API NO. 15-051-2492L000 | G | A |

STATE CORPORATION COMMISSION OF KANSAS

WELL COMPLETION FORM	CountyEllis
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SE_SW_SE_Sec. 24
Operator: License #5447	480 FSL Feet from SAXX(circle one) Line of Section
Name:OXY USA Inc	1550 FEL Feet from EAV (circle one) Line of Section
AddressP. 0. Box 300	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Tulsa, OK 74102-0300	Lease Name Colahart C Wett # 11 Field Name Bemis
Purchaser: Citgo Petroleum	
Operator Contact Person:Raymond Hui	Producing Formation Arbuckle
Phone (_918)561 -3548	Elevation: Ground 1938' KB 1947'
Contractor: Name: Duke Drilling Co	Total Depth 3432' PBTD 3376'
License:5929	Amount of Surface Pipe Set and Cemented at 311 Feet
Wellsite Geologist: None	Multiple Stage Cementing Collar Used? X Yes No
Designate Type of Completion	If yes, show depth set
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
X Oil SWD SIOW Temp. Abd.	feet depth to w/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover:	Orilling Fluid Management Plan ATT Benefton (Data must be collected from the Reserve Pit) 5-3-97
Operator:	Chloride content 24000 ppm Fluid volume 1800 bbls
Well Name:	Dewatering method usedEvaporation
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No	Lease NameLicense No.
Other (SWD or Inj?) Docket No. 9-12-96 9-26-96 10-27-96	Quarter Sec Twp S Rng. E/W
Spud Date Date Reached TD Completion Date	County Docket No
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well. It is side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS alls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promutgate with and the statements herein are complete and correct to t	ated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Kaymand Had'	K.C.C. OFFICE USE ONLY AND
Title Date 12	-1-96 F
Subscribed and sworn to before me this <u>1st</u> day of <u>Dece</u>	mber Distribution
Notary Public - Xaren ann Wells	KCC SWD/RepNGPAOther
Date Commission Expires 9-22-97	(Specify)
A remark to	Form ACO-1 (7-91)

Operator NameOXY US	SA Inc		Lease Name	Colahan	С	Well # _	11	
	(☐ East	County		Ellis			
Sec. <u>24</u> Twp. <u>11S</u>	Rge. $\frac{17}{}$	Tx					· · · · · · · · · · · · · · · · · · ·	
	,	West						
INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is neede	e tool open a bottom hole te	nd closed, flowing a amperature, fluid reco	and shut-in pres	sures, wheth	er shut-in pre	ssure reac	hed static	level.
- Thore space is fleed	ed. Attach co	opy of tog.						
Drill Stem Tests Taker (Attach Additional	-	Yes K No	[X] Log	Formation	n (Top), Depth a	and Datums	☐ Sam	ple
Samples Sent to Geolog	gical Survey	Yes O No	Name Tarkio		Top 2711	Ĺ	Datum -714	
Cores Taken		Yes No	Bern		2783	3	-836	
Electric Log Rum		Yes No	Severy		2808		-911	
Electric Log Run (Submit Copy.)		- res - No	Lecompt	on	2986		-1039	
			Oread	. 1	3032		-1085	
List All E.Logs Run:			Plattsm	outh	3063	5'	-1118	
Ran dual indu		pensated						
porosity mico	<i>)</i> •							
- Bond Log								
		CASING RECORD						\neg
			🗵 New 🗌 Us	sed				
	Report al	ll strings set-conduc	ctor, surface, in	ntermediate,	production, etc	: .		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
Surface 14 3/4	"XXXXXXX 1	0 3/4 853789	x 2 x 40.5	311	CL A	300 sx	3% cc	
	" XXXXXX	711 %XX2 0X	x 1/x x 20	3417 '	CL A	590 sx	2%cc	$\overline{}$
9 //8	··· ANAAA	/ 5	XXX 20	3417	CL A	J90 SA	2/600	
				<u> </u>		ļ		
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD					
Purpose:	Depth							
'	Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive	3	
Perforate Protect Casing								$\neg \neg$
Plug Back TD								
Plug Off Zone	<u> </u>							
	DEDEODATION	N DECORD - Reideo Di	ugo Sot/Tymo		Facebook Chan	Comont Co		
Shots Per Foot		N RECORD - Bridge Pluge of Each Interval I	-		Fracture, Shot, d Kind of Mater		Dept	
OH	3390-3402	1		Acidized	d 400 gal 1.	5% NE		
	<u> </u>							
TUBING RECORD	Size 2 3/8	Set At 3417'	Packer At	Liner Run	☐ Yes ፟፟፟	No		
Date of First, Resum Pump Testing	ed Production		ucing Method F	lowing 🗵 Pu	mping Gas L	ift 🗆 Ot	her (Explain	1)
Estimated Production Per 24 Hours		Bbls. Gas	Mcf Wate	r Bbls.	Gas-Oil	Ratio	Grav	rity
Disposition of Gabas:	METHOD OF	COMPLETION	<u> </u>	Proc	duction Interval		·	
☐ Vented ☐ Sold	U lised on	Lease Onen	Hole 🛛 Perf.	☐ nually	Comp. Com	ingled		
(If vented, sub		_				mgteu _	-	
		□ Othe	r (Specify)			-		

