

SIDE ONE

API NO. 15- 063-21,359-00-00 CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	County GOVE NW NW NW Sec. 1 Twp. 12S Rge. 31 XX West
Operator: License # 30269	4950 Ft. North from Southeast Corner of Section
Name: Argent Energy, Inc.	4950 Ft. West from Southeast Corner of Section (NOTE: Locate Well in section plat below.)
Address 110 South Main, Suite 510	Lease Name R. J. Stephens "A" well # 1
	Field Name unnamed
city/State/Zip Wichita, KS 67202-3745	Producing Formation L-KC, Mississippian
Purchaser: N/A	Elevation: Ground 2934' KB 2939'
Operator Contact Person: James C. Remsberg Phone (316) 262-5111	Total Depth 4670' PBTD
Contractor: Name: Abercrombie Drilling, Inc.	5280 4950 4620
License: 5422 REAL STATE CONFIDENCE	1VED 4290 3960 3960 3610
Wellsite Geologist:]
Designate Type of Completion XX New Well Re-Entry Workover 03-0 CONSERVAT	100 DIVISION 1980 1980
OilSWDTemp. Abd. WichitaGasInjDelayed CompXX DryOther (Core, Water Supply, etc.)	
If OWNO: old well info as follows: Operator:	2 4 4 4 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Well Name:	Amount of Surface Pipe Set and Cemented at 265.34 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? Yes XX No
Orilling Method: Air Rotary Cable	If yes, show depth set Feet
11/16/90 11/25/90 N/A Spud Date	If Alternate II completion, cement circulated from sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with a form with all plugged wells. Submit CP-111 form with a	oe held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 day	ys from commencement date of such Work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jame C.	Kembug
Title President	
Subscribed and sworn to before me 19 91. Notary Public Julie J.	
Date Commission Expires Decembe	ř 4, 1993 JULIE O KOKER
	NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 12-4-93

C Wire	ter of Confidentiali eline Log Received Lers Timelog Receiv	
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)

SIDE TWO

Operator Name Argo	ent Energy	, Inc.	Lease Name	R. J. S	tephens "A"	Well #	_1
1 100	21	East	County	Gove			
Sec. 1 Twp. 12S	Rge. 31	 West	•				
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open ar , bottom hole 1	nd closed, flowing a temperature, fluid re	and shut-in pres	sures, wheti	her shut-in pre	ssure read	ched static level.
Drill Stem Tests Take (Attach Additional		KX Yes No			Formation Desc	ription	
Samples Sent to Geolo	gical Survey	X Yes No			ki Log	Sample	
Cores Taken		Yes X No	Name		Тор	Bott	om
Electric Log Run (Submit Copy.) ST #1: 4019'-80'			Anhydri Heebner		2458 3947		
F 50-60; ISIP 12 ec 65' OSpkd Muc ST #2: 4158'-423 ST #3: 4180'-423 F 68-88; ISIP 13 ec 210' O Spkd 8	1. 36'. Pkr fa 36'. 30"-30 365; FF 111	ailure.)"-30"-30". L-122; FSIP 132	Ft. Sco Mississ	s City	3981 4270 4474 4577		
		CASING RECORD					
	Report al	l strings set-conduc	ا ا New ال tor, surface, i:		production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	. 12½"	8-5/8"	28#	265.34	60-40 Pozm	<u>x 175</u>	2%gel 3%CC
Shots Per Foot	PERFORATION Specify Footag	RECORD e of Each Interval P	Perforated	,	Fracture, Shot, d Kind of Mater	•	ueeze Record Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ _{Yes} ☐	No	
Date of First Produc	tion Producir	g Method Flowing	Pumping G	as Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		ME	THOD OF COMPLETE	ON		F	Production Interval
Vented Sold (If vented, sub		ease Open	Hole Perfo	ration 🗆	Dually Completed	d Comm	ingled
various, sub		Other	(Specify)			-	

Phone 913-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 FROMONONOS CITY 513-798-3843

