

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-21467-00-09 **CONFIDENTIAL**

County Gove

NE - NW - SE Sec. 11 Twp. 12 Rge. 31 X E W

Operator: License # 5316

2310 Feet from S/N (circle one) Line of Section

Name: Falcon Exploration Inc.

1650 Feet from E/W (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Weber Well # 1

Field Name wildcat

Purchaser: _____

Producing Formation _____

Operator Contact Person: Jim Thatcher

Elevation: Ground 2900 KB 2907

Phone (316) 265-3351

Total Depth 4572 PBTD _____

Contractor: Name: Blue Goose Drilling Co.

Amount of Surface Pipe Set and Cemented at 318 Feet

License: 5104

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Arden Ratzlaff **DEC 6**

If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

Gas _____ ENHR _____ SIGM

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 1400 ppm Fluid volume 750 bbls

Operator: _____

Dewatering method used Evaporation
(Pit liner was installed)

Well Name: _____

Location of fluid disposal if hauled offsite:

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

11/5/93 11/11/93 11/11/93

Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rge. _____ E/W

County _____ Docket No. _____

RELEASED

FEB 14 1995

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 12/06/93

Subscribed and sworn to before me this 6th day of December, 19 93.

Notary Public Susan M. Way

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution KCC _____ SWD/Reg _____ NEPA _____
KGS _____ Plug _____ Other _____
RECEIVED
STATE CORPORATION COMMISSION
12-08-1993
DEC 08 1993
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Falcon Exploration Inc.

Lease Name Weber

Well # 1

Sec. 13 Twp. 12S Rge. 31

East
 West

County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2397	+ 510	
Heebner	3920	-1013	
Lansing	3964	-1057	
Stark	4187	-1280	
B/LKC	4250	-1343	
Pawnee	4370	-1463	
Myrick Station	4418	-1511	
Ft. Scott	4438	-1531	
Mississippi	4529	-1622	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	23	318	common	210	3%cc, 1/4# floseal/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		#Sacks Used	Type and Percent Additives
	Top	Bottom		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

FALCON EXPLORATION INC.

Weber #1

NE NW SE Sec. 13-12S-31W, Gove County, KS

API # 15-063-21467-00-00

DST #1 4025-4045', 30/30/15/0. Rec. 1' oil, 2' ocm, Flow P 33/33-55-44, SIP 66,
BHT 116°F.

DST #2 4093-4182', 30/30/15/0. Rec. 25' mud. Flow P 89/100-111/100, SIP 1119,
BHT 117°F.

DST #3 4355-4522', 30/30/15/0. Rec. 120' mud w/sli show oil. Flow P 122/144-
156/189, SIP 1064, BHT 117°F.

KCC

DEC 6

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RELEASED

FEB 14 1995

FROM CONFIDENTIAL

RECEIVED
STATE OF KANSAS COMMISSION

DEC 06 1993

COMMISSIONER OF REVENUE
TOPEKA, KANSAS

15-003-21467-00-00

CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5182

Home Office P. O. Box 31

Russell, Kansas 67665

New

11-12-93

Date	11-11-93	Sec.	13	Twp.	12	Range	31	Called Out	5:20 PM	On Location	8:00 PM	Job Start	10:30 PM	Finish	2:45 AM
Lease	Welber	Well No.		Location	Campus 6 1/2 S-1E-15			County	Govt	State	Kan				
Contractor	Blue Goose Drilling Co. #							Owner	Same 1/2 S-1/2 N						
Type Job	PTA														
Hole Size	7 7/8							T.D.	4572'						
Csg.								Depth							
Tbg. Size								Depth							
Drill Pipe								Depth	KCC						
Tool								Depth							
Cement Left in Csg.								Shoe Joint	DEC 6						
Press Max.								Minimum	CONFIDENTIAL						
Meas Line								Displace							
Perf.															

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc
Street 125 n. Market, Suite #1075
City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X *[Signature]*

1-SK Flo-Seal CEMENT
Amount Ordered 190 SKS 6 1/4 poz, 6 1/2 bel

Consisting of				
Common	114	SKS @	6 85	780 90
Poz. Mix	76	SKS @	3 00	228 00
Gel.	7	SKS @	7 00	49 00
Chloride				
Quickset	1-Flo-Seal (25#) @ 21 50			27 50

Sales Tax

Handling 1 00 per SK 190 00

Mileage 49 per SK/mile 114 00

15 mile Sub Total 1,389 40

Total

Floating Equipment

NET 1499.32

RECEIVED STATE CORPORATE COMMISSION

DEC 08 1993

Thank you CONSERVATION DIVISION Wichita, Kansas

EQUIPMENT

OKley No.	Cementor	Walt
Pumptrk 191	Helper	Sunny
Pumptrk No.	Cementor	
	Helper	RELEASED
	Driver	
Bulktrk 315		
Bulktrk	Driver	FEB 4 1995

FROM CONFIDENTIAL

DEPTH of Job	Reference:	
	Pumptruck	430 00
	8 5/8 D.H. Plug	21 00
	2 25 per mile	33 75
	Sub Total	
	Tax	
	Total	484 75

Remarks:	25 SKS @ 2400'
	100 SKS @ 1557'
	40 SKS @ 360'
	10 SKS @ 40'
	15 SKS in P.H.

FIELD 15-063-21467-00-00 SEC 13 TWP. 12E RNG. 31W COUNTY GOVE STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 320

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	23	8 5/8	KB	318	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

CONFIDENTIAL

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-4-93</u>	DATE <u>11-4-93</u>	DATE <u>11-4-93</u>	DATE <u>11-4-93</u>
TIME <u>1800</u>	TIME <u>2030</u>	TIME <u>2245</u>	TIME <u>2330</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Alstrom</u>	<u>66382</u> <u>2591 R.C.M.</u>	<u>OBERLIN Ks</u>
<u>Kent Logg</u>	<u>73140 TRATOR-TRK.</u>	<u>Ks</u>
<u>J. Keenan</u>	<u>63508 P.U.</u>	<u>OBERLIN Ks</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		<u>KOC</u>
FLOAT SHOE		<u>DEC 6</u>
GUIDE SHOE		CONFIDENTIAL
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>LA-11 8 7/8</u>	<u>1EA Howco</u>
HEAD	<u>plug cont. 8 5/8</u>	<u>1EA Howco</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ GAL.-LB. _____ IN
 OTHER _____
 OTHER _____

DEPARTMENT CMT-Bulk
 DESCRIPTION OF JOB CMT 8 5/8 SUNF, CSE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE [Signature]
 HALLIBURTON OPERATOR John Keenan COPIES REQUESTED _____

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 FEB 14 1995
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CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>210</u>	<u>STANDARD</u>	<u>B</u>	<u>B</u>	<u>3% cc, 1/4 LB Floce 6</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL BBL.-GAL. 18.5
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY BBL.-GAL. 44
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 20 REASON REQUESTED

RAMARKS
SEE Job log
Thank you
RECEIVED
 STATE CORP
 DEC 06 1993

CUSTOMER: **FALCON EXPLORATION**
 LEASE: **WILKINSON WE BELT**
 WELL NO: _____
 JOB TYPE: **SURFACE**
 DATE: **11-7-93**

JOB LOG FORM 2013 R-3

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.	
FALCON EXP. INC #1		#1	KATHERINE	SURFACE		508141	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
	1800						called out
	2030						on loc.
							Rig circulating
							SETUP Trucks
	2045						PULL D.P.
	2100						START CSQ - STRAP & WELD COLLARS
	2245						FIN CSQ
							HOOKE UP Plug cont.
	2250						START circ.
	2300						FIN circ
							HOOKE TO PT.
	2310				1	150	START MIXING 210 SK standard w/ 390 cc 1/4 LB Floccs
	2323	44			1	100	FIN CMT
							RELEASE GA-11 TOP Plug
	2326				1	100	START Disp
	2330	18.5			1	200	FIN Disp
							close in
							CMT IN CELLAN
							Job complete
							Thank you
							John, Dennis & Kent
							RELEASED
							FEB 1 1 1995
							FROM CONFIDENTIAL
							RECEIVED
							STATE CORP. 2001 000001

DEC 08 1993