

plugged 10-26-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress
Phone 417 887-6289

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone 316 686-5836

Designate Type of Completion

X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWD: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable

10/18/87 10/25/87 10/25/87
Spud Date Date Reached TD Completion Date

4750'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 229 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name B.J. Titan
Invoice #

API NO. 15-109-20.451-00-00

County Logan
C NE SE 16 12 33 East
Sec Twp Rge X West

1980
660 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

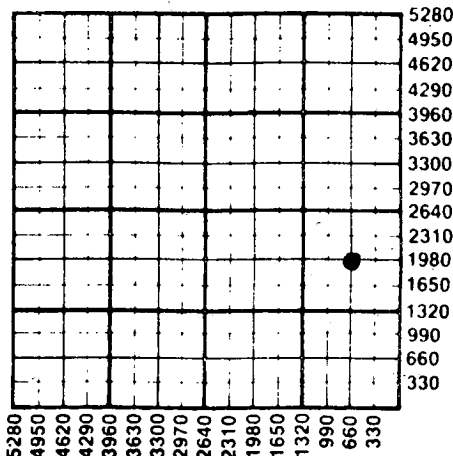
Stoecker 1
Lease Name Well #

Field Name.....

Producing Formation.....

3095 3102
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
President 11/23/87
Title Date

Subscribed and sworn to before me this 23rd day of November 1987
Notary Public Peggy Steelman
Date Commission Expires 11/29/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)

NOV 25 1987
11-25-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 16 Twp 12 Rge 33W

SIDE TWO

Operator Name PETEX, Inc Lease Name... Stoecker Well #..1.....

Sec. 16 Twp. 12 Rge. 33 East West County..... Logan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No		Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
		Name	Top	Bottom
#1	4210-4275; 30-30-30-30; Rec 80' SOCM IFP 68-86; FFP102-104; ISIP 553; FSIP 514	Anhydrite	2588	+511
		B/Anhydrite	2610	+487
		Heebner	4018	-916
#2	4263-4321; 30-45-45-30; Rec: 100' OCM, 120' SO&GCM, 120' G&SOCM; IFP 103-138; FFP 273-306; ISIP 1045; FSIP 868	Lansing	4061	-961
		Stark	4296	-1194
		B/KC	4356	-1258
#3	4524-4648; 30-30-30-30, Rec: 20' mud/ns IFP 72-72; FFP 82-82; ISIP 935; FSIP 841	Marmaton	4398	-1295
		Lwr Cherokee	4585	-1485
		Johnson Zone	4629	-1528
		Miss	4719	-1617
		TD	4748	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8 5/8	20	229	60-40	160	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled