

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-24921 **ORIGINAL**

County Ellis

SE SW SE Sec. 24 Twp. 11S Rge. 17 X E
W

480 FSL Feet from SAX (circle one) Line of Section

1550 FEL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Colaham C Well # 11

Field Name Bemis

Producing Formation Arbuckle

Elevation: Ground 1938' KB 1947'

Total Depth 3432' PBDT 3376'

Amount of Surface Pipe Set and Cemented at 311 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set DV Tool at 1800 Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ART II Bond Log
(Data must be collected from the Reserve Pit) OK
5-3-97 DPW

Chloride content 24000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: Citgo Petroleum

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Duke Drilling Co.

License: 5929

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

9-12-96 9-26-96 10-27-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 12-1-96

Subscribed and sworn to before me this 1st day of December, 1996.

Notary Public Karen Anne Wells

Date Commission Expires 9-22-97

3-7-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
ANSAS CORP COM
1997

Deny
3-13-97
DPW

Operator Name OXY USA Inc. Lease Name Colahan C Well # 11
 Sec. 24 Twp. 11S Rge. 17 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tarkio	2711	-714
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bern	2783	-836
List All E.Logs Run:		Severy	2808'	-911
Ran dual induction compensated porosity micro.		Lecompton	2986'	-1039
<i>- Bond Log</i>		Oread	3032'	-1085
		Plattsmouth	3065'	-1118

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4" 12 1/2"	10 3/4" 8 1/2"	24 40.5	311	CL A	300 sx	3% cc
Production	9 7/8" 8 1/2"	7" 5 1/2"	14 20	3417'	CL A	590 sx	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	3390-3402'	Acidized 400 gal 15% NE	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3417'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Pump Testing	<u>10-27-96</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u></u> Mcf	Water <u></u> Bbls.	Gas-Oil Ratio <u></u> Gravity <u></u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO: **Oxy USA**
ADDRESS:
CITY, STATE, ZIP CODE: **Plainsville Ks**
RECEIVED KANSAS CORP COMM

ORIGINAL - DUNCAN COPY **TICKET**

Sub No. **103920 - 3**
PAGE 1 OF 2

SERVICE LOCATIONS 1. Hays Ks 25252	WELL/PROJECT NO. #11	LEASE Colahan	COUNTY/BARISH Colhan	STATE Ks	CITY/OFFSHORE LOCATION	DATE 9-12-96	OWNER Same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Duke #4	RIG NAME/NO. DUKR #4	SHIPPED VIA CT	DELIVERED TO well site	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO. 15051249210000	WELL LOCATION 24-11-17		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

customer Received MISOS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M				
002-117		1			MILEAGE 51374 RCM	42	mi	1	unit	2.99	125.58
001-016		1			Pump Service	311	ft			650.00	650.00
40	806.60070	1			S-4 cont	1 EA	10 3/4 in			90.00	90.00
030-503		1			Plug	1 EA	10 3/4 in			115.60	115.60

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS X <i>[Signature]</i> DATE SIGNED 9-12-96 TIME SIGNED <input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 980.53 FROM CONTINUATION PAGE(S) 4072 3972 89
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 5053.47	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Gary Wagner	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER Allen Flewitt	EMP # 26101	HALLIBURTON APPROVAL
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15-051-24921-0000



TRK 3846-8206

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No.

CUSTOMER OXY USA INC	WELL COLAHAN C 11	DATE 09-12-96	PAGE	OF
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
504-308		1			Standard Cement	300	sk			9	57	2,871	00
509-406		1			Calcium Chloride	8	sk			40	75	326	00
507-210		1			Flocele	75	lb			1	65	123	75
500-207					SERVICE CHARGE								
						CUBIC FEET							
							321			1	35	433	35
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES					
						28,915	21	303.608		1	05	318	79

RECEIVED
KANSAS CORP COM
1997 MAR -7 P 2-06

ORIGINAL

No. B 333997

CONTINUATION TOTAL	3,972.89 4073.89
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WELL DATA

