Wichita, Kansas

		_		_	aha11	1	£21 - 1	1	4.1.	**	
SIDE	ONE	•	*								

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray ron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

neutron rog, etc., (neros er					
LICENSE # 5005 EXPIRATION DAT					
OPERATOR Sunburst Exploration Company, Inc.	_ API NO109-20,252-00-00				
ADDRESS Suite 708 One Main Place	COUNTY Logan County, Kansas				
	FIELD				
** CONTACT PERSON Ronald L. Irion PHONE (316) 262-3041	PROD. FORMATION				
PURCHASER	LEASE Boyd "C"				
ADDRESS	WELL NOl				
	WELL LOCATION C NW SE				
DRILLING Abercrombie Drilling, Inc. CONTRACTOR					
ADDRESS 801 Union Center	1980 Ft. from <u>East</u> Line of				
Wichita, Kansas 67202	the SE (Qtr.)SEC 7 TWP 12 RGE 32W				
PLUGGING Sun Oil Well Cementing, Inc.	WELL PLAT (Office Use On:				
CONTRACTOR ADDRESS Box 169	KCC V				
Great Bend, Kansas 67530	KGS				
TOTAL DEPTH 4680' PBTD 4700'	SWD/REP_				
SPUD DATE 8-02-82 DATE COMPLETED 8-10-82	7 PLG				
ELEV: GR 3017 DF KB 3022	_				
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE					
Amount of surface pipe set and cemented 279.17'	DV Tool Used? no .				
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other					
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATE AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL				
AFFTDAVIT					
A F F I D A V I T  Ronald L. Irion	eing of lawful age, hereby certifies				
that:	·				
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	ontents of the foregoing Affidavit.				
	Nach L. Sun				
•	ld L. Irion (Name)				
SUBSCRIBED AND SWORN TO BEFORE ME this 12th	day ofAugust,				
JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85  MY COMMISSION EXPIRES: 23, 1985  Julie K.	A CONTINUED				
** The person who can be reached by phone regarding information.	any questions concerning this				
	Wichita, Kaitsas				

Show all important	FILL I	SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
cluding depth interval tested, cushion used, time tool open, flowing and s FORMATION DESCRIPTION, CONTENTS, ETC.					BOTTOM	NAME	NAME		DEPTH	
DST No. 1 4585-4620 (Johnson zone) 30" 45" 45" 45"  Rec. 30' oil cut mud (30% oil, 68% mud, 2% wtr)  IFP 41-41# FFP 45-57#  ISIP 1110# FSIP 964#  Temp. 121						B/Anhydri Heebner Lansing B/Kansas Marmaton Ft. Scott Cherokee Johnson	B/Anhydrite Heebner Lansing B/Kansas City Marmaton Ft. Scott Cherokee Johnson Mississippian		2572 (+ 450) 3980 (- 958) 4021 (- 999) 4315 (-1293) 4345 (-1313) 4504 (-1482) 4530 (-1508) 4565 (-1543) 4619 (-1597) 4669 (-1647)	
	. Age.							,		
					ļ				-	
			•							
,										
							1			
•										
							Ì			
								•		
Report of all string	gs set — surface,	intermediate,	production, etc	CASING	RECORD NE	or (Used	1)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Турс	and percent additives		
Surface	12 1/4"	8 5/8"	20#	284'	Common	190	2% G	el, 3% Cal	. Ch1.	
	<u> </u>						1			
							<del> </del>			
		l					<u></u>			
Top, ft.	LINER RECO	RD Socks ce	ment	Shots	PERF	ORATION RECOR	<del>,</del>	pth interval		
			·							
TUBING RECORD						·				
Sixe ·	Setting depth	Packer s	et at							
· · · · · · · · · · · · · · · · · · ·		CID, FRACT	URE, SHOT, C	EMENT SQ	UEEZE RECORD		<u> </u>			
	Amou	unt and kind of	moterial used			De	pth interv	of treated		
								<u>.</u>		
		-								
· ·										
Date of first production	·	Producin	g method (flowi	ng, pumping, g	pes liff, etc.)	Gravit	у			
RATE OF PRODUCTION	Oil		Gas		Water 07		s-oil ratio	·-····································		
PER 24 HOURS Disposition of ges (venter	d, used on lease or	bb sold)	ls.		MCF Water %	bbls.	· · · · · · · · · · · · · · · · · · ·	CFPB		
					Perfora	rous				