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000	HALLIBURTON HAL-1906-P	I ENERGY S			PLA IA	J u	ille KsnA	NSAS C	ORP COM			25	, ,		PAGE 1	OF Z
2/-(1. Hays Ks	2222	WELL/PROJECT NO	BOGE		SO (plahan 19	COUNTY.	PARISH 2: 0		CITY/OFFSHO		CATION		9-12.96 .	NNER SAM-C
49.	3.		SERVICE JOE SALES WELL TYPE	3? 🔲	NO Du	Ke	ر د جات	Dy K B PURPOSE		VIA C	WELL PERMIT	,	Le		RDER NO.	
3	4. REFERRAL LOCATION		INVOICE INSTRUCT	IONS	. 0)		210			150513		210000		24-11	-17
SI	PRICE REFERENCE		Y REFERENCE/ NUMBER	LOC	CCOUNTIN	G		DESCR	IPTION						creved n	-
4	000-117		TOMBETT	1	ACCI	UF	MILEAGE 513	74 RCM	7	Rt	9TY.	U/M		U/M	PRICE	AMOUNT
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	LEGAL TERM	IS: Custom	ner hereby ac	kno	wledges	SUB	S SURFACE SAFETY VALV	E WAS:		SURVE	V	1.05	FE UN-	DIS-	. 1	1
	reverse side he	ereof which	include, but ar	e no	of limited	111	ELOCK	DEPTH	PULLED LIRUN	OUR EQUIPMENT WITHOUT BREAK	PERFORMED	AGR	DECIDED		PAGE TOTAL	980 5
	to, PAYMEN' LIMITED WAR	RANTY pro	visions.			BEA	AN SIZE	SPACERS		WE UNDERSTOOM MET YOUR NEED! OUR SERVICE WA	5?				FROM CONTINUATION PAGE(S)	4072
	MUST BE SIGNED BY CO START OF WORK OR DE	USTOMER OR CUS ELIVERY OF GOOD	STOMER'S AGENT PRI DS	OR TO)	TYP	E OF EQUALIZING SUB.	CASING PRI	ESSURE	PERFORMED WIT WE OPERATED TO AND PERFORMED	HOUT DELAY? HE EQUIPMENT	-				377-61
	X DATE SIGNED	Wagn	TIME SIGNED		A.M.				WELL DEPTH	CALCULATIONS SATISFACTORILY ARE YOU SATISFI	ED WITH OUR				SUB-TOTAL	1
'n	9-12-96 1 ☐ do ☐ do n			_	P.M.	1	E CONNECTION	TYPE VALVE		☐ CUSTOMER	DID NOT WISH	TO RE	□ NO SPOND		APPLICABLE TAXES WILL BE ADDED ON INVOICE	5053 47
ري دي	GALL W	MER'S AGENT (PL	EASE PRINT)	USTO	MER OR CUS	TOME	LS AND SERVICES ER'S AGENT (SIGNATURE)	The custo	HALLIBURTON OPI	nowleges receip		EMP			on this ticket. URTON APPROVAL	

TRK 3846-8206
HALLIBURTON

TICKET CONTINUATION

Chighjal.

No.

HALLIBUR	HALLIBURTON ENERGY SERVICES				CUSTOMER WELL					ELL DATE				PAGE OF	<u> </u>
FORM 1911 R-10					OXY	USA INC PECE	11100	COLVA	IAN C	11		09-12-96	5	PAGE OF	•
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT I	DF	DESC	RIPTIONANSAS CO	1720 1886	Cristae.				UNIT	<u></u>	AMOUN	
504-308		1			Standard Cement			300	U/M	QTY.	U/M				Т
509-406		1			Calcium Chloride	F- 9AM 1991	 	4. Ub	ī		<u>!</u> !		57	,"	100
507-210		1			Flocele			8	sk	<u></u>	<u>'</u>		<u>ı 75</u>		
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500-306		1		\perp	MILEAGE CHARGE TOTAL WEIGHT 28,	915 COADED MILES	21	TON MILES	303	3.608		1,	05	318	

No. B 333997

CONTINUATION TOTAL

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MATION NAME		TYPE			CASING	USED		103/4		311		ALLOWABLE
MATION THICKNE	SS	_ FROM	то		LINER		40,50	103/4	KO	12	-	
AL PROD: OIL	BPD. WATER	R BPD. 0	GAS	MCFD	TUBING							
SENT PROD: OIL	BPD. WATER	R BPD. 0	GAS	MCFD	OPEN HOLE	L			211	3.7	,	CHOTCATT
PLETION DATE _	MUD T	YPE	MUD WT		PERFORATIO	NIC.			3//	314		SHOTS/FT.
KER TYPE		SET A	т				-			 		
TOM HOLE TEMP.		PRESSURE	<u>a</u> .		PERFORATION				-	+		
DATA	· · · · · · · · · · · · · · · · · · ·	TOTAL	_{ДЕРТН} 3/		PERFORATION	NS					<u>· </u>	•
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RED	AVAILABLE	ATES IN BPM	USED				,					
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1NG	DISPL CEMENT LI	EFT IN PIPE	VERALL						!			

	IOB LOG HAL-2013-C						HALL	IBURTON	9-12-96	PAGE NO.
USTOME	R HAL-20	13-0	WELL NO.			LEASE		JOB TYPE	9-12-96 TICKET NO.	
.0XA	AZU		#11			colha		10314 SURFACE	/03920	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL	PUN	APS C	PRESSUI TUBING	RE(PSI) CASING	DESCRIPTION OF OPERATI	ON AND MATERIALS	
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	1450							Start 103/4 Sur	FACE PIPE	401
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					-			Strap collars		
	1555							csp on Bottom	,	
	1/20							cia w/ mun // Hookup to cont	og.	·
	1630				-			MOOKUP +0 CMF	1200 1/2	Hr.
	1643		63	ļ				w/ 300sks Sldu	U/240CC 1/9	F/ocel
-			1 65					Release Plug +.	5/11/0:	
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INVOICE