FIELD _____ SEC. *24* TWP. *11* RNG. *17* COUNTY *Ellis* STATE *Ks*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH *314*

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<i>40.50</i>	<i>10 3/4</i>	<i>K0</i>	<i>311</i>	
LINER						
TUBING						
OPEN HOLE				<i>311</i>	<i>314</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>9-12-96</i>	DATE <i>9-12-96</i>	DATE <i>9-12-96</i>	DATE <i>9-12-96</i>
TIME <i>0900</i>	TIME <i>1140</i>	TIME <i>1600</i>	TIME <i>1930</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
ORIGINAL		

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <i>S-4 10 3/4</i>	<i>1</i>	<i>NALCO</i>
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER <i>LA-11 10 3/4</i>	<i>1</i>	<i>NALCO</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT *CMT*

DESCRIPTION OF JOB *10 3/4 SURFACE*

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE *X [Signature]*

HALLIBURTON OPERATOR *A. T. Worth*

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>306</i>	<i>std</i>	<i>Port</i>	<i>B</i>	<i>20% CC 1/4 Floccle</i>	<i>1.18</i>	<i>15.6</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL. *on 63*

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET *30'* REASON *Requested*

RAMARKS

See Job Log & chart

thanks Alan, Ron, Craig

CUSTOMER *Dry USA*

LEASE *Collins*

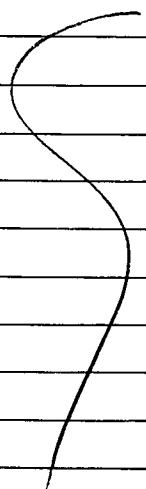
WELL NO. *A11*

JOB TYPE *10 3/4 Surface*

DATE *9-12-96*

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Oxy USA	#111	colhan	10 3/4 Surface	103920

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0900							Called out
	1140							on Location w/ Equipment 300skts Std w/ 3%acc 1/4" Flocalc Rig. Drilling @ 180' - 14 3/4 hole Discuss safety + setup + Plan Job
	1349							Hole cut 314' CIR Hole
	1415							start out of Hole w/ D.P. out of Hole w/ Bit
	1450							start 10 3/4" Surface pipe 40' put cent 1st collar - weld + strap collars
	1555							csq on Bottom CIR w/ mud Hog.
	1630	6						Hookup to cmt well
	1643		63					w/ 300skts Std w/ 3%acc 1/4" Flocalc Fin mix
		6						Release Plug + Start Disp.
	1645		27 1/2					Disp w/ 27 1/2 BBL F.W. Plug down + Shut in well wash up Equip + Break up Equip.
	1730							Finish Paper work Job complete
								ORIGINAL
								CMT CIR to P.T.
								
								RECEIVED KANSAS CORP COMM 1997 MAR -7 P 2:06
								Thanks Allen, Row, CRAIG

CUSTOMER COPY



HALLIBURTON

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

Pod 11621

INVOICE NO.	DATE
103920	09/12/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COLHAN 11		ELLIS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		DUKE DRILLING	CEMENT SURFACE CASING		09/12/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	G J WAGNER	E-26		COMPANY TRUCK	13636

OXY USA INC.
DRAWER D
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:
P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	42	MI	2.99	125.58
		1	UNT		
001-016	CEMENTING CASING	311	FT	650.00	650.00
		1	UNT		
40	CENTRALIZER - 10-3/4 X 14-3/4	1	EA	90.00	90.00
806.60070					
030-503	WOODEN PLUG	10	3/4 IN	115.00	115.00
		1	EA		
504-308	CEMENT - STANDARD	300	SK	9.57	2,871.00
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	40.75	326.00
507-210	FLOCELE	75	LB	1.65	123.75
500-207	BULK SERVICE CHARGE	321	CFT	1.35	433.35
500-306	MILEAGE CNTG MAT DEL OR RETURN	303.608	TMI	1.05	318.79

