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KANSAS CORPORATION COMMISSION

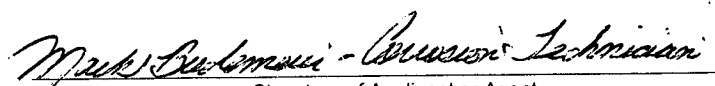
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

JAN 25 2010

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: Kinder Morgan Interstate Gas Transmission LLC		License Number: 34002	
Operator Address: 145 N. Country Club Drive		Colby KS 67701	
Contact Person: Mark Bredemeier		Phone Number: 785-462-6815 ext. 223 - Cell - 785-443-1252	
Lease Name & Well No.: PXP #64 #1		Pit Location (QQQQ): SW - NW - NW - NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits):    20    Length (feet)    20    Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    10    (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 680' feet    Depth of water well 165 feet		Depth to shallowest fresh water 150 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Bentonite Mud Number of working pits to be utilized: 1 Abandonment procedure: Pump Fresh Water From Pit Into Bar Ditch And Backfill Drilling Pit Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
January 19, 2010 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 1-25-10		Permit Number: 15-039-21113-00-00    Permit Date: 1-25-10	
		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-039-21113-00-00