and completion of your well(s), you agree to comply with the rules and regulations of the Kansas Corporation Commission, and all other governmental bodies having jurisdiction over such operations and you agree to hold Imperial and its associates harmless for claims under your operations.

Please furnish us with a certificate of your liability and workman's compensation insurance.

If the foregoing is your understanding of our agreement, please sign below and return a copy for our file. This letter shall contain our full agreement and no other items are agreed to, either verbally or written, unless contained herein.

And good luck,

IMPERIAL AMERICAN OIL CORPORATION


Hal C. Porter, President

AGREED to this 10th day of April, 2003

CASTLE RESOURCES, INC.


Jerry R. Green, President

RECEIVED

MAY 08 2003

KCC WICHITA

COPY

Imperial American Oil Corporation
303 North Carroll Blvd, #214
Denton TX 76201

Email: forrestgump@centurytel.net
hal.porter@imperialameroil.com

Phone: 940-483-9148 (office)

Bobbie's Cell: 940-465-4655
Toll Free: 866-773-3808 (rings at office)

Hal's Cell: 940-465-4653
Home: 940-321-1877

April 7, 2003

Mr. Jerry Green
Castle Resources, Inc.
4350 Keystone Road
Hays KS 67601

Re: Section 8: SW/4 11S 16W Ellis County KS

Dear Jerry,

Imperial American Oil Corporation owns oil and gas leases covering the subject lands. Copies of the leases are enclosed for your information.

Castle agrees to drill a well on our lands in consideration of the assignment 100% working interest in and to these leases. Imperial will reserve an overriding royalty of Ten Percent (10%) of all production.

Castle agrees to start the actual drilling a well on the SE/4 of said Section 8 on or before June 1, 2003 failing in which this agreement shall be null and void without recourse by either party.

If Castle drills closer than 330 feet to a lease line, said well will, nevertheless, be located in Section 8 and a unit will be formed in the shape of a square with the location of the well being in the middle of the square. Royalties and overriding royalties will be paid in the same proportion that the lands covered by the unit in SE/4 compares to the total land within the unit, as provided in the pooling clause of the leases.

We do not warrant title or that we have the entire mineral interest under lease. You should have a title opinion prepared (we suggest you hire Joe Jeter) and satisfy yourself that you have legal rights to drill on the subject lands.

Upon your completion of the subject well as a producer you will have earned the assignment of the leases and Imperial will so assign to you. If the well is a dry hole, you will have the right to drill another well on the lands, beginning by June 15, 2003, to equally earn with the completion of a producer.

RECEIVED

MAY 08 2003

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