

KCC OIL/GAS REGULATORY OFFICES

Date: 03/23/2010

District: 1

Case #: \_\_\_\_\_

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: 4058

API Well Number: 15-135-24924-00-00

Op Name: American Warrior, Inc.

Spot: SE, SWSWSW Sec 28 Twp 19 S Rng 21  E /  W

Address 1: P.O. Box 399

100 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

540 Feet from  E /  W Line of Section

City: Garden City

GPS: Lat: 38.36439 Long: 99.65720 Date: 3/23/2010

State: KS Zip Code: 67846

Lease Name: Rein Unit Well #: 1

Operator Phone #: \_\_\_\_\_

County: Ness

Reason for Investigation:

Witness Alternate II completion

Problem:

None: Cement circulated to surface and stayed.

Persons Contacted:

Scott Corsair Ph: 785-398-2270

Findings:

8 5/8" @ 218' w/ 150 sxs cmt.  
T.D. 4,480'  
5 1/2" @ 4,479' w/ 175 sxs cmt.  
Port Collar set at 1,542' cemented with 150 sxs. SMD with 1/4" of flo-seal by Swift Services. 15 sxs to the pit.  
H-D Oilfield over the hole.

Action/Recommendations:

Follow Up Required  Yes  No

Date: 03/23/2010

Alternate II requirements have been met. Cement to the surface and stayed

RECEIVED

MAR 26 2010

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KANSAS CORPORATION COMMISSION

APR 01 2010

CONSERVATION DIVISION  
WICHITA, KS

Verification Sources:

<input type="checkbox"/> RBDMS	<input checked="" type="checkbox"/> KCC DODGE CITY	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-I Database	<input type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

By: \_\_\_\_\_

Jerry W. Stajketa  
PIRT/JY

Photos Taken: \_\_\_\_\_

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

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Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

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Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Oil Spill Evidence

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Abandoned Well Potential Pollution Problem  Yes  No

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Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

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Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

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Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

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Flowing Holes

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TA Wells

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Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_