INVOICE SUBTOTAL

5,053.47

DISCOUNT-(BID)

1,920.31-

INVOICE BID AMOUNT

3,133.16

*-KANSAS STATE SALES TAX

129.95

*-HAYS CITY SALES TAX

26.53

ORIGINAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$3,289.64

APPX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1

WELL DATA

FIELD _____ SEC. 24 TWP. 11 RING. 17 COUNTY. 111 STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 314

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<u>40.2</u>	<u>10 3/4</u>	<u>KO</u>	<u>311</u>	
LINER						
TUBING						
OPEN HOLE				<u>311</u>	<u>314</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-12-96</u>	DATE <u>9-12-96</u>	DATE <u>9-12-96</u>	DATE <u>9-12-96</u>
TIME <u>0920</u>	TIME <u>1140</u>	TIME <u>1600</u>	TIME <u>1730</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>C-4 10 3/4</u>	<u>1</u>	<u>plate</u>
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER <u>LA-11 10 3/4</u>	<u>1</u>	<u>Halsco</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFFAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

ORIGINAL

DEPARTMENT CMT
 DESCRIPTION OF JOB 10 3/4 Surface

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR A T Worth COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>3050</u>	<u>std</u>	<u>Port</u>	<u>B</u>	<u>3/0 cc 1/4 Flocc</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 30' REASON Requested

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 115
 CEMENT SLURRY: BBL.-GAL. 63
 TOTAL VOLUME: BBL.-GAL. _____

RAMARKS

See Job Log - check
Thank you for your help

CUSTOMER: City of...
 LEASE: Call...
 WELL NO.: 111
 JOB TYPE: 10 3/4 Surface
 DATE: 9-12-96



JOB LOG HAL-2013-C

DATE 9-12-96 PAGE NO. 1

CUSTOMER Oxy USA WELL NO. #111 LEASE Colham C JOB TYPE 1579 surface TICKET NO. 103920

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE(PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	10400							Called out
	1140							On Location w/ Equip + cont
								300SKS Std w/ 3/4" cc 1/4" Flare
								Rig Drilling @ 180' - 14 3/4" hole
								Discuss Safety + setup + Plan Job
	1349							Note cut 214' air hole
	1445							Start out of Hole w/ D.P.
								out of Hole w/ Bit
	1450							Start 10 7/8" surface pipe 40'
								Put cont 1st collar - weld +
								strap collars
	1555							CSG on Bottom
								air w/ mud Hog.
	1630	6						Hookup to cont well
	1643							w/ 300SKS Std w/ 3/4" cc 1/4" Flare
			63					Finish mix
		6						Release Plug + Start D.SP.
								D.SP w/ 27 1/2 BBL F.W.
	1645		2 1/2					Plug down + Shut in well
								Wash up Equip + Buck up Equip.
								Finish Paper work
	1730							Job complete
								ORIGINAL Cont air to P.T. ✓

RECEIVED KANSAS CORP COMM 1997 MAR -7 P. 2:06

Thanks Allan, Russ, CRAIG

CUSTOMER

543
FOR KCC USE:

Rotary

ELLIS

1 7/91
FORM MUST BE SIGNED
ALL BANKS
92

EFFECTIVE DATE: 4-15-96
DISTRICT # 4
SGA? Yes. No

Must be approved by District Office five (5) days prior to commencing well

Spot APPROX. East
SE SW SE..... Sec .24.. Twp ...11. S, Rg .17.. West

Expected Spud Date April20.....1996.....
month day year

OPERATOR: License # 5447
Name: OXY USA INC.
Address: 110 S. Main #800
City/State/Zip: Wichita, Kansas..67202
Contact Person: Tim Voss
Phone: (316)-265-5624

ORIGINAL

480' feet from South / line of Section
1550' feet from East / line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat. on Reverse Side)

CONTRACTOR: License #: 5979
Name: Duke Drilling Rig #4

County: Ellis
Lease Name: Colahan "C" Well #: 11
Field Name: Bemis
Is this a Prorated/Spaced Field? yes no