HALLIBURTON Pod 11621

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

> INVOICE NO. 103920

COTWAR			ELLI,5		KS SAME	
SEF	RVICE LOCATION	CON	TRACTOR	JOB PUI	RPOSE	TICKET DATE
HAYS		DUKE DRII	LING	CEMENT SURFACE	CASING	09/12/1996
ACCT. NO.	CUSTOMER AG	ENT	VENDOR NO.	CUSTOMER P.O. N	UMBER SHIPPED	VIA FILE NO.
659167	G J WAGNER		E-26		COMPANY	TRUCK 13636

DIRECT CORRESPONDENCE TO

P O BOX 428 HAYS KS 67601 913-625-3431

OXY USA INC DRAWER D PLAINVILLE, KS 67663

REFERENCE NO DESCRIPTION	QUANTITY UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT			
000-117 MILEAGE CEMENTING ROUND TRIP	42 MI	2.99	125.58
[10] 이 사이 아이 얼마 아이는 수 없는 것 때 얼마를 살고 있는 사이는 이	1 UNT		
001-016 CEMENTING CASING	311 FT	650.00	650.00
	1 UNT		
40 CENTRALIZER - 10-3/4 X 14-3/4	1 EA	90.00	90,00
806.60070	(清明) 副表示 (1863)	有点数 对数据	数据操作 经国际产品
030-503 WOODEN PLUC	10 3/4 IN	115.00	115.00 \$
	1 EA		
504-308 CEMENT - STANDARD	300 SK	9.57	2,871.00
509-406 ANHYDROUS CALCIUM CHLORIDE	8 SK	40.75	326.00 -
SO7-210 FLOCELE	75 LB	1.65	123.75
500-207 BULK SERVICE CHARGE	321 CFT	1.35	433.35
500-306 MILEAGE CNTG MAT DEL OR RETURN	303.608 TM1	1.05	318.79
[
INVOICE SUBTOTAL.			5,053.4?
DISCOUNT-(BID)			1,920.31-
INVOICE BLD AMOUNT			3,133.16
	USII	SINAL	
*-RANSAS STATE SALES T	AX	J118/15	129.95
*-HAYS CITY SALES TAX			26.53
[2012] [40] 이 공통 보험 시간 경우 (1111년) [112] [112] [112]		on the	ا گهه افراه این این این است. اگیس دوم اینکه پسر مدن وده اینک اینک است.

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MATION NAME		TYF	PE	<u> </u>		NEW USED	WEIGHT	SIZE	FROM	то	MAXIMUM
AATION THICKNESS		FROM	то		CASING		40.22	103/4	Ko.	311	
AL PROD: OIL	BPD. WATER	BPD.	GAS	_ MCFD	LINER						
ENT PROD: OIL	BPD. WATER	BPD.	GAS	_ MCFD	TUBING	`			-		
PLETION DATE	MUD TY	/PE	MUD WT		OPEN HOLE				3/1	314	SHOTS/F
ER TYPE		SET	AT		PERFORATIO	NS					
TOM HOLE TEMP		PRESSURE			PERFORATIO	NS					
DATA		TOTAL	DEPTH 314	e e e	PERFORATIO	NS		, v ²	1.5		45.
		en de la companya de	New York	JOB [,		3.			· 1815 (1)
•		ACCESSORIES			CALLED OUT		ON LOCA	LION	JOB STARTED	Joi	COMPLETED
TYPE AI		QTY.	MAKE		DATE -	2 96	DATE 9	1286	DATE 9 - 4:	L. TL DA	F9-12-5
T COLLAR	- A-				TIME 235		TIME / 4	10	TIME /60		
T SHOE							PERSO		SERVICE U		
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			BULK								
<u>.</u>			SACKED		•	ADDITI	VES			YIELD CU.FT./SK.	MIXED LBS./GAL
1	CEMENT	BRAND	JONG!!ED							' '	٠,
E NUMBER OF SACKS	CHE	<u> </u>	100 100	10/3	1111	# 7		/		115	
<u> </u>		Part	B	1/2	cc 1	# 1	-local	<u> </u>		1.18	156
NUMBER OF SACKS		<u> </u>	100 100	12/0	ccy	<u>/</u> /	-10101	<u> </u>		1.18	1.6
E NUMBER OF SACKS		<u> </u>	B	12/s	cey	<i> </i>	1000	/ <u>e</u>		1.18	/6_
E NUMBER OF SACKS	std	<u> </u>	100 100	-/s	cey	<i># 1</i>	1/0(0)			1.18	/6
NUMBER OF SACKS	std	Post	B	SUMMA	CC /	<i> </i>			ES	1.18	/v.6_
NUMBER OF SACKS	C C	Post	B	SUMMA	CC //	gál	70(0)		· ·	1.18	/5.6
NUMBER OF SACKS 312 (3	PRESSURES IN	Part	B	PR			-10(0)		TYPE		/2.6
NUMBER OF SACKS 3 (2 (2)	PRESSURES IN	PSI*	B	PR	ESLUSH: BBL,- AD & BKDN: BB	LGAL.	-10(0)		TYPE PAD: E	BBLGAL.	/A) 6
NUMBER OF SACKS 100 03 ATING	PRESSURES IN FRACT	PSI** DISPLACEMENT_ MAXIMUM. TURE GRADIENT_	B	PR LO TR	ESLUSH: BBL,- AD & BKON: BB EATMENT: BBL	LGAL.			TYPE PAD: E		7) 5
NUMBER OF SACKS 100 03 ATING	PRESSURES IN	PSI** DISPLACEMENT_ MAXIMUM. TURE GRADIENT_	8	PR LO TR GE	ESLUSH: BBL,- AD & BKDN: BB EATMENT: BBL MENT SLURRY:	BBL •G	N: 63		TYPE PAD: E	BBLGAL.	7) 5
NUMBER OF SACKS 3 (2 5) ATING DOWN SE N: INSTANT	PRESSURES IN FRACT FRACT S-MIN HYDRAULIC HO	PSI DISPLACEMENT MAXIMUM TURE GRADIENT ORSEPOWER	15-MIN.	PR LO TR GE	ESLUSH: BBL,- AD & BKON: BB EATMENT: BBL	BBL •G	N: 63	УОШМ	PAD: E	BBLGAL.	2) 5
ATING OOWN SE	PRESSURES IN FRACT S-MIN HYDRAULIC HO	PSI DISPLACEMENT MAXIMUM TURE GRADIENT ORSEPOWER	8	PR LO TR GE	ESLUSH: BBL,- AD & BKDN: BB EATMENT: BBL MENT SLURRY:	BBL •G	N: 63		PAD: E	BBLGAL.	7) 5
E NUMBER OF SACKS 3 (3 (3) ATING DOWN SE N: INSTANT	PRESSURES IN FRACT 5-MIN HYDRAULIC HO AVAILABLE AVERAGE RAT	PSI DISPLACEMENT MAXIMUM TURE GRADIENT ORSEPOWER	USED	PR LO TR GE	ESLUSH: BBL,- AD & BKDN: BB EATMENT: BBL MENT SLURRY:	BBL •G	N: 63	УОШМ	PAD: E	BBLGAL.	7.6
NUMBER OF SACKS	PRESSURES IN FRACT FRACT S-MIN HYDRAULIC HO	PSI DISPLACEMENT	15-MIN.	PR LO TR GE	ESLUSH: BBL,- AD & BKDN: BB EATMENT: BBL MENT SLURRY:	BBL •G	N: 63	УОШМ	PAD: E	BBLGAL.	7) 5

