

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6/30/85

OPERATOR Energy Exploration, Inc. API NO. 15-109-20,302-00-00

ADDRESS 1002 South Broadway COUNTY Logan

Wichita, Kansas 67211 FIELD W/C

** CONTACT PERSON Brad D. Lehl PROD. FORMATION None

PHONE 316-267-7336

PURCHASER N/A LEASE Michaelis

ADDRESS WELL NO. 1

WELL LOCATION SE/4

DRILLING Aldebaran Drilling Co., Inc. 330 Ft. from north Line and

CONTRACTOR ADDRESS 453 South Webb Rd., Suite 100 990 Ft. from east Line of

Wichita, Kansas 67207 the SE (Qtr.) SEC 15 TWP 12S RGE 33W.

PLUGGING Aldebaran Drilling Co., Inc.

CONTRACTOR ADDRESS 453 South Webb Rd., Suite 100

Wichita, Kansas 67207

TOTAL DEPTH 4788 PBTD N/A

SPUD DATE 11-10-83 DATE COMPLETED 11-17-83

ELEV: GR 3122 DF 3128 KB 3131

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 350' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Amount of surface pipe set and cemented 350' DV Tool Used? none

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A F F I D A V I T

Joseph D. Mace, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joseph D. Mace

(Name) Joseph D. Mace Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December 1983.

CAROLE J. MALIN NOTARY PUBLIC STATE OF KANSAS

My Appt. Exp. 10-20-87

Signature of Carole J. Malin (NOTARY PUBLIC)

Carole J. Malin

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning information.

01-12-1984 JAN 12 1984

OPERATOR

LEASE

SEC.

TWP.

RGE.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>				
			<p>FORMATION TOPS:</p>	
			Anhydrite	2625 (+506)
			Heebner	4071 (-940)
			Toronto	4100 (-969)
			Lansing	4113 (-982)
			Stark sh.	4352 (-1221)
			B/KC	4434 (-1303)
			Marmaton	4460 (-1329)
			Pawnee	4557 (-1426)
			Fort Scott	4618 (-1487)
			Cherokee	4648 (-1517)
			Johnson Zn.	4695 (-1564)
			Mississippian	

RELEASED

DEC 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	350	common	220	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				
TUBING RECORD				N/A	
Size	Setting depth	Packer set at			
	N/A				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	N/A
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
Dry		Perforations	