Well Drilled For: Well Class: Type
 Oil ... Enh Rec
 Gas ... Storage
 OWWO ... Disposal
 Seismic; ... # of Holes
 Other

Target Formation(s): Arbuckle
Nearest lease or unit boundary: 480'
Ground Surface Elevation: 1929' feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date:

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 375' - 180'
Depth to bottom of usable water: 600' - 630'
Surface Pipe by Alternate: 1 2

Set Pipe 192' 96"
Set 300' 300' 300' 300'
@ 1756' 300' 300' 300'
Bond log 2.50' 2.50'

Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: 0'
Projected Total Depth: 3435'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well farm pond other
DWR Permit #: SPC 311
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/9/96 Signature of Operator or Agent: Timothy J. Voss Title: Operations Engineer

FOR KCC USE:
API # 15- 051-249210000
Conductor pipe required NONE
Minimum surface pipe required 300 feet per Alt. 2
Approved: JK 4-96
This authorization expires: 10-10-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 9-11-96 Agent: KKK

RIVER
GARY WEIGAL
W/OXY
85

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KANSAS CORP COM
APR 09 1996
MAY - 1 P 12:00
24
11
172

- REMEMBER TO:
- File Drilling Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CD-4) when plugging is completed;
- Obtain written approval for disposing or injecting salt water.

ORIGINAL

COMPLETION FORM

(X) RAN PIPE
() D & A

Caller: Gary Wagner

Contractor: _____

Lease: Colohan C-11

Operator: Ory USA

API #: _____

County: _____

Spot: _____

Legal: Sec: 24 Twp: 11 Rg: 17

Surface Pipe @: 311 TD: 3418 Arbuckle: 3417

ALTERNATE II COMPLETED: () yes () no

- () DV set @ 1800 with _____ sacks
- () Stage Collar set @ _____
- () Perforated @ _____
- () Did cement circulate?
- () Complete upper stage later

Cemented By: Halliburton

Date Completed: _____ Time: _____

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KANSAS CORP COMM
1997 MAY -1 P 12:00
MAY -1 P 12:00

TIME		RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0510							Called out
	0730							On Loc w/ FE
	0840							Rig doing Surface work START 7" CS9 in hole CS9 on bottom
	1200							Rig up Break circulation - circulate
1	1245		12					START DESCO Flush
1	1250		12					START mud Flush
			3					Pump fresh water spacer
1	1255	4				300		start mixing cement
								160 sks MIDCON II 2% CC 1/4" floccle lsk
								130 sks 50/50 Pozmix A 2% Gel
								1270 Salt 1/2% HALAD-322 1% CC
								1/4" floccle lsk
1	1330		115			200		Cement mixed
								Wash out pump-line
								Release 1 st Stage plug
1		5				100		Start Displacement
1		2	122			400		Slow Displacement Rate
1	1408		143			1000		Plug down
								Release Pressure - Plug latched down
								Drop Free FALL plug.
								Wash up Equipment
1	1432					800		OPN ES Cementer
								Start Circulating
								Hook up to pump truck
2	1835					100		Start mixing cement
								300 sks MIDCON II 2% CC 1/4" Floccle lsk
2	1920		175			100		cement mixed
								Release Plug
2	1920	4				100		Start displacement
2	1950	3	75			1800		Plug down
								Release Pressure - DV closed
								wash up & Rack up
								Job Completed

