

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name .. Frontier Oil Company
Address .. 125 N. Market, Ste. 1720
City/State/Zip .. Wichita, Kansas 67202
Purchaser .. National Cooperative Refinery Assn
.. McPherson, Kansas
Operator Contact Person .. Jean Angle
Phone .. 316-263-1201
Contractor: License # .. 5302
Name .. Red Tiger Drilling Co
Wellsite Geologist .. Richard D. Parker
Phone .. 913-483-5348

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OMNO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

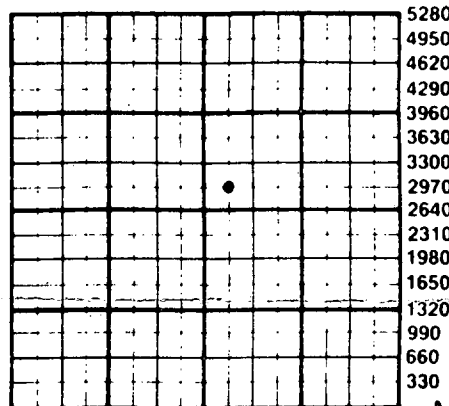
Drilling Method:
 Mud Rotary Air Rotary Cable
7-22-89 .. 8-7-89 .. 8-8-89
Spud Date .. Date Reached TD .. Completion Date
4790 .. 4738'
Total Depth .. PBTD
Amount of Surface Pipe Set and Cemented at .. 334 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated from .. 1896' .. feet depth to .. Surface .. 300' SX cmt
Cement Company Name .. ALLIED
Invoice # .. 7460

API NO. 15-109-20,476-00-00-2-2-1989
County .. Logan
SW SW NE Sec. 22 Twp. 12 Rge. 33W East
.. West

2970 .. Ft North from Southeast Corner of Section
2310 .. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Beagley Well # .. 1
Field Name .. Owen East Ext
Producing Formation .. Ft. Scott
Elevation: Ground .. 3080 KB .. 3085

Section Plat



OCT 12 1989
OCT 17 1989
10-17-1989
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

ALT II
1-22-91

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # .. 38167 ..
Mr. Kenneth Unruh, Oakley, Kansas
 Groundwater 300 .. Ft North from Southeast Corner
(Well) .. 400 .. Ft West from Southeast Corner of
Sec 2 Twp 12 Rge 33W ~~East~~ West
 Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge .. East .. West
 Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. Jean Angle
Title .. Agent
Date .. 10-16-89

Subscribed and sworn to before me this 16th day of October 1989
Notary Public ..
Date Commission Expires .. 2-10-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. Twp. Rge.

21

Operator Name Frontier Oil Company Lease Name Beagley Well # 1

Sec. 22 Twp. 12 Rge. 33W East West County Logan

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Log Attached

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Amydrite	2259	+ 526
Topeka	3761	- 676
Heebner	3989	- 904
Toronto	4012	- 927
Lansing	4029	- 944
Base Kansas City	4344	-1259
Marmaton	4367	-1282
Pawnee	4460	-1375
Ft. Scott	4518	-1433
Cherokee Shale	4543	-1458
Johnson	4588	-1503
Morrow	4639	-1554
Mississippian	4654	-1569
Spergen	4756	-1671
RTD	4790	-1705

DST #1 (4020-60) 30-30-30-30 Rec. 130' MW, 5' SOCM
 IF 50-71 FF 101-111 no ISIP - plugged off FSIP 1125
 DST #2 (4172-4216) 60-30-60-30 Rec. 120' CO, 60' OCM
 IF 40-60 FF 91-91 ISIP 91 FSIP 264
 DST #3 (4212-40) 30-30-30-30 Rec. 40' M w/oil spots
 IF 40-60 FF 50-50 ISIP 274 FSIP 385
 DST #4 (4238-66) 30-30-30-30 Rec. 20' M w/scum of oil
 IF 30-30 FF 40-40 ISIP 81 FSIP 60
 DST #5 (4260-4304) 60-30-60-30 Rec. 1076' W, 60' M
 w/ oil spks IF 121-294 FF 487-487 ISIP 487 FSIP 527
 DST #6 (4490-4540) 30-30-30-30 Rec. 125' M w/oil spks
 IF 60-91 FF -0- Plugged off ISIP 193 FSIP 223
 DST #7 (4490-4540) 60-45-60-45 Rec. 600' GIP, 130' MD
 IF 50-60 FF 80-80 (showed plugging action)
 ISIP 142 FSIP 264
 DST #8 (4538-70) 30-30-30-30 Rec. 5' M IF 30-30
 FF 40-40 ISIP 182 FSIP 160

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20# (new)	334	60-40 poz	190 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10 1/2# (used)	4771	Com	225 sx	10% salt

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

4	4518-22	500 gal mud acid	4518-22
4	4502-8	2000 gal 15% reg acid	4502-8

TUBING RECORD
 Size 2-3/8" Set At 4726 Packer at N/A Liner Run N/A Yes No

Date of First Production 9-29-89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
15 BOPD		N/A	-0-	N/A	34

METHOD OF COMPLETION | Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4518-22
 Dually Completed Commingled 4502-8

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name .. Frontier Oil Company
Address .. 125 N. Market, Ste. 1720
City/State/Zip .. Wichita, Kansas 67202

Purchaser .. National Cooperative Refinery Assn
.. McPherson, Kansas

Operator Contact Person .. Jean Angle
Phone .. 316-263-1201

Contractor: License # .. 5302
Name .. Red Tiger Drilling Co

Wellsite Geologist .. Richard D