

15-051-03431-0002

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Not assigned: Well was completed.  
API NO. 15- on 2-12-1940

Operator: License # 5447  
Name: OXY USA, Inc.  
Address: P.O. BOX 26100  
City/State/Zip: OKLA. CITY, OK 73126-0100  
Purchaser: CITGO  
Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

County Ellis  
CSW NW SE/4 Sec. 24 Twp. 11S Rge. 17  East West  
1650 Ft. North from Southeast Corner of Section  
2310 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Colahan A Well # 20  
Field Name Bemis  
Producing Formation Topeka/Plattsmouth  
Elevation: Ground - KB 2003

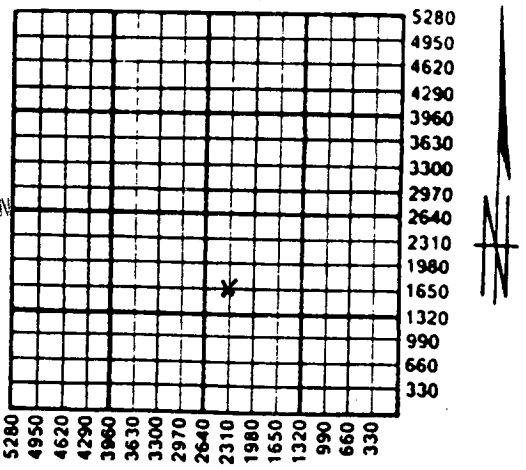
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 2-12-1940  
Name of Original Operator OXY USA, Inc.

Original Well Name Colahan A #20  
Date of Recompletion: 2-2-1991 2-13-1991  
Commenced  Completed

Re-entry  Workover   
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3150 PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
4-4-91  
APR 04 1991  
CONSERVATION DIVISION  
Wichita, Kansas



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Vic Tumlinson Title Operations Drilling Manager Date 4-2-91  
Subscribed and sworn to before me this 2nd day of April 19 91  
Notary Public Raymond Filmer Date Commission Expires 4-16-94

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name Colahan A Well # 20  
 Sec. 24 Twp. 11S Rge. 17  East  West  
 County Ellis

**RECOMPLETION FORMATION DESCRIPTION**

No new ele. logs have been run.  Log  Sample

Name	Top	Bottom
Topeka	2942	2949
Plattsmouth	3124	3136
TD		3481
PBTD		3150

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	2942	3136	No additional cementing		work.
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Topeka	2942-49	Treated Topeka w/300 gal of 7.5% MCA. Treated w/750 gal. of 15% NE Acid. Treated Platts. w/1250 gal. of 15% NE Acid.

PBTD 3150 Plug Type 3481

**TUBING RECORD**

Size 2 3/8" Set At 3136' Packer At - Was Liner Run Y  N  
 Date of Resumed Production, Disposal or Injection 2-13-1991  
 Estimated Production Per 24 Hours Oil 10 Bbls. Water 16 Bbls. - Gas-Oil-Ratio  
 Gas - Mcf  
 Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)