ORIGINAL

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 KANSAS CORP COMM
 1991 MAR - 1 P 12:00

cmt did not circ

Thank you Neil, Mel, Rick & Kyle

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
OXY USA INC	C-11	Colohan	2stage	103667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0510							Called out
	0730							On loc w/ FE
	0840							Rig doing surface work START 7" CS7 in hole CS7 on BOTTOM
	1200							Rig up Break circulation circulate
1	1245		12					START DESCO Flush
1	1250		12					START mud Flush
			3					Pump Fresh water spacer
1	1255	4				300		Start mixing cement 160 sks MIDCON II 2% CC 1/4" Flexcel lsk 130 sks 50/50 Pozmix A' 2.7% CC 1270 Salt 1/2% HALAD-322 1% CC 1/4" Flexcel lsk
1	1330		115			200		Cement mixed Wash out pump-line Release 1 st Stage Plug
1		5				100		Start Displacement
1		2	122			400		Slow Displacement Rate
1	1408		143			1000		Plug down Release Pressure - Plug latched Drop Free Fall plug. Wash up Equipment
1	1432					800		DRN ES Cementer Start Circulating Hook up to pump truck
2	1835					100		Start mixing cement 300 sks MIDCON II 2% CC 1/4" Flexcel lsk
2	1920		175			100		cement mixed Release Plug
2	1920	4				100		Start Displacement
2	1950	3	75			1800		Plug down Release Pressure - DV closed wash up = Rack up Job Completed

ORIGINAL

RECEIVED
KANSAS CORP
1997 MAY - 1
0000

OCT 17 1996
HAYS, KS

Thank FIELD OFFICE, mel, Rick & Kyle

cmt did not circ



TICKET CONTINUATION

FIELD COPY

TICKET No. 103667

HALLIBURTON ENERGY SERVICES Trucks
3849-9206
51252-76103

CUSTOMER
Oxy U. S. A.

WELL
C-11 Colahan

DATE
9-19-96

PAGE 3 OF 3

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-200		1			Mid-Con-2	460				12.76	5,869.60
509-406		1			Calcium Chloride Blended	10				40.75	407.50
507-210		1			Flocele Blended	149	lb			1.65	245.85
504-130		1			50/50 Pozmix Cement W/2% Gel	130				7.45	968.50
509-968		1			Salt Blended	750	lb			.15	112.50
507-775		1			Halad-322	55	lb			7.00	385.00
500-207		1									
500-306		1									

ORIGINAL

KCC

OCT 17 1996
HAYS, KS

1997 MAY -1 P 12:00

RECEIVED KANSAS CITY

SERVICE CHARGE
MILEAGE CHARGE
TOTAL WEIGHT
LOADED MILES

CUBIC FEET 631
TON MILES 684,672
1.35
1.05
851.85
718.91

No. B 339007

CONTINUATION TOTAL 9,559.71



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO: **OXY USA**
 ADDRESS: **CHARGE TO**
 CITY, STATE, ZIP CODE: **Plainville Ks**

CUSTOMER COPY

TICKET

No.

104054 - 5

PAGE 1 OF 1

SERVICE LOCATIONS 1. Mays Ks 25525	WELL/PROJECT NO. C-11	LEASE Colman	COUNTY/PARISH Ellis	STATE Ks	CITY/OFFSHORE LOCATION	DATE 10-5-96	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Express	RIG NAME/NO. Express	SHIPPED VIA ct	DELIVERED TO well site	ORDER NO.
3.	WELL TYPE 01	WELL CATEGORY 02	JOB PURPOSE 440	WELL PERMIT NO.	WELL LOCATION S.W. Plainville Ks		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE 51145 RCM	RT	50 mi	1 unit		2.99	149.50
011-205		1			MISS PUMP		4 lbs			910.00	910.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **10-5-96** TIME SIGNED **1410** A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?				FROM CONTINUATION PAGE(S)
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		SUB-TOTAL
		<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Carol Wagner	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Carol Wagner A/E	HALLIBURTON OPERATOR/ENGINEER Allen F Wood	EMP # 26101	HALLIBURTON APPROVAL
--	---	--	-----------------------	----------------------

TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP; THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

JOB SUMMARY

HALLIBURTON DIVISION 29.0 Cost
 HALLIBURTON LOCATION Haystack
 BILLED ON TICKET NO. 134054

WELL DATA

FIELD _____ SEC _____ TWP _____ RNG _____ COUNTY Cherokee STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			7.62			
LINER						
TUBING			2 1/2			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-2-96</u>	DATE <u>10-2-96</u>	DATE <u>10-2-96</u>	DATE <u>10-2-96</u>
TIME <u>1330</u>	TIME <u>1410</u>	TIME <u>1430</u>	TIME <u>1830</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. ° API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. ° API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cost
 DESCRIPTION OF JOB new hole
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** [Signature]

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

REMARKS

Locals by sheet
Check before well

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 KANSAS CORP
 1997 MAR - 7 2 06



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

BILLED ON TICKET NO.

