

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED
MAY 20 1991

API NO. 15- 051-24726 -0000

County Ellis
approx. NE NE SE/4 Sec. 24 Twp. 11S Rge. 17 East West

2310 Ft. North from Southeast Corner of Section
450 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Colahan C Well # 10

Field Name Bemis

Producing Formation None (Dry Hole)

Elevation: Ground 1879' KB 1884'

Total Depth 3520 PBTD ---

Operator: License # 5447 FROM CONFIDENTIAL

Name: OXY USA Inc.

Address P. O. Box 26100

Oklahoma City, OK 73126-0100

City/State/Zip _____

Purchaser: None (Dry Hole)

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Allen Drilling Company

License: 5418'

Wellsite Geologist: William Keller

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Completion

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

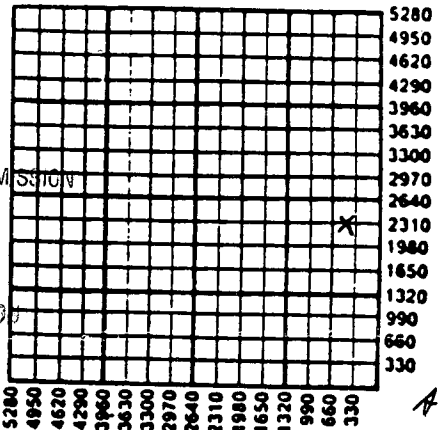
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

2-28-91 3-5-91 3-5-91
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
4-9-91
APR 09 1991
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 330' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 4-5-91

Subscribed and sworn to before me this 5th day of April, 19 91.

Notary Public Lay Ann Palmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name OXY USA Inc.

Lease Name Colahan C

Well # 10

Sec. 24 Twp. 11S Rge. 17

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Ran Dual Induction Log.

Formation Description		
Name	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
	Top	Bottom
Oread	2972	3042
Heebner	3042	3066
Toronto	3066	3087
Lansing	3087	-
TD		3520

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330	Cl.A	200	3% cc

PERFORATION RECORD

Shots Per Foot None

Specify Footage of Each Interval Perforated (Dry Hole)

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	Not Treated	-

TUBING RECORD

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First Production Dry Hole

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) Dry Hole

Production Interval _____

ORIGINAL



15-051-24726-0008

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

CONFIDENTIAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
080309	02/28/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
COLAHAN C-10	ELLIS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	ALLEN	CEMENT SURFACE CASING	02/28/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	DONALD E. SHELDEN	E-26	
SHIPPED VIA			FILE NO.
COMPANY TRUCK			11307

RELEASED

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

MAY 20 1992

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

9-1572349 X 2360.1/72A

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	22	MI	2.35	51.70
000-118	MILEAGE SURCHARGE-CEMENT-LAND	22	MI	.40	8.80
001-016	CEMENTING CASING	331	FT	480.00	480.00
030-503	CMTG PLUG LA-11,CP-1,CP-3,TOP	8	5/8 IN	90.00	90.00
504-308	STANDARD CEMENT	200	SK	5.45	1,090.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.25	157.50
507-210	FLOCELE	50	LB	1.30	65.00
500-207	BULK SERVICE CHARGE	215	CFT	1.10	236.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	212.630	TMI	.75	159.47
500-307	MILEAGE SURCHARGE-CEMENT MAT.	212.630	TMI	.10	21.26
INVOICE SUBTOTAL					2,360.23
DISCOUNT-(BID)					472.04-
INVOICE BID AMOUNT					1,888.19
*- KANSAS STATE SALES TAX					58.09
*- HAYS CITY OKLAHOMA CITY E&E					6.84
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,953.12

RECEIVED
STATE CORPORATION COMMISSION
APR 09 1991
OK

CONSERVATION DIVISION
Wichita, Kansas

DATE REC'D	MAR 8 1991
CO-OP SUP	327-77
LOC CODE	1332
QTY DATE	
DEL. REC. CHG	00
S/U TAX	MC
PC	
BID	
ACCTG. APPL.	
OTHER BILLS	

AFFIX JOB TKT

FORM 1900-R4

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
080311	03/05/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
COLAHAN C-10	ELLIS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	ALLEN DRIG	PLUG TO ABANDON	03/05/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	DONALD E. SHELDEN	E-26	E-26
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			11536

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

COMPETING

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	22	MI	2.35	51.70
000-118	MILEAGE SURCHARGE-CEMENT-LAND	22	MI	.40	8.80
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	141	SK	5.45	768.45
506-105	POZMIX A	94	SK	3.00	282.00
506-121	HALLIBURTON-GEL 2X	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.75	110.00
507-210	FLOCELE	59	LB	1.30	76.70
500-207	BULK SERVICE CHARGE	255	CFT	1.10	280.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	236.159	TMI	.75	177.12
500-307	MILEAGE SURCHARGE-CEMENT MAT.	236.159	TMI	.10	23.62
INVOICE SUBTOTAL					2,238.89
DISCOUNT-(BID)					223.88-
INVOICE BID AMOUNT					2,015.01
<p>91572349 X 2360.1 / 724</p> <p>RELEASED</p> <p>MAY 20 1992</p> <p>FROM CONFIDENTIAL 32</p>					<p>RECEIVED</p> <p>STATE CORPORATION COMMISSION</p> <p>APR 09 1991</p> <p>CONSERVATION DIVISION</p> <p>Wichita, Kansas</p> <p>006</p>
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,015.01

AFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.