NO

·	ALL	IED C	EMEN	TIN	G CO.	, INC.	Nº	8806
New	H	ome Office P. O.	Box 31		Russell, Kanso	ıs 67665		
	Sec.	Twp. R	lange 🚗 Ca	illed Out	On Loca	tion Je	ob Start	Finish
Date //- /6-	90 1	125.	31w 4	1:00 PM	h:3	COPM &	1:1584	8:45P
Lease J. STed	"A"		~	mfus	4501		County	State
			o# B	Owner		- 1 0/6	<i>70</i>	IMMAN
•	RCROMBIR	*****	0		Cementing Co.	Inc.		
	Surface	:	1 m (2 m v v v v m)	You are h	ereby requested.	to rent cementing	equipment and	d furnish
Hole Size 12 4		T.D.	10		and stepes to as	one owner or conti		VOIR 45 Hated.
Csg. 85/8	28#	Depth 2	65	Charge A	RGENT	T ENER) C V 7	- ×10
Tbg. Size		Depth	n display and				9 1	NC.
Drill Pipe		Depth		5	OS Ma		10	
Tool	****	Depth			ichita	State sfaction and superv	Kan	67202
	15:00			contractor.	WAS COLLE TO SELL	staction and superv	ision of owner	agent or
Cement Left in Csg.	15-20	Shoe Joint		Purchase O	rder No.			
Press Max.		Minimum	. 404	x Or	Thomas &	MARTS		
Meas Line		Displace L	5 14 88L	- Carriering VI Cool				
Perf.	•			A		CEMENT		
		Arm		Amount Ordered	175 st	6940 2	20 gel	32c0
	EQUIPME	NT -	_	Consisting	of			
No.	Cementer	Hlen	./	Common	105		6.10	64050
Pumptrk 177	Helper	avi	P	Poz. Mix Gel.	3		240	148.00
No.	Cementer			Chloride	<u>.5</u>		2100	105.00
Pumptrk	Helper			Quickset			27.00	103.00
Bulker #156	Driver	- gin	·	ļ <u> </u>				
Bulktrk Bulktrk	Driver						Sales Tax	
				Handling			1.00	175,00
DEPTH of Job				Mileage /				
Reference:	Pump TRUC	K chon.	380,00	Mileage /	1 M.		03	57.75
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RELEASED

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

15-063-21359-00-05/6/1/ Phone Ness 18 9139983843

Phone Plainville 913-434-2812

ALLIED CEMENTING CO., INC. PONTENTIAL Home Office P. O. Box 31 Russell, Kansas 67665

Date July 90 Sc. Typ Range Called Out On Location Job Start Finish Date July 90 July 90	New	Home Office P. O. Box 31	Russell, Kansas 6766	5	0010	
Contractor Abercanabic Dela No. A. Location Lancher T. Contractor Abercanabic Dela Dela Dela Dela Dela Dela Dela Dela	11-211.00	- · · · · · · · · · · · · · · · · · · ·	1	Job Start J. 30PM	5'00PM	
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Hole Size Common	Contractor Spercombie	Drlg	Owner			
Carge Depth Charge Family Fam	Type Job D/wg	/	To Allied Cementing Co., Inc. You are hereby requested to rent	cementing equipment and	l frenish	
The Size Depth Tool Depth Street In South Rein Suite 5/0 City Wichita Suite In 5/0 Cement Left in Cig. Shoe Joint Parks of the bury was done to satisfaction and rupervision of owner agent or contractor. Percu Max. Minimum Meas Line Displace Ferf. EQUIPMENT Constitute Ordered So So Off gel I Flows of Contractor. Common III Will Legal I Flows of Contractor. Pumperk No. Common III Will Legal I Flows of Contractor. Pumperk Helper Wile Common III Will Legal I Flows of Contractor. Pumperk Helper Wile Common III Will Legal I Flows of Contractor. Pumperk Helper Wile I So William	Hole Size	T.D. 7070	cementer and helper to assist own	er or contractor to do w	ork as listed.	
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