

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5616
Name: Calvin Noah
Address 1: 329 N. Birch
Address 2: _____
City: Valley Center State: KS Zip: 67147 + _____
Contact Person: Joan Noah
Phone: (316) 755-1032

API No. 15 - 065-21,065-0000
If pre 1967, supply original completion date: _____
Spot Description: E/2 W/2 NW
NW/4 E/2 NW Sec. 13 Twp. 10 S. R. 22 East West
3,910 S Feet from South Line of Section
4,340 E Feet from East Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Noah Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 222' Cemented with: 175 sx. Sacks
Production Casing Size: 4 1/2" Set at: 3674' Cemented with: 150 sx. Sacks

List (ALL) Perforations and Bridge Plug Sets:

Lansing "A" 3512-3518
Lansing "F" 3586-3589 *Arbuckle Not Penetrated*

Elevation: 2264 (G.L./ K.B.) T.D.: 3872 P.B.T.D.: _____ Anhydrite Depth: 1750-1786
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

per KCC requirements

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Calvin Noah

Address: 329 N. Birch City: Valley Center State: KS Zip: 67147 + _____

Phone: (316) 755-1032

Plugging Contractor License #: 99996 Name: Allied Cementing Co., LLC

Address 1: P.O. Box 31 Address 2: _____

City: Russell State: KS Zip: 67665 + _____

Phone: (785) 483-2627

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5-21-10 Authorized Operator / Agent: Calvin Noah
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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API No. 15 — 065 — 21,065
County Number

Operator
Calvin Noah

Address
329 North Birch Valley Center, Kansas

Well No. #1 Lease Name Noah

Footage Location
1370 feet from (N) (S) line & 940 feet from (E) (W) line NW/4

Principal Contractor Abercrombie Drilling, Inc Geologist Calvin Noah

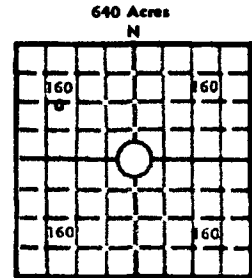
Spud Date 9/29/78 Total Depth 3720 P.S.T.D.

Date Completed Equipped 1/10/79 Oil Purchaser Clear Creek
Rotary 10-7-78 C.T 11/7/78

JUL 8 0 1979
 State Geological Survey
 WICHITA BRANCH
CONFIDENTIAL

s. 13 T. 10 R. 22 W

Loc. CONEXW/KWXX
50' S. & 50' W. C. E/2
 County Graham W/2 NW/4



Elev.: Gr. _____

DF 2262 KB 2264

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8 "	28#	221.88'	Common	135	3 % CaCl, 2 % Gel
Production	7 7/8"	4 1/2 "	9.5 #	3669.29	Top stage — Hal. Light	400	
					XXXXXX Bottom stage 60-40 Poz.	150	2 % Gel, .8 % CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	Dresser Jumbo	3586.5-3589

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			2	Dresser Jumbo	3512-18

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA + 750 gal Non. Emul. Acid	3586.5-3589
250 gal. Mca + 1250 non.E. 15% Acid	3512-18

INITIAL PRODUCTION

Date of first production <u>1/10/79</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>35</u>	Gas <u>bbbl.</u>	Water <u>12</u>	Gas-oil ratio <u>CFPB</u>	
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>3512-18</u>		

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Calvin Noah		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Noah	Oil Well
S <u>13T 10 R 22</u> ^{EX} _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Elec. Log Tops. Radiation Guard Log by Great Guns</p> <p>Anhydrite 1750 (+514) Base/Anh 1786 (+478) Topeka 3261 (-997) Heebner 3470 (-1208) Toronto Lm. 3496 (-1232) Lansing 3510 (-1246) RTD 3720 (-1456)</p> <p>Dst # 1, 3502-20, 30-30-45-45 Weak Blow increasing to strong blow each opening. Recovered 750' Gas in pipe, 380' Hvy Oil Cut mud, 120' mdy oil. IFP 27-109, FFP 109-182 ICIP 852 psi, FCIP 834 psi.</p> <p>DST # 2, 3573-88, 30-45-60-60, Weak Blow increasing to fair blow Recovered 80' Hvy oil cut mud, + 120' mdy oil. IFP 15-55, FFP 55-82 ICIP 834 psi, FCIP 779 psi.</p> <p>DST # 3, 3589-3600, 30-30-45-45, Weak blow increading to fair blow each opening Recovered. 150' Gas in pipe, 285' Hvy oil & Gas Cut mud, 45' water IFP 18-82, FFP 82-154 ICIP 834 psi, FCIP 816 psi.</p> <p>DST # 4, 3635-3696, 30-30-30-30 Weak blow, dead in 10 min. Recovered 15' rotary mud IFP 36-45, FFP 45-55 ICIP 118 psi, FCIP 73 psi</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Calvin Noah</u> Signature
	Operator Title
	<u>1/22/79</u> Date

