

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5023 name Kansas Petroleum, Inc. address 225 N. Market, Suite 310 City/State/Zip Wichita, KS 67202

Operator Contact Person James Tasheff Phone 267-2266

Contractor: license # 5651 name Mallard Drilling Company

Wellsite Geologist William Shepherd Phone 263-5495 PURCHASER N/A

Designate Type of Completion New Well Re-Entry Workover

Oil SWD Temp Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable 6/23/84 6/30/84 6/30/84 Spud Date Date Reached TD Completion Date

4765 PBD Total Depth

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-109-20,330-0000

County Logan

SE NW NE Sec 3 Twp 12 Rge 32 West

4290 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

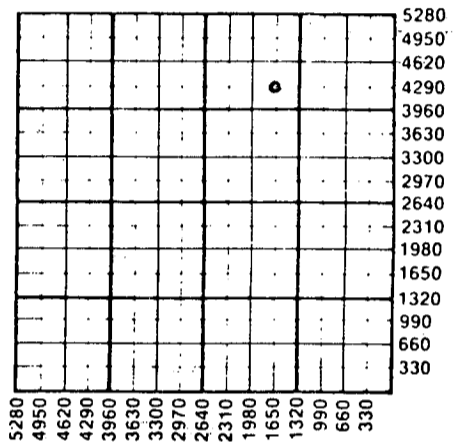
Lease Name Moeder Well# 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 3027 KB 3035

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T-84-351

X Groundwater 4290 Ft North From Southeast Corner and (Well) 1650 Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

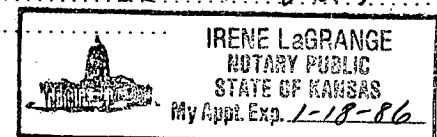
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Tasheff Title President Date 7/16/84

Subscribed and sworn to before me this 16th day of July 19 84

Notary Public Irene La Grange Date Commission Expires



RECEIVED 07-19-1984 CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution SWD/Rep NGPA KGC KGS Plug Other (Specify)

3... 12... Rge. 32W

SIDE TWO

Operator Name Kansas Petroleum, Inc. Lease Name Moeder Well# 1 SEC. 3 TWP. 12 RGE. 32W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2572	+463
Heebner	4030	-995
Toronto	4059	-1024
Lansing-K.C.	4073	-1038
B/K.C.	4366	-1331
Marmaton	4397	-1362
Pawnee	4507	-1472
Fort Scott	4563	-1528
Cherokee	4586	-1551
Mississippi	4713	-1678
RTD	4766	-1731

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface...	12 1/4	8 5/8	24	260	Pozmix/ Common	60-40 100 100	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production Dry hole		size N/A set at		packer at			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Dry hole Bbls	Dry hole MCF	Dry hole Bbls				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL N/A

Dually Completed. Commingled