This form shall be filed in duplicate with the Kansrado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, completed one will be filed for dual completion, completed one will be filed for dual completion. KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ation is to be held confidential. If side one will be of public record and Type and complete ALL sections. mingling, SWD and injection, T.A. tog, gamma ray neutron log, etc.)
OPERATOR Cities Service Company	API NO. 15-051-22,744-000
ADDRESS 209 E. William	COUNTY Ellis
Wichita, Kansas 67202	FIELDBemis
**CONTACT PERSON Richard E. Adams	PROD. FORMATION Arbuckle
PHONE (316) 265-5624	LEASE Colahan "A"
PURCHASER None	WELL NO. 36
ADDRESS	WELL LOCATION
	1450 Ft. from South Line and
DRILLING <u>Pioneer Drilling Company, Inc.</u>	300 Ft. from West Line of
ADDRESS 308 West Mill	the SEC. 24 TWP. 11S RGE. 17W
Plainville, Kansas 67663	WELL PLAT
PLUGGING Pioneer Drilling Co., Inc.	KCC /
ADDRESS 308 West Mill	KGS (Office
Plainville, Kansas 67663	Use)
TOTAL DEPTH 3668' PBTD	24
SPUD DATE 12-7-81 DATE COMPLETED 12-18-81	
ELEV: GR 2077' DF 2080' KB 2082'	
DRILLED WITH (CABLE) (ROTARY) (ALMO) TOOLS	
Amount of surface pipe set and cemented 8 5/8" -	814' DV Tool Used? NO
AFFIDAVI	<u>T</u>
STATE OF Kansas , COUNTY OF	Sedgwick ss, I,
E. W. Peterman OF LAWFUL AGE, BI	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS E. W. Peterman XXXXXX	X(OF) Cities Service Company
OPERATOR OF THE Colahan "A" LEASI	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	OR, THAT WELL NO. 36 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY	OF December , 19 82 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	the second control of
FURTHER AFFIANT SAITH NOT.	
JACQUELINE PIERCE	(S) Datemaro
NOTARY PUBLIC SUBSTRUCTED FARISMS AS RN SEFORE ME THIS 10 DAY OF	E. W. Peterman May , 1982 .
8 My Appointment Expires: 8 2-2.7-85	Daywelling Property
MY COMMISSION EXPIRES: 2-27-85	NOTARY PUBLIC RECEIVED Vacqueline Pierce STATE CORPORATION COMMANDO
**The person who can be reached by phone regarding a	any questions concerning this infor-5-//-8>
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or i	s located in a Basic Order Pool.
	CONSERVATION DIVISION Wighin. Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

cluding depth interval tested, cushion used, time tool open, flowing a FORMATION DESCRIPTION, CONTENTS, ETC.			and shut-in pre	sures,	and recoveries.				
FORMA	DESCRIPTION	, CONTENTS, E	:1G.	ТОР		воттом	NAME		DEPTH
Shale	and San	d		:	0'	430 '			
Sand and Shale				43	0 !	1275'			
Anhydrite				127	5 '	1311'			•
Sand and Shale			131		2600'				
Shale				260	ı	2753'			
Shale and Lime			275	ı	3186'		·		
Shale/Lime/Hebner			318		3348'				
Shale and Lime			334	- 1	3558			•	
Arbuckle				3558' 3668'					
R.T.D.			366	ŀ					
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	• .								
			û						
Report of all strin	gs set — surface,	intermediate.	production.	tc. CASING	PEC	OPD (N)	.34.34 34 mm		
Purpose of string	Size hole drilled			Setting depth	· ·	Type cement	`X+X X (X ≤X∈X) Sacks	Туре	and percent
Surface	12 1/4"	8.5/8	24#	814'	C 1	lass "A"	500		CaC1
······································									
LINER RECORD					PERFORA	TION RECORD			
,	lettem, ft.	Socks ce	ment	Shots	per ft.	Sixe	& type	Depti	interval
1:	TUBING RECO								
		Packer s							
		CID, FRACTL		CEMENT SQL	EEZE	RECORD			
							Dept	h interval t	reated
	-						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-: 10: 310 <u>:</u>	34.13.000
		· · · · · · · · · · · · · · · · · · ·	·						,025 () (14,50 (15,50) 12. (14,50) 13. (14,50)
of first production Dry an	d Abandoi	Producing	method (flowing	ng, pumping, ga	s lift, e	etc.)	Gravity	econolis es	
TE OF PRODUCTION	Oil		Gas			iter %	Gas-o	il ratio	
osition of gos (vented	used on lease or so	bbls (d)	·	M	CF	70	bbis.		CFPB