8659L

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WICHITA BRANCH

13-10-22W

OPERATOR:
CONTRACTOR:
WELL NAME:
LOCATION:

Released
11/16/79
CONFIDENTIAL

Calvin Noah
Abercrombie Drilling, Inc.
Noah #1
NW/4 Section 13-10S-22W
Graham County, Kansas
September 30, 1978
October 7, 1978

SPUD DATE:
COMPLETION DATE:

0	225	Post rock & shale
225	1250	Sand & shale
1250	1453	Sand
1453	2041	Shale & red bed
2041	2305	Shale
2305	3487	Shale & lime
3487	3560	Lime
3560	3588	Lime & shale
3588	3681	Lime
3681	3696	Shale & lime
3696	3720	Lime
	3720	Rotary Total Depth

SAMPLE TOPS:

Anhydrite 1747'
B/Anhydrite 1786'

Spud hole at 1:15 p.m., September 30, 1978. Drilled 225' of 12 1/4" hole. Ran 5 joints of 8-5/8" - 28 # casing. Set at 221.88' with 135 sacks common cement, 3% CaCl, 2% gel. Cement did circulate. Job was complete at 6:30 p.m., September 30, 1978.

T.D. 3720. Ran 91 joints of 4 1/2" - 9 1/2# casing. Set at 3669.29'. Top stage cemented at 1753' with 150 sacks of 60-40 posmix, 18% salt, 2% gel, 18% of CFR-2. Bottom stage cemented with 400 sacks of common cement.

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer does hereby state that the above and foregoing is a true and correct copy of the log of the Noah #1, NW/4 Section 13-10S-22W, Graham County, Kansas.

ABERCROMBIE DRILLING, INC.

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1441 ELLIS AVE.
Ellis, Ks. 67637
FED ID # 68-0538473

Celvin Noah
329 N. Birch
Valley Center, Ks. 67147

Lease: Noah #1 Rooks Co.

11-03-07	DTL, when I got there they had parted tubing, so they Didn't need me.	390.00
12-3-07	DTL, rig up pump & swivel. Tagged up @ 3718' Hooked up swivel and started drilling, made 4' Circulated clean, shut down.	1040.00
12-4-07	DTL, hooked up swivel 3722' started drilling made Around 19' circulate clean, shut down.	1560.00
12-5-07	DTL, hooked up swivel @ 3718' cleaned out fill up To 3745' then started cutting new hole. Decided to 3765' Circulated clean to pull brl. Shut down.	1300.00
12-6-07	DTL, hooked up swivel cleaned out the fill up we had Started drilling new hole. Then my truck died, wouldn't Start. I-70 ended up coming up and looking at it. Derek Showed up at 1:00pm with his truck and started drilling Made 10' circulated clean. Shut down.	1040.00
12-7-07	DTL, hooked up swivel started drilling, made 15' Circulated clean. Shut down.	1495.00
12-12-07	DTL, hooked up swivel @ 3743' cleaned out fill up To 3775' then took off making new hole. Drilled down To 3788' circulate clean. Shut down.	1495.00
12-13-07	DTL, hooked up swivel @ 3758' cleaned out fill up. Took off drilling new hole @ 3788' made it to 3820' Circulate clean. Shut down.	1495.00
12-14-07	DTL, Hooked up swivel @ 3820' circulate the hole Bill around 10:45am. Ifung swivel back, so crew could Pull the bit to run a log to check depth. Shut down.	650.00
12-18-07	DTL, Hooked to swivel @ 3760' cleaned hole out back To 3820' then started making new hole made it to 3830' circulate clean, shut down..	1235.00
12-19-07	DTL, hooked up swivel @ 3830' took off drilling made It to 3842' circulate clean. Shut down.	1560.00
12-20-07	DTL, hooked up swivel @ 3780' cleaned out sluff To 3842' started drilling new hole. Drilled to 3855' Circulate clean, shut down.	1495.00
12-21-07	DTL, hooked up swivel cleaned out around 20' of sluff Got down to 3855' just started making new hole. I Snapped a u-joint off of truck, shut down.	910.00
12-26-07	DTL, hooked up swivel @ 3855' drilling 1" couple feet Went good. went to 3859' wasn't making any hole. Circulate clean, shut down.	1105.00
12-27-07	DTL, crew having problems with air lines freezing up. Finally started making hole. Drilled from 3859' to 3865' Circulate clean, shut down.	1040.00
12-28-07	DTL, cleaned out around 60' of sluff. Started drilling New hole. Drilled a couple feet. Logged out, drilled to 3872' circulate clean shut down.	1300.00

CONTINUE NEXT PAGE

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CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

NOAH, CALVIN
329 N BIRCH
VALLEY CENTER, KS 67147-2548

May 26, 2010

Re: NOAH #1
API 15-065-21065-00-00
13-10S-22W, 3910 FSL 4340 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 22, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550