WELL DATA

FIELD _____ SEC _____ TWP. _____ RNG. _____ COUNTY Ellis Co STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			7	GL		
LINER						
TUBING			2 1/2			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-5-96</u>	DATE <u>10-5-96</u>	DATE <u>11-5-96</u>	DATE <u>11-5-96</u>
TIME <u>1330</u>	TIME <u>1410</u>	TIME <u>1430</u>	TIME <u>1830</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API

DISPL. FLUID _____ DENSITY _____ LB./GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cost

DESCRIPTION OF JOB Cost Note

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE **X** [Signature]

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. _____

TOTAL VOLUME: BBL.-GAL. _____

VOLUMES

RAMARKS

see job log sheet

Shank: filling 10/1

RECEIVED
 KANSAS CORP. COMM
 1997 MAR - 7
 2:06

CUSTOMER
 LEASE
 WELL NO.
 JOB TYPE
 DATE

JOB LOG HAL-2013-C

CUSTOMER Mesa USA	WELL NO. # C-11	LEASE Colton	JOB TYPE CIR	TICKET NO. 104654
----------------------	--------------------	-----------------	-----------------	----------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1								<p>call out</p> <p>and loc. w/ P.T. Discuss safety</p> <p>Set up & Plan job</p> <p>CIR well down tbg. 5 BPM</p> <p>INCREASE RATE to 8 BPM pump</p> <p>385 BBLs</p> <p>CIR down ADM, Plug OFF</p> <p>@ 1000 PSI</p> <p>Pump down tbg.</p> <p>Pump 480 BBLs Down tbg.</p> <p>Shut down + scrub tbg down</p> <p>Job complete</p>
		5				500 ^H		
			286			1000 ^H		
			62			500 ^H		
	1605							
	1730	6 1/2				1000 ^H		
	1830							

ORIGINAL

Thanks Alford, Mal

Thanks Alford & Mal



JOB LOG HAL-2013-C

DATE 11-2-96 PAGE NO. 1

CUSTOMER 120, 105 # WELL NO. # C-11 LEASE Colton JOB TYPE CIR TICKET NO. 104054

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1								called out and inc. w/ P.T. discuss safety set up + plan job
		5				500 [#]		CIR well down tbg. 5 BPM
						1300 [#]		INCREASE RATE 6 1/2 BPM pump
			286					286 BBLs
			62			500 [#]		CIR down AOW, Plug OFF @ 1000 PSI
	1605							Pump down tbg.
	1730	6 1/2				1000 [#]		pump 480 BBLs Down tbg.
								Shut down + scrub tbg down
	1830							Job complete

ORIGINAL

Thanks Alford, Mal

Thanks Alford + Mal



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

POD 15075

INVOICE NO.	DATE
104054	10/05/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COLMAN C-11		ELLIS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		EXPRESS WELL SERVICE	CIRCULATE WELL		10/05/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	GARY J WAGNER	E-26		COMPANY TRUCK	14876

ORIGINAL

DIRECT CORRESPONDENCE TO:

OKY USA INC.
DRAWER D
PLAINVILLE, KS 67663

P.O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.99	149.50
		1 UNT			
011-205	MISCELLANEOUS PUMPING JOBS	1000 PSI		910.00	910.00
		1 UNT			
INVOICE SUBTOTAL					1,059.50
DISCOUNT - (BID)					264.87
INVOICE BID AMOUNT					794.63
*- KANSAS STATE SALES TAX					38.93
*- HAYS CITY SALES TAX					7.95
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$841.51

1997 MAR - 7 P 2:06
RECEIVED
KANSAS CORP COMM



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: PLANNING
 ADDRESS: PLANNING
 CITY, STATE, ZIP CODE: PLANNING MO 640

FIELD COPY

TICKET

No.

