

AFFIDAVIT AND COMPLETION FORM

ACO-1

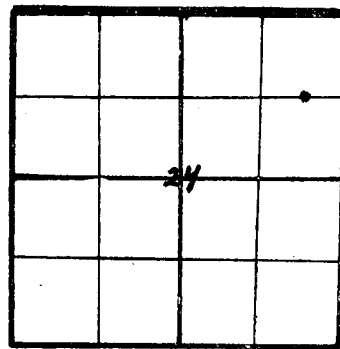
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Cities Service Company API NO. 15-051-22,743 -0006
 ADDRESS 209 E. William COUNTY Ellis
Wichita, Kansas 67202 FIELD Bemis
 **CONTACT PERSON Richard E. Adams LEASE Colahan "A"
 PHONE (316) 265-5624

PURCHASER _____ WELL NO. 35
 ADDRESS _____ WELL LOCATION C E/2 E/2 NE/4
1320 Ft. from North Line and
430 Ft. from East Line of
 the SEC. 24 TWP. 11S RGE.17W

DRILLING CONTRACTOR Pioneer Drilling Company
 ADDRESS 308 West Mill
Plainville, Kansas 67663

PLUGGING CONTRACTOR Pioneer Drilling Company
 ADDRESS Plainville, Kansas
 TOTAL DEPTH 3493 feet PBDT -----
 SPUD DATE 1-2-82 DATE COMPLETED 1-10-82
 ELEV: GR 1892DF 1895KB 1897



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	801'	Class "A"	500	3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 1-18-82

TEST DATE:		PRODUCTION	
Date of first production <u>Dry and Abandon</u>	Producing method (flowing, pumping, gas lift, etc.)	Producing interval (s)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF %	Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 250 feet
 Estimated height of cement behind pipe Cement circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0' - 802' Sand and Shale				
802' - 1099' Shale				
1099' - 1125' Anhydrite				
1125' - 2460' Shale				
2460' - 3170' Shale and Lime				
3170' - 3360' Lime and Shale				
3360' - 3427' Shale, Lime, and Sand				
3427' - 3493' Arbuckle				
3493' - R.T.D.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

E. W. Peterman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS E. W. Peterman FOR Cities Service Company OPERATOR OF THE Colahan "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 35 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF January 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *E. W. Peterman*
 E. W. Peterman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14 DAY OF January 1982

Jacqueline Pierce
 NOTARY PUBLIC
 Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