JOB LOG HAL-2013-C CUSTOMER WELL NO.				U	HALL	IBURTON	DATE PAGE NO. 7-12 96	
	A LL		WELL NO.		CO //A	<u> </u>	JOB TYPE 15 Y CARCE	TICKET NO.
=	HME	(BATE)		PUMPS			DESCRIPTION OF OPERATI	ON AND MATERIALS
1	0900	, .					Called out	
	1140							purpleast
			÷.,				300 sKs Std W/3	Yock 1/4# Flocale
							Rig Dulling @ 1	80'- 14/4 hale
							Note cut 214	selepation Job
	1244						Note cut 214	cir Hole
	1415						START out of Hy	e 11 1 0.6.
	ļ					<u> </u>	Stall 10/4 Sur	Bit,
<u>.</u>	1450	,	, F.J.,				Stall 1074 Sur.	FACE PIPO YUM
`	ļ		· · · · · · · · · · · · · · · · · · ·				Put cent 1st col	inr - weld +
•		ař.					Strap Collais	
	1355						csy on Bollow	· .
							Hookup to cont	<i>g</i>
	1630	lo	**************************************				Hookup to cont	well
· · · · · · · · · · · · · · · · · · ·	1643	2 4	,				w/ 300sks Sldu	2/3/acc 1/2 1/oude
			63	<u> </u>			FIN WILK	- /
		,					Release Plag + -	STAIL DISP
7	1 1 1 1 1 1	6	27/2				013p w/ 27/2 B	ELS F. W.
	1645		1)/2	<u> </u>			Plug down + St	14 Jose well
							Wish up Egup a	poch of equip.
·	1730	1,	, y				Job complete	1/K
,	1130						JOB COLORDO DE LA COLORDO	
· . ·				שונ	AIRIA		CHIT CIR to	0 + 1
		:		JKIL	DIIN/A		Corport Cinc FO	- 4 /
					<u> </u>			
	,							·
1			;					19.7
								78
., .						,		1 S.R.
		3.7						7 88
· · · · · · · · · · · · · · · · · · ·	,			· _				7000
								0
	· ,		1 ,	·				6.0
								v 7
							thanks Allen Rous	
							THERES WILLEN KOUS	CRAIP

