

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,251-00-00

ADDRESS 708 One Main Place COUNTY Logan

Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION PHONE (316) 262-3041

PURCHASER LEASE BOYD 'F'

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR 801 Union Center 1980 500 Ft. from East West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 6 TWP12S RGE32W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC KGS

TOTAL DEPTH 4750' PBTD 4700'

SPUD DATE 8/10/82 DATE COMPLETED 8/19/82

ELEV: GR 3050 DF KB 3055

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279.30' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

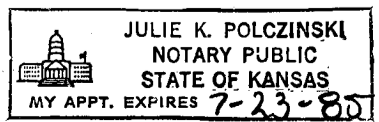
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September 19 82 .

RECEIVED STATE CORPORATION COMMISSION July 23, 1985 Julie K. Polczynski (NOTARY PUBLIC)

MY COMMISSION EXPIRES SEP 09-07-1982 CONSERVATION DIVISION Wichita, Kansas ** The Notary can be reached by phone regarding any questions concerning this information.



OPERATOR Sunburst Exploration LEASE BOYD 'F' #1 SEC. 6 TWP. 12 SRGE. 32W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	286	SAMPLE TOPS	
Sand & Shale	286	1908		
Shale	1908	2577	Anhydrite	2577'
Anhydrite	2577	2601	B/Anhyd.	2601'
Shale	2601	3712		
Shale & Lime	3712	3855		
Lime & Shale	3855	3980	LOG TOPS	
Shale & Lime	3980	4156	B/Anhydrite	2603 (+ 452)
Lime & Shale	4156	4228	Heebner	4002 (- 947)
Shale & Lime	4228	4275	Lansing	4042 (- 987)
Lime & Shale	4275	4476	B/Kansas City	4338 (-1283)
Shale & Lime	4476	4560	Marmaton	4372 (-1317)
Lime & Shale	4560	4750	Fort Scott	4531 (-1476)
Rotary Total Depth	4750		Cherokee	4558 (-1503)
			Johnson zone	4592 (-1537)
			Mississippian	4699 (-1644)
			LTD	4745 (-1690)
<p>DST #1 3921-3980 Lecompton 30" 45" 60" 90" Rec. 365' Muddy SW IFP 42-100# FFP 100-224# ISIP 1200# FSIP 1190# Temp. 110°</p> <p>DST #2 4116-4156 Lansing E & F zones 30" 45" 60" 60" Rec. 110' Mud IFP 31-42# FFP 58-66# ISIP 1284# FSIP 1242# Temp. 112°</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations