

SIDE ONE

OSI-03431-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Not assigned
County Ellis
C- SE/4 NE/4 SW/4 Sec. 24 Twp. 11S Rge. 17 East West

Operator: License # 5447
Name: OXY USA Inc.
Address: P. O. Box 26100
City/State/Zip: Okla. City, OK 73126-0100

1650 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: CITGO

Lease Name Colahan A Well # 20

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Field Name Bemis - SHUTTS

Designate Type of Original Completion
 New Well Re-Entry Workover

Producing Formation Plattsmouth

Date of Original Completion 12-2-1940

Elevation: Ground 2003 KB unknown

Name of Original Operator Cities Service Company

Original Well Name Colahan A #20

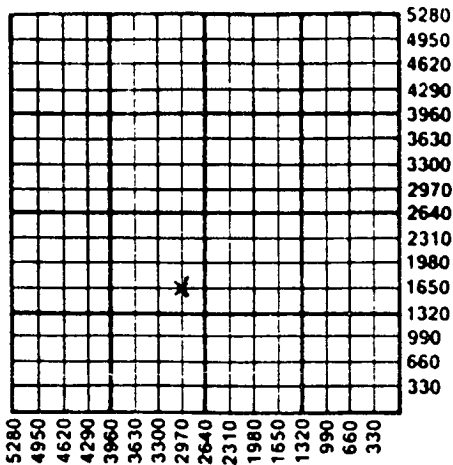
Date of Recompletion:
7-20-1989 8-3-1989
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 3150' PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries Title Engineering Manager Date 9-8-1989

Subscribed and sworn to before me this 8th day of September 1989

Notary Public Marsha C. Wilson Date Commission Expires 4-1-92

RECEIVED
STATE CORPORATION COMMISSION
SEP 12 1989
9-12-89
CONSERVATION DIVISION
Wichita, Kansas
FORM ACO-2
7/89
P1

SIDE TWO

Operator Name OXY USA Inc. Lease Name Colahan A Well # 20

Sec. 24 Twp. 11S Rge. 17
 East
 West

County Ellis

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Plattsmouth	3124'	3136'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	3124'	3136'	(Isolated holes 2791-2800', small bleed 2870-2912', 1 BPM/300 psi. Pumped 150 sx 60/40 Poz w/2% cc.		
			(Set CIBP at 3440' w/1 sx cmt. on top) (Set CIBP at 3150')		

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	Plattsmouth 3124-3136'.	15% gal 1 per ft. w/15% NE acid; acidized 3124-3136' w/750 gal 15% NE acid; treated intervals w/1200 gals 20% stable gelled acid.

PBTD 3150' Plug Type Cement Plug

TUBING RECORD

Size 2-7/8" Set At 3140' Packer At -- Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 7-31-1989

Estimated Production Per 24 Hours Oil 35 Bbls. Water 28 Bbls. --- Gas-Oil-Ratio
 Gas -- Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)