CUSTOMER

S V FER KCC USE:	(study			ORM LOST TO TYPED
EFFECTIVE DATE: 4-15-4-	ate	K Sas A		ON MIST SIGNED
DISTRICT # 4	FICE OF			uks YE
SGA?YesX.No Mu	ist be approved by	five (5) days prior to		East
Expected Spud Date .April	20	•	Sec .24 Twp11. S	
PT41KITH Month	day year			· , –
May C			feet from South/	line of Section
OPERATOR: License #5447			feet from East	
Name:OXY USA INC			x REGULAR IRREGULA ate well on the Section Pla	k: t on Reverse Side)
Address:110 S. Main #80 City/State/Zip:Wichita,	- · · · · · · · · · · · · · · · · · · ·	•	llis	
Contact Person:Tim Voss		Lease Name: .	.Colahan "C" W	ell #:11
Phọne:(316)265-5624			Bemis	
, -	-a19	Is this a Pro	orated/Spaced Field? y tion(s): .Arbuckle	esx. no
CONTRACTOR: License #: Name:Duke Drilling Rig	•	Warget Format	e or unit boundary:480'	
Name:buxe britting kig		Ground Surface	e Elevation:1929 ·	feet MSL
Well Drilled For:	Well Class: Type Byyymen	St Water well wi	thin one-quarter mile:	≱yesx. no
<u>-</u>	1 War	/// Sublic vater	symply well within one mile	: yesx. no
.X. Oil Enh Rec	.X. Infield .X. Mud Rotar	Depth to book	of fresh water:	699 630
Gas Storage	Pool Exp Rotar	λ nabli hh soci	by Alternate: 1	
*** *****	Other	Length of Sur	face Pipe Planned to be se	t:300'
Other	as follows:	Length of Cor	nductor pipe required:	0
If OMWO: old well information	as follows:	Projected Tot	al Depth:3435'. Fotal Depth:Arbuck	
Operator:	 	12 /1 Politacion aci	for Drilling Operation	
Operator:	201	A. Water source	(Pa. well fai	rm pondx. other
Gomp. Gate.	300 1	OWR Permit #:		
Directional, Deviated or Horizo	ontal wellbore? Y y#s/ X	. no Will Cores Be		esx. no
If yes, true vertical depth: 3ottom Hole Location		If yes, propo	HECEIVED	⇒ >
Softem Hole Cocation		AFFIDAVIT	AND ALL DEFEISATION COM	MISSION &
		and eventual plugging	of this well will comply wi	ith 23.A. 35701.
The undersigned hereby affirms the et. seq.	iat the drilling, completion	and eventual programs	APR 0 9 1996	0,0
It is agreed that the following	a minimum requirements will b	oe met:		- 0:
1. Notify the appropriate	district office prior to sp	udding of well;	Compagnical Opinion drilling rig;	U 30 <u>m</u>
2 A conv of the approved	notice of intent to drill st urface pipe as specified below	hall be posted on each	drilling rig;	al licases-surface
ning shall be set throu	uch all unconsolidated mater	ials plus a minimum of	20 feet into the uncertying	g rocularions
 If the well is dry ho necessary prior to plug 	(e, an agreement between the	e operator and the dist	rict office on plug length	ana pracement is
5 The appropriate distric	et office will be notified be	efore well is either pl	ugged or production casing	is cemented in;
6. IF AN ALTERNATE II COMPL	ETION, PRODUCTION PIPE SHALL CASES, NOTIFY DISTRICT OFFICE	BE CEMENTED FROM BELOW PRIOR TO ANY CEMENTIN	ANT USABLE WATER TO SURPAC G.	E WITHIN 120 UKIS
I hereby certify that the state	ements made herein are true a	and to the best of my ki	nowleage and belief.	
Date:4/9/96 Signat	ure of Operator or Agent: .	7 mothy Q.	Joso. TitleOperati	ions Engineer
-				u.
RIVER	FOR KCC USE: API # 15- 051-349	9210000	siver escape	- 300' I
~ . 41 ² ~ ~ 41.	Conductor pi	red COV teet per Al	_	7
GARY WEIGHL WOXY	Minimum suri	-96		
W/ 8 X T	This a corization expires	10-10-96	D	<i>i</i>
	(This athorization void 6 mg hs of effective day	if de ling not started	within 75 (=
	Spuggate: 9-11-96	z Agent: KKK	0.	i
				<u> </u>
- File	Drill t Application (form	MEMBER 0: CDP-1 puith Intent to (oritt;	11.0
- File	Drilli t Application (form Comple on Form ACO-1 within acrea attribution plat acc	1 120 days of spud date	ion orders:	1
- rile	acreasonattribution plat acc	organization rect profess.	, 0, 1, 0, 00, 0,	-6
- Notify appropriate	e district lice 48 hours pr	o workover or re-	entry;	- 3
	446	THE STATE OF THE S	,	

- Submit plugging (22-4) plugging is completed;
- Obtain written approval is posing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

COMPLETION FORM

(X) RAN PIPE	
	•
() D & A	
Caller: Lawy Ukaner	Contractor:
	Operator: Ony USA
API #:	County:
Spot:	Legal: Sec: <u>24</u> Twp://Rg://
Surface Pipe 0: 3// TD:	3418 Arbuckle: 3417

ALTERNATE II COMPLETED:	() yes '() no
() DV set a <u>1800</u> with	sacks - Si
() Stage Collar set 0	
() Perforated @	
() Did cement circulate?	
() Complete upper stage later	Ø. Ø.
**********	O ********
Cemented By: Hallibuta	n
Date Completed:	Time:

).)	ريار	L C-	//	Co.	laha	25+A9e	103667 .
	TIME	RATE (BPM)	(BBL) (GAL)	PUMPS T C	PRESSUI	RE(PSI)	DESCRIPTION OF OPERA	
<u>//</u>	0510				C38		Called out	
,	0730					:	On Loc w/ FE	
							Rig doing Surface	
-	0890						START 1" Cog in hole	0.87
						1 1	159 ON BOTTOM	ORIGINAL
		:					Ris	
-	1200						Break circulation .	م المالية
	1245		12			,	TART DESCO Flush	217001411
	12 50		12				TRET mudflush	
			3				cump Freshwater sp	4001
	1255	4			300		stactmixing coment	H.C.
							60 she MIDCONT 2%CC	1/4 # Elm. A / A
							30 sks 50/50 Pozmix A	27060
							270 Salt 1/290 Halad	322 19 C
							270 Salt 1/290 HALAS.	,
	1330		115		200		cement mixed	
							Jash out pump-line	1
						R	elease 1°+ Stage Pl	<i>V</i> o
<u>· </u>	1	5			00		tart Displacement	4
		2	122	_	100	5	low Displacement RA	te
	1408		F43	1	000	0		
						R	Jease Pressure - Plug	latched Blown
						D	Top Free FAII plug.	3 22
	 					- 4	Ash up Equipment	OM
	1432			8	00		Rn ES Cementer	7 35
						3	-Art Circulating	() () () () () () () ()
· ·	102=					1	ok up to pumptruck	
2	1835			1 6	∞	S-	Act mixing coment	
							00 sks MIDCON I 2:	7. CC "14" Flocele Ish
2	1928		175		00		ment mixed	<u></u>
							lesse Plug	
2	1928	4	_		<u>ර</u>	\31	Art DISPLACEMENT	
2	1950	3	75	'	800	P1	19 Down	
						Re	lease Pressure - DV	closed
				 		<u>w</u>	ish up & RACK up	
				+		Jo	6 Completed	
					•	ļ	1 0 m L d . d	inst circ
		71	hank you	Hai	7, mel,	Rick	ilyle	

