

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, KS 67202
City/State/Zip

Purchaser Dry Hole

Operator Contact Person Bill Anderson
Phone (316) 265-7929

Contractor License # 5420
Name White & Ellis Drilling, Inc.

Wellsite Geologist Chris Peters
Phone (316) 264-3640

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd.
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
11/13/89 11/21/89 11/21/89
Spud Date Date Reached TD Completion Date
4480'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 328 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 6717 & 7851
A-I-D D+D

API NO. 15-063-21,292-00-00
County Gove
150' S. of
C NW SW Sec 22 Twp 12 Rge 30 West

1830 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

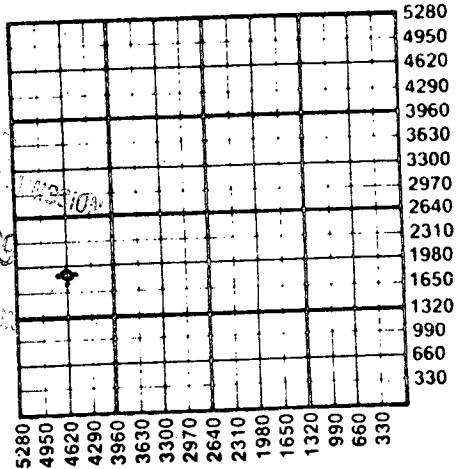
Lease Name Beougher Well # 1-Twin

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 2819' KB 2824'

Section Plat



DEC - 4 1989
12-04-1989
Gove Co., Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1650 Ft North from Southeast Corner
3630 Ft West from Southeast Corner
(Stream, pond etc) Sec 28 Twp 12S Rge 30 East X West
(creek)

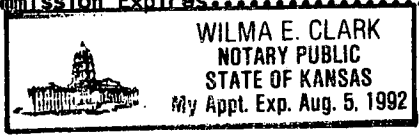
Purchased from Charles Hoover
Other (explain) HC-1, Box 6, Grinnell, KS 67738
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson
Title Secy-Treas. Date 11/28/89

Subscribed and sworn to before me this 28th day of November 1989.
Notary Public Wilma E. Clark
Date Commission Expires August 5, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

PL X

SIDE TWO

Operator Name Anderson Energy, Inc. Lease Name Beougher Well # 1-Twin

Sec. 22 Twp. 12 Rge. 30 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3831-3966 (over Toronto and Lansing 'A' thru 'F')
 45 (30) 85 (45)

Rec. 65' oil specked mud
 IFP 96-105# FFP 125-144#
 ISIP 1133# FSIP 1200#

DST #2: 4002-4132 (Lansing 'H' thru 'K' zones)
 60 (30) 60 (45)

Rec. 1' clean oil and 189' ocm (3% oil)
 IFP 95-137# FFP 158-169#
 ISIP 1089# FSIP 1121#

DST #3: 4386-4448 (Johnson zone)
 30 (30) 25 (out)

rec. 5' mud
 IFP 74-74# FFP 74-83#
 ISIP 83# out

Name	Top	Bottom
Anhydrite	2277	(+547)
Base Anhydrite	2303	(+521)
Topeka	3612	(-788)
Heebner	3832	(-1008)
Toronto	3859	(-1035)
Lansing	3877	(-1053)
Stark	4099	(-1275)
Marmaton	4192	(-1368)
Pawnee	4291	(-1467)
Ft. Scott	4360	(-1536)
Mississippi	4459	(-1635)
LTD	4482	
RTD	4480	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface (7 its used, 1 it new)	12-1/4"	8-5/8"	20#	328	60/40 Poz	185	2% gel, 3% c.c.
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD				Size Set At Packer at Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Dry Hole
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled