

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>The Bill Bowman Oil Company</b>		License Number: <b>33263</b>
Operator Address: <b>2640 W Road Natoma, Kansas 67651</b>		
Contact Person: <b>William "Bill" Bowman</b>		Phone Number: ( <b>785</b> ) <b>885 - 4830</b>
Lease Name & Well No.: <b>FA Bemis A #17</b>		Pit Location (QQQQ): _____ <b>SE</b> - <b>NW</b> - <b>NE</b> Sec. <u>28</u> Twp. <u>11S</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>685</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1395</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis County, Kansas</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> <b>Drilling Pit</b> <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>#15-051-24762</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Standard Black Plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Visual Inspection</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> Approx <b>6270'</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> <b>salt</b> Type of material utilized in drilling/workover: <b>Water &amp; Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Waste will be transferred, Pit will be allowed to Air Dry, Then Pit will be filled back in to Ground Level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  January 20, 2010 Date		Verbal OK by <b>Ed Schumacher</b> District #4-Hays, Kansas 1-20-2010  <b>Connie J Austin</b> Signature of Applicant or Agent

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**JAN 22 2010**  
**KCC WICHITA**

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>1-22-10</u>	Permit Number: <u>15-051-24762</u>	Permit Date: <u>1-20-10</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION**

Operator: The Bill Bowman Oil Company License # 33263  
Contact Person: Bill Bowman Phone # (785)259-1297  
Lease Name & Well #: F.A. Bemis "A" #17 API #15-051-24762-00-00  
Legal Location: SE NW NE/4 28-11-17W County: Ellis  
Purpose of pit: workover Nature of Fluids: salt water  
Size: 15' X 8' X 5' BBL Capacity: 106 bbl.  
Liner required? Yes Liner Specification: Plastic  
Lease produces from what formations: LKC, Arbuckle, Topeka  
Date of Verbal Permit: January 20, 2010 KCC Agent: Ed Schumacher

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

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JAN 21 2010  
KCC WICHITA**