· "	OG HALS	2013-C				HALI	LIBURTON DATE PAGE NO.
CUSTOME	LOG HAL 2	V13-Q	WELL NO.		LEASE ,	1 1	2-17-76 1 JOB TYPE TICKET NO.
	USA I		<u> </u>	//	LEASE CO.	<u>laha</u>	n 25tage 103667
CHARTI NO.	TIME	(BPM)	(BBL) (GAL)	PUMPS	C TUBING	RE(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0510				C 25		Called out
	0730						On Loc N/ FE
							Riz doing Suiface work
	0840						STRET 7" CS; in hole
							CSG ON BOTTOM
							Bijue ORIGINAL
	1200			,			Brok circulation circulate
1	1245		12				THEY DESCO FLISH
	12 50		12			1	START MUDETUSH
			3				Pump Freshwater spacer
/	1255	4			300		Stact mixing congent
							Fump Freshwater spacer Stackmixing coment 160 shs MINDOUTT 27000 1/4 " flood lake
							130 sks 50/50 POZMIXA: 270 Gel
							1270841+ 1/290 HALAd-322 17000
							1/4 # flocalo /sk
	1330		115		200		Cement mixed
							Wash out pump-line ===
							Clash out pump-line Release 1º+ Stage Plug = 8 Stad Displacement = 88
	:	5			100		Stad Displacement = 35
		2	122		400	1	A CONTRACT OF THE PROPERTY OF
	1408		143		1000		Plus down D Pm
							ReTease Pressure - Plug latchets Lower
							Drug Free FAIL 01-1. 8 3
							Wash up Equipment
	1432				800		ORN E3 Comenter
				_			Slow Displacement Rate - 3000 Plug down ReTease Pressure - Plug latches Bown Drop Free Fall plug. 8 \$ Wash up Equipment Oran E3 Cementer Start Circulating Hook up to pumptruck Start mixing Cement
							Hook up to pumpticuele
2	1835				KOCH		Start mixing Coment
							300 sks MIDEON I 2% CC 14 Hoxele 1sh
2	1920		175		100		cement mixed
							Release Pli7
2	1920			·^^	100		Start DISPINCEMENT
2	1950	3	75	(()	1800		Plug Down
				1 7 19	96		Plug Down Release Pressure - DV closed
							wash up = RACE up
			HA	YS K	,,,	;	Sob completed and did not circ
				<u> </u>			cont did not circ

Thank FIFLD OFFICE, mel, Rick : Eyle



TICKET CONTINUATION

FIELD COPY

TICKET No. 103667

PRICE REFERENCE 504-200 509-406 507-210	ON ENERGY SERVICES . 51 SECONDARY REFERENCE/ PART NUMBER		CCOUNTING	Oxy U. S. A.	WELL C-11 Cola	han	DATE 9-19-96	PAGE OF
504-200 509-406	SECONDARY REFERENCE/ PART NUMBER	LOC		TOAY O. D. R.	C-II COIA	nan	19-19-96	1 12 1
504-200 509-406	, with the second secon	1200		DESCRIPTION			UNIT	
509-406		1.	ACCT D		QTY. U/M	QTY. U/M	PRICE	AMOUI
		1.		Mid-Con-2	460	1	12 76	5,86
11/-210				Calcium Chloride Blended	10		40 75	40
		1-		Flocele Blended	149 1b	· · · · · · · · · · · · · · · · · · ·	1 165	24.
		+						
04-130		1-		50/50 Pozmix Cement W/2% Gel	130	1	7,45	96
09-968		1-	·	Salt Blended	750 1ь	<u> </u>	.15	11
07-775		1		Halad-322	55 1b		7 100	38
		1				1		
		1						
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				48	9		.96. (S)	
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	· · · · · · · · · · · · · · · · · · ·	+		<u> </u>		<u>U</u>	OCT 17 HAYS,	
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			<u></u>	3 C 1 - YAM TPPI		1	 	
								
0-207		1	b by	USERVICE GHARGEV SNV N OJA 1303M	CUBIC FEET	!	<u> </u>	
00-306				MILEAGE MILES	TON MILES		1 35	85
No. B 3;		<u> </u>		CHARGE 57,056 24 87	AXBXX 684.67	7 <u>2</u>	1,05	71

