

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20,573 **ORIGINAL**  
County Logan  
W/2 NW NE Sec. 15 Twp. 12S Rge. 33 X E

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address P.O. Box 352  
Russell, KS 67665  
City/State/Zip \_\_\_\_\_

660 Feet from S(N) (circle one) Line of Section  
2310 Feet from E(W) (circle one) Line of Section

Purchaser: N/A  
Operator Contact Person: John O. Farmer IV  
Phone ( 913 ) 483-3144

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Contractor: Name: Abercrombie RTD, Inc.  
License: 30684

Lease Name Moore Well # 1  
Field Name Owen Northeast

Wellsite Geologist: John O. Farmer IV  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Producing Formation None  
Elevation: Ground 3119' KB 3124'  
Total Depth 4740' PBTD \_\_\_\_\_

Oil  SWD  S1OW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
10-21-94 10-27-94  
Spud Date Date Reached TD Completion Date

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 896 5-1-95  
(Data must be collected from the Reserve Pit)  
Chloride content 23,000 ppm Fluid volume 1,800 bbls

Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: (not hauled)

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

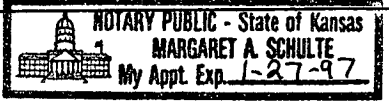
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III  
Title President Date 11-7-94

Subscribed and sworn to before me this 7th day of November 19 94.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  RECEIVED  
KCC STATE CORPORATION COMMISSION  
KGS Plug Other (Specify)  
NOV 08 1994  
11-06-1994

Operator Name John O. Farmer, Inc. Lease Name Moore Well # 1

Sec. 15 Twp. 12S Rge. 33  East County Logan

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhy.	2632'	(+492)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4038'	(-914)
List All E.Logs Run:	DST #1 4603-4650' (Johnson)	Lansing	4080'	(-956)
Compensated Neutron/ Density	Tool open 60-60-60-60	Stark	4309'	(-1185)
Dual Induction	Weak blow throughout	Base/KC	4366'	(-1242)
	Rec: 3' oil, 57' OCM (40% oil)	Pawnee	4503'	(-1379)
	FP: 48-48, 58-58	Ft. Scott	4559'	(-1435)
	SIP: 244-185	Cher. Shale	4584'	(-1460)
	HP: 2274-2274, BHT: 124°	Johnson	4627'	(-1503)
		Mississippi	4696'	(-1572)
		L.T.D.	4738'	(-1614)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	255'	60/40 Pozmix	160	3% C.C., 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-109-20573-00-00

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

**COPY**  
**NEW**

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

7805

**ORIGINAL**

Date	10-21-94	Sec.	15	Twp.	12	Range	33	Called Out	7:00 PM	On Location	8:00 PM	Job Start	9:30	Finish	10:00 PM
Lease	Moore	Well No.	1	Location	Ew 6S 12W Oakley			County	Logan	State	KS				

Contractor	Abercrombie Rig 8	
Type Job	Surface	
Hole Size	12 1/4	T.D. 260
Csg.	8 5/8	Depth 260
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line	NO	Displace
Perf.		

Owner	John O Farmer Inc	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	John O. Farmer Inc	
Street	P.O. BOX 352	
City	Russell	State KS 67665
The above was done to satisfaction and supervision of owner agent or contractor.		

Purchase Order No.  
 X *Anthony Ward*

**CEMENT**

Amount Ordered	160 sks 60/40 3% cc 2% Gel		
Consisting of			
Common	96	SKs @ 6.85	657.60
Poz. Mix	64	SKs @ 3.00	192.00
Gel.	3	SKs @ 9.00	27.00
Chloride	5	SKs @ 25.00	125.00
Quickset			

**EQUIPMENT**

No.	Cementor	Dean
Pumptrk 300	Helper	Wayne
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk 2-12		
Bulktrk	Driver	

Handling	1.00 per SK	160.00
Mileage	4¢ per SK mile	83.20
	13 miles	
	Sub Total	424.80
	Total	

DEPTH of Job	260'	
Reference:	Pump Trk Chrg	430.00
	2.25 per Mile	29.25
	8 5/8 Surface Plug	42.00
	Sub Total	
	Tax	
	Total	501.25

Floating Equipment

Remarks: Ran 6 Joins 8 5/8 Csg  
 Cemented with 160 sks 60/40 3% cc 2% Gel  
 Cement did circulate

RECEIVED  
 STATE CORPORATION COMMISSION

NOV 08 1994

THANK YOU  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

15-109 - 20573-00-00

Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

**ALLIED CEMENTING CO., INC.** 7838  
Home Office P. O. Box 31 Russell, Kansas 67665

new

ORIGINAL

Date	10-27-94	Sec.	15	Twp.	12 <sup>s</sup>	Range	33 <sup>w</sup>	Called Out		On Location	10:30 <sup>PM</sup>	Job Start		Finish	3:00 <sup>AM</sup>
Lease	Moore	Well No.	1	Location	Oakley 6W-65-4U-55			County	Logan	State	Kan				

Contractor	Abercrombie R.T.D. #8	
Type Job	P.T.A.	
Hole Size	7 7/8	T.D. 4740'
Csg.		Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	John O. Farmer
Street	Box 352
City	Russell State Kansas
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.  
X *Anthony Mart*

**CEMENT**

Amount Ordered	190 SKs 6 3/4 per, 6 1/2 per, 1 1/4 lbs Sec. Flo-		
Consisting of			
Common	114	SKs @ 6 85	780 90
Poz. Mix	76	SKs @ 3 00	228 00
Gel.	10	SKs @ 9 00	90 00
Chloride			
Quinac	Flo-Sec 1	48 # @ 1 10	52 80

**EQUIPMENT**

Pumptrk	No.	Cementer	Walt
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	
	218	Driver	

Sales Tax	
Handling	1 00 per SK
Mileage	44 per SK/mile
	13 mile
Sub Total	4440 50
Total	

**DEPTH of Job**

Reference:	Pumptruck	525 00
	8 5/8 D.H. Plug	21 00
	225 per mile	29 25
	Sub Total	
	Tax	
	Total	575 25

Remarks:	25 SKs @ 2630'
	100 SKs @ 1570'
	40 SKs @ 300'
	10 SKs @ 40'
	15 SKs in R.H.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 08 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

*John O. Farmer*