104054 - 5

PAGE 1 OF 1

RECEIVED KANSAS CORP COMM

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <u>PLANNING</u>	<u>01</u>	<u>01</u>	<u>PLANNING</u>	<u>MO</u>	<u>PLANNING</u>	<u>12-2-06</u>	<u>PLANNING</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	<input type="checkbox"/> SALES	<input type="checkbox"/> NO	<u>PLANNING</u>	<u>PLANNING</u>	<u>PLANNING</u>	<u>PLANNING</u>	<u>PLANNING</u>
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>000 117</u>		<u>1</u>			<u>MILEAGE 211.45 REM</u>	<u>21</u>	<u>mi</u>	<u>1</u>	<u>mi</u>	<u>2.99</u>	<u>147.55</u>
<u>011-205</u>		<u>1</u>			<u>MIL PUMP</u>	<u>1</u>	<u>hrs</u>	<u>1000</u>	<u>hrs</u>	<u>114.00</u>	<u>910.00</u>

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

12-5-16 DATE SIGNED A.M. P.M. TIME SIGNED 1410

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>1059.50</u>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED	TIME SIGNED	ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	
		TREE CONNECTION		TYPE VALVE			
				<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<u>PLANNING</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>26101</u>	<u>[Signature]</u>

2570

TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP. THE UNSUITABILITY OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: *Oxy - USA*
 ADDRESS: *Draumer - D*
 CITY, STATE, ZIP CODE: *Hennipue Ks*

CUSTOMER COPY

TICKET

No.

103698 - 1

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays</i>	WELL/PROJECT NO. <i>C-11</i>	LEASE <i>colaban</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION	DATE <i>10-8-96</i>	OWNER <i>Some</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <i>EXPRESS</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>Location</i>	ORDER NO.
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>Acid Pump</i>	WELL PERMIT NO. <i>190</i>	WELL LOCATION		
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M				
		1			MILEAGE						
<i>300-130</i>		1			<i>Delivery Chg = 52595</i>	<i>4</i>	<i>HL</i>			<i>401-</i>	<i>160-</i>
<i>207-001</i>	<i>201 204</i>	1			<i>F2 Acid</i>	<i>200</i>	<i>gal</i>	<i>15%</i>		<i>1.92</i>	<i>3441-</i>
<i>218-202</i>		1			<i>Logout 289</i>	<i>1</i>	<i>gal</i>			<i>39-</i>	<i>391-</i>
<i>210-013</i>		1			<i>HAI 85</i>	<i>1/4</i>	<i>gal</i>			<i>58.25</i>	<i>14.56</i>
<i>314-163</i>		1			<i>R1a F.A.H</i>	<i>4</i>	<i>gal</i>			<i>28.4</i>	<i>112-</i>

ORIGINAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?				
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED <i>10-8-96</i>	TIME SIGNED <i>14:40</i>	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>W. J. ...</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>X [Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>Tony Heary</i>	EMP # <i>91010</i>	HALLIBURTON APPROVAL
---	--	--	-----------------------	----------------------

TERMS AND CONDITIONS

(1295)

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E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART-INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

Pod 15078

INVOICE NO.	DATE
103698	10/08/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
COLAHAN C-11		ELLIS		KS	SANE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		EXPRESS WELL SERVICE	ACID DUMP		10/08/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	GJ WAGNER	E-26		COMPANY TRUCK	14876

OKY USA INC.
DRAWER D
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:

P.O. BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
300-132	DELIVERY CHARGE BOND LOAD UNIT	4	HR	40.00	160.00
		1	UNT		
207-001	FE ACID	15	%	1.72	344.90
201-004		200	GAL		
218-702	LOSURE-259	1	GAL	39.00	39.00
210-013	HAI 85M	1/4	GAL	58.25	14.56
314-163	CLAYFIX II	4	GAL	28.00	112.00
INVOICE SUBTOTAL					669.56
DISCOUNT (BID)					218.99
INVOICE BID AMOUNT					450.57

ORIGINAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT **\$450.57**

sa



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: Oxy USA Inc
 ADDRESS: Oxy USA Inc
 CITY, STATE, ZIP CODE: _____

CUSTOMER COPY

TICKET

No.

