

Rec'd 03-06-1984

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5058
Name GRIGGS OIL INC
Address 105 N. Market
Suite 800
City/State/Zip WICHITA, KS. 67202

Purchaser

Operator Contact Person RICK GRIGGS
Phone 267-7779

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist RICK GRIGGS
Phone 267-7779

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-19-85 6-26-85 6-26-85
Spud Date Date Reached TD Completion Date
4518
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-063-20930-00-00
County GOVE
C NW SW 22 Twp 12 Rge 30 East
KC-12-11 West
2000 Ft North from Southeast Corner of Section
4600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

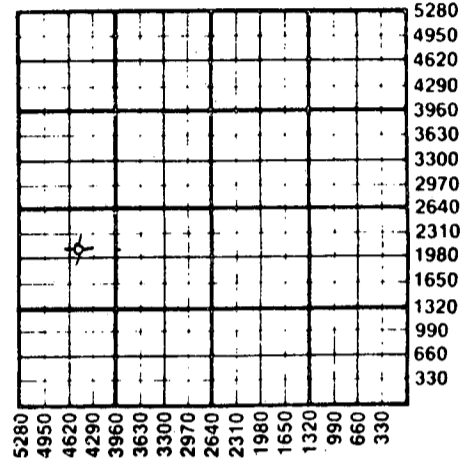
Lease Name Beougher Well # 1-22

Field Name

Producing Formation

Elevation: Ground 2820 KB 2825

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 295-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) hauled water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rachel A. Ly

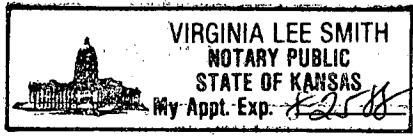
Title GEOLOGIST Date 3-5-86

Subscribed and sworn to before me this 5th day of March 1986

Notary Public Virginia Lee Smith

Date Commission Expires August 25, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 2 Twp. 12 Rge. 30 W

Operator Name GRIGGS OIL, INC. Lease Name Beougher Well # 1-22

Sec. 22 Twp. 12 Rge. 30 East West County GOVE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1, 3835-3876, 30-30-30-30, SIP: 1145-1109
 FP 50-50/50-50. HYD 2005-1977.
 Recovered 20' Mud w/ few oil spts.

DST#2, 3872-3926, 30-30-30-30, SIP 1216-1116,
 FP 50-65/86-94, HYD 2020-1984
 Recovered 70' M w/ few oil spts.

DST#3, 3942-3959, 30-30-30-30, SIP 1188-1152
 FP 28-28/36-36, HYD 2005-1919.
 Recovered: 2' Free oil, 18' O+W&M

DST#4, 4412-4449, 30-30-30-30, SIP 1969-1712
 FP 130-217/260-376, HYD 2035-2175
 Recovered 800' MSW

Name	Top	Bottom
Anhydrite	2280	2306
Heabner	3837	
Tornado	3861	
Lansing	3881	
STARK	4106	
BRC	4167	
Marmaton	4198	
Pawnee	4299	
Fort Scott	4367	
Lwr Cherokee	4400	
MISS	4464	
TD	4518	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 3/8"	23	205	60/40	12.5	Poz
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

MAR 6 1986
 03-06-1986
 CONSERVATION DIVISION
 Wichita, Kansas