

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5145
Name: Dreiling Oil, Inc.
Address 1: P.O. Box 550
Address 2: _____
City: Hays State: Ks. Zip: 67601 + _____
Contact Person: Terry W. Piesker
Phone: (785) 625-8327

API No. 15 - 051-20,940-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
N2 SE NE SE Sec. 10 Twp. 12 S. R. 16 East West
1,650 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Dickenson "A" Well #: 7

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 154' Cemented with: 175 Sacks
Production Casing Size: 5 1/2" Set at: 3349' Cemented with: 175 Sacks

List (ALL) Perforations and Bridge Plug Sets:

3286' to 3290', 3151' to 3158', 3082' to 3086', 3269', 3219', 3198', 3060' to 3064' and 2786' to 2790'
Cast Iron Bridge Plug at 3310'. Squeeze jobs- 2097' and 564' with 200 sxs. 8/84 and 2051' to 2082' w/ 150 sxs 11/95

Elevation: 1847' (G.L. / K.B.) T.D.: 3350' PBTD: 3310' Anhydrite Depth: 999' to 1033'
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Run Tubing and cement.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Terry W. Piesker
Address: P.O. Box 177 City: Victoria State: Ks. Zip: 67601 + _____
Phone: (785) 735-4363
Plugging Contractor License #: 31925 Name: Quality Oilwell Cementing, Inc.
Address 1: _____ Address 2: _____
City: Russell State: Ks. Zip: 67665 + _____
Phone: (785) 324-1041

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: May 26th, 2010 Authorized Operator / Agent: Terry W. Piesker
(Signature)



KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•DREILING OIL INC
1008 CODY AVE
PO BOX 550
HAYS, KS 67601-2431

May 28, 2010

Re: DICKINSON #7-A
API 15-051-20940-00-00
10-12S-16W, 1650 FSL 330 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

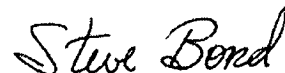
The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 24, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond

Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550