103947 - 8

PAGE 1 OF 1

RECEIVED

SERVICE LOCATIONS 1. <u>Hayes, Ks</u>	WELL/PROJECT NO. <u>EC-11</u>	LEASE <u>Coleham</u>	COUNTY <u>Ellis</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>10-7-96</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Express Well Ser</u>	RIG NO./MNO <u>111 MAR - 7 P 2: 06</u>	DELIVERED TO <u>52595 Hayes, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>176</u>	WELL PERMIT NO.	WELL LOCATION <u>NE Hayes, Ks</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
					MILEAGE							
<u>300-132</u>		<u>1</u>			<u>Delivery Charge # 52595</u>	<u>4 hrs</u>				<u>40.00</u>	<u>160.00</u>	
<u>267-001</u>	<u>201-004</u>	<u>1</u>			<u>FE Acid</u>	<u>200 gal</u>	<u>15%</u>			<u>1.72</u>	<u>344.00</u>	
<u>218-702</u>		<u>1</u>			<u>LOSurf-259</u>	<u>1 gal</u>				<u>39.00</u>	<u>39.00</u>	
<u>210-013</u>		<u>1</u>			<u>HAT-850</u>	<u>1/4 gal</u>				<u>58.25</u>	<u>14.56</u>	
					CHARGE TO AFE							

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

10-7-96 DATE SIGNED AFE TIME SIGNED 0845 A.M. P.M.
 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
 TREE CONNECTION _____ TYPE VALVE _____

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? AGREE UN-DECIDED DIS-AGREE

WE UNDERSTOOD AND MET YOUR NEEDS? AGREE UN-DECIDED DIS-AGREE

OUR SERVICE WAS PERFORMED WITHOUT DELAY? AGREE UN-DECIDED DIS-AGREE

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? AGREE UN-DECIDED DIS-AGREE

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 557.5

FROM CONTINUATION PAGE(S) _____

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 557.5

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) G J WAGNER CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) [Signature] HALLIBURTON OPERATOR/ENGINEER [Signature] EMP # 47558 HALLIBURTON APPROVAL _____

TERMS AND CONDITIONS

(12951)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRES; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY, OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton-or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

CUSTOMER COPY

INVOICE



HALLIBURTON

Pod 15077

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
103947	10/09/1996

WELL LEASE NO./PROJECT COLAHAN C-11		WELL/PROJECT LOCATION ELLIS		STATE KS	OWNER SAME
SERVICE LOCATION HAYS		CONTRACTOR EXPRESS WELL SERVICE	JOB PURPOSE ACID DUMP		TICKET DATE 10/09/1996
ACCT. NO. 659167	CUSTOMER AGENT GJ WAGNER	VENDOR NO. E-26	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 14876

OXY USA INC.
DRAWER D
PLAINVILLE, KS 67663

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
300-132	DELIVERY CHARGE BODY LOAD UNIT	4	HR	40.00	160.00
		1	UNT		
207-001	FE ACID	15	%	1.72	344.00
201-004		200	GAL		
218-702	LOSURF-259	1	GAL	39.00	39.00
210-013	HAI-85H	1/4	GAL	58.25	14.56

INVOICE SUBTOTAL

557.56

DISCOUNT- (DID)
INVOICE BID AMOUNT

190.99

366.57

ORIGINAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT *****

\$366.57

sa

FORM HAL-1000-F

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