ПНА	LLÍBU	JRTON	CHARGE TO	VSA-	,	- CHA	RGE	= 10		TOME	R COPY) .	TIC		154 - [5
HALLIBURTON E	ENERGY SI	ERVICES	CITY, STATI	E. ZIP CODE	· · · · · · · · · · · · · · · · · · ·								PAGE	1	OF Y
SERVICE LOCATIONS 1. Hay s / s 2. 3.	25515	TICKET TYPE NIT SERVICE JOI SALES WELL TYPE	ROGEN CON	EASE COLLAND TRACTOR FRICAS S VELL CATEGORY	<u> </u>	COUNTY/PARISH E//is RIG NAME/NO. EXPIRES URPOSE		K SHIPPED	DELIVERED T	0			TE DER NO.	OWNE S p	ER P P P
4. REFERRAL LOCATION		O/ INVOICE INSTRUC		02		440						- 1	5.w.P	RINS	·//e Ks
PRICE REFERENCE	SECONDARY PART N	Y REFERENCE/ UMBER	ACCOUNTI LOC ACCT	NG DF		DESCRIPTION			QTY.	U/M	QTY. LU	J/M	UNIT PRICE		AMOUNT
011-205	w			MILEA	GE 5/14:	5 RCM		RH	_ 50	m;	140	vil	<u>z</u>		149
					Sc 6-0	MP			4	ha			<u> </u>	ره	910
							4								
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															<u> </u>
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					1										
LEGAL TERMS	: Custom	er hereby a	cknowledge	S SUB SURFAC	E SAFETY VALVE V	VAS:	1 DUN	SURVE	Y	AGREE		DIS-	·		<u> </u>
and agrees to reverse side here	me remis	and Condit	ions on m	E I TYPE LOCK	LJ FOLLED &	DEPTH	OU	R EQUIPMENT THOUT BREAKE	PERFORMED		DECIDED A	AGHEE	PAGE TOT	AL	1
to, PAYMENT,	ANTY prov	visions.	ŕ	d BEAN SIZE		SPACERS	ME	UNDERSTOOD T YOUR NEEDS R SERVICE WA	3?				FROM CONTINUAT PAGE(S)	ION	
MUST BE SIGNED BY CUST START OF WORK OR DELIN	FOMER OR CUS VERY OF GOOD)	TOMER'S AGENT PR S	NOR TO	TYPE OF EQU	ALIZING SUB.	CASING PRESSURE	WE ANI	RFORMED WITH OPERATED TH D PERFORMED	E EQUIPMENT						
DATE SIGNED 1 do do not or		ME SIGNED / 4 / O. ument Protection).	A.M.	TUBING SIZE TREE CONNE	TUBING PE	RESSURE WELL DEPTI	ARI	LCULATIONS TISFACTORILY E YOU SATISFIE SUSTOMER	RUO HTIW DE	s [ОИ		SUB-TOTA APPLICABLE T. WILL BE ADD ON INVOICE	AXES ED	
CALL WILLOW	CUST(R'S AGENT (PLE	OMER ACCEPT	ANCE OF MA	STOMER'S AGE	SERVICES NT (SIGNATURE)	The customer hereb	y acknow	leges receip OR/ENGINEER	t of the mate	erials an EMP#	d services li		ľ	ļ	

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton:
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP; THE LINSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PROPERTY, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OF MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OF LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will consitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, ton, breach of warranty or otherwise) arising out of the sale, lease or use of any, equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



JOB SUMMARY

HALLIBURTON DIVISION	11.0 Co	-J+	
HALLIBURTON LOCATION	Hoya K.	<u> </u>	• •

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GE NUMBER OF SACKS PERIOD OF SACKS PER	RESSURES IN PS DIS MA FRACTU 5-MIN HYDRAULIC HOF	SI PLACEMENT RE GRADIENT. RESPOWER SIN BPM	_ 15-MIN	SUMM	IARY PRESLUSH: BBL OAD & BKDN: E TREATMENT: BB CEMENT SLURR	-GAL BLGAL LGAL -/: BBL(GAL.		TYPEPAD: DISP	BBL GAL	LBS/GAL.



TYPE AND SIZE

FORMATION NAME. FORMATION THICKNESS _ INITIAL PROD: OIL _

PRESENT PROD: OIL _

COMPLETION DATE '_ PACKER TYPE .

BOTTOM HOLE TEMP.

MISC. DATA

FLOAT COLLAR FLOAT SHOE GUIDE SHOE CENTRALIZERS BOTTOM PLUG TOP PLUG HEAD 'PACKER OTHER

TREAT. FLUID

DISPL. FLUID PROP. TYPE

ACID TYPE

SURFACTANT TYPE NE AGENT TYPE . FLUID LOSS ADD, TYPE GELLING AGENT TYPE FRIC RED. AGENT TYPE

BLOCKING AGENT TYPE PERFPAC BALLS TYPE

OTHER. OTHER

JOB

PRESSURE __

BPD. WATER_

TOOLS AND ACCESSORIES

MATERIALS

_ DENSITY .

BPD. WATER

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NUMBER OF SACKS STAGE CEMENT BRAND PRESSURES IN PSI CIRCULATING DISPLACEMENT. BREAKDOWN. _ MAXIMUM___ AVERAGE. FRACTURE GRADIENT

> 5-MIN HYDRAULIC HORSEPOWER

AVAILABLE AVERAGE RATES IN BPM

CEMENT LEFT IN PIPE

RAMARKS

CEMENT SLURRY: BBL.-GAL.

TOTAL VOLUME: BBL.-GAL.

SHUT-IN: INSTANT

ORDERED

TREATING

HALLIBURTON

PAGE NO.

JOB LOG HAL-2013-C CUSTOMER 13.5 96 WELL NO. JOB TYPE collons £ 105 6 6.3 1040三星 PRESSURE(PSI) PUMPS CHART VOLUME DESCRIPTION OF OPERATION AND MATERIALS TIME RATE TUBING CASING C 10c of Cit. Discuss Safoly well down than 58801 5 INCLORSE RACE 6/2887 gump 286 8815 256 does AdM, Pup Soun the 1605 1000 Shut down + ewal they down 6/2 1730 Job complete 1830 Lowks Allow, Ma make Allow + Wol

HALLIBURTON

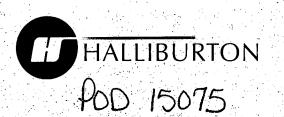
PAGE NO.

