

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston
Phone 316-265-3311

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Robert C. Lewellyn
Phone 316-263-4132

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/16/84 6/24/84 6/24/84
Spud Date Date Reached TD Completion Date

4665' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 109-20,328-00-00

County Logan

NW NE NW Sec 15 Twp 12S Rge 33

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

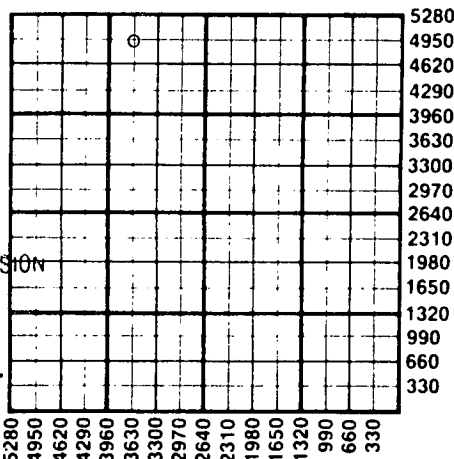
Lease Name Michaelis Well# 1

Field Name Janice Ext

Producing Formation NA

Elevation: Ground 3115 KB 3120

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # No
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

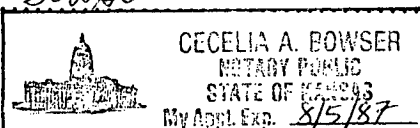
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Geological Department Secretary Date 7/7/84

Subscribed and sworn to before me this 7 day of July 1984

Notary Public Cecelia A. Bowser Date Commission Expires Aug 5, 1987



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec 15 Twp 12S Rge 33

Operator Name **BEREXCO, INC.** Lease Name **Michaelis** Well# **1** SEC. **15** TWP. **12S** RGE. **33** West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4152-4170 (Lansing 'E' zone)
 30-45-90-90
 Rec: 1330' water
 1196/1166 64/240 256/592

DST #2) 4223-4265 (Lansing 'H' Zone)
 30-45-30-45
 Rec: 40' Mud
 104/64 40/48 48/48

DST #3) 4257-4315 (Lansing 'I,J' Zones)
 30-30-30-30
 Rec: 15' Mud
 576/576 40/40 48/48

DST #4) 4608-4665 (Johnson Zone)
 30-30-30-30
 Rec: 120' Mud w/slight show of oil
 1085/1085 40/80 80/96

Name	Top	Bottom
Stone Corral Anhy.	2617	2641
Heebner Shale	4037	
Lansing-Kansas City	4081	
Pawnee	4502	
Fort Scott	4562	
Cherokee	4588	
Johnson Zone	4632	
Mississippian	4698	
LTD	4729	

RELEASED

JUL 11 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg.	12 1/2"	8-5/8"	23#	324'	50/50 poz	250	2 gal, 3 CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
NA	NA						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

NA

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed. Commingled