/1 3 % TICKET NO. JOB LOG HAL-2013-C CUSTOMER WELL NO. JOB TYPE Colland E PUMPS 136 , 1054. 1 6. 54 10405星 PRESSURE(PSI) CHART VOLUME (BBL)-(GAL) RATE (BPM) TIME **DESCRIPTION OF OPERATION AND MATERIALS** TUBING CASING Loc. in Pite Orseves safoh down the & Bon -5 INCLORSE RALE Glassen from 286 3315 206 500 down ANN, Pum Sown the 1505 1000 15 6/2 Pump 450 BOLS Down the. 1730 down + sunt the down sub complete 1830 makes Alland & The 1



INVOICE

659167 CARY J WAGNER



REMIT TO: P.O. BOX 951046 DALLAS, TX 75305-1046

COMPANY TRUCK

INVOICE NO.	DATE
104054	10/05/1996
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WELL LEASE NO./PROJECT	* WELL/PROJECT LOCATION	STATE OWNER
COLHAN C-11	ELLIS	KS SAME
SERVICE LOCATION C	NTRACTOR	PURPOSE TICKET DATE
HAYS EXPRESS	WELL SERVICE CIRCULATE WEI	L 10/05/1996
ACCT. NO. CUSTOMER AGENT	VENDOR NO	NUMBER SHIPPED VIA FILE NO.

ORIGINAL

ONY USA INC. DRAWER O PLAINVILLE, KS 67663 DIRECT CORRESPONDENCE TO:

P O BOX 428 HAYS KS 67601 913-625-3431

REFERENCE NO. DESCRIPTION.	QUANTITY UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT 000-117 MILEAGE CEMENTING ROUND TRIP	SO MI	2.99	149.50
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011-205 MISCRLLANEOUS PUMPING JOBS	1000 PSI	910.00	910.00
	1 UNT		
INVOICE SUBTOTAL			1,059.50
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DISCOUNT-(DID)			264.87-
INVOICE BID AMOUNT			794.63
to the state of th			134.44
* KANSAS STATE SALES			38.93
*-HAYS CITY SALES TAX		\mathbf{z}	7.95
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\$841.51

INVOICE TOTAL - PLEASE PAY THIS

HA	ALLIBURTON	CHARGE TO ADDRESS				FIELD C	OPY No.	TICKET	054 -
	ENERGY SERVICES	CITY, STATE, ZI				RECE	IVED		OF'
SERVICE LOCATIONS	WELL/PROJECT.	NO. LEAS	1/# K3,	COUNTY/PARISH	TSTATE	HISAS CO	OCATION OF THE	DATE: OW	NER ,
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2	TICKET TYPE I	ITROGEN CONTRA	CTOR	RIG NAME/NO.	SHIPPED VIA	POT MAP - 7	2: 06	ORDER NO.	
3. 8	SALES WELL TYPE		CATEGORY JOB PU	Exproxs		WELL PERMIT NO.	3119		
		WELL		JRPOSE "		WELL PERMIT NO.		WELL LOCATION	
REFERRAL LOCATION	INVOICE INSTRU	CTIONS		<i>140.</i>				5 W Plan	1.110 K
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and agrees to	the terms and conc	litions on the	TYPE LOCK [DEPTH CIPOLLED CIRON	OUR EQUIPMENT	PERFORMED	DECIDED AC	PAGE TOTAL	
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CUSTOMER OR CUSTOM	IER'S AGENT (PLEASE PRINT)		OMER'S AGENT (SIGNATURE)	The customer hereby ac HALLIBURTON OF	PERATOR/ENGINEER			led on this ticket. LLIBUBTON APPROVAL	- V
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For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDENNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOCYPER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY. HENESS DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL: SÉRVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE, RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

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- E. LIMITED WARRANTY Helliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, tease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISHNG FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
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AND PERFORMED JOB CALCULATIONS TUBING SIZE TUBING PRESSURE WELL DEPTH SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? TIME SIGNED □ A.M. SUB-TOTAL ☐ YES □ NO TREE CONNECTION TYPE VALVE APPLICABLE TAXES WILL BE ADDED I do do not require IPC (Instrument Protection). ☐ Not offered ☐ CUSTOMER DID NOT WISH TO RESPOND ON INVOICE CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) HALLIBURTON OPERATOR/ENGINEER HALLIBURTON APPROVAL 21010

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

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- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customerrol credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIAL'S, OR SERVICE, NOR THE ACCURACY OF ANY CHART-INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process; and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
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INVOICE



REMIT TO: P.O. BOX 951046 DALLAS TX 75395-104

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659167	GJ WAGNER		E 26			COMPANY	TRUCK 14876

DIRECT CORRESPONDENCE TO:

P O BOX 428 HAYS KS 67601 913-625-3431

ONY USA INC. DEAWER D PLAINVILLE, KS 67663

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			IALS AND SERVICES. The customer be	reby acknowleges rec	MER DID NOT WISH ceipt of the mate		services lister	d on this ticket.	
CUSTOMER ACC CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER	OR CUSTO	MER'S AGENT (SIGNATURE) MER'S AGENT (SIGNATURE) HALLIBU	IRTON OPERATOR/ENGINE	ER	EMP#	HALL	IBURTON APPROVAL	

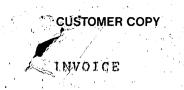
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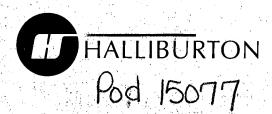


COLAHAM

MAYS ACCT, NO.

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REMIT TO: P.O. BOX 951046 DALLAS, TX 7535 TOA6

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DIRECT CORRESPONDENCE TO:

OXY USA INC. DRAWER D PLAINVILLE, RS 67663 P O BOX 428 HAYS KS 67601 913-625-3431

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218-702 LOSURF-259 210-013 HAI-85M	39.00 458.25	39.00 14.56
INVOICE SUBTOTAL		557.56

DISCOUNT- (BID) INVOICE BID AMOUNT

ORIGINAL

PLEASE PAY THIS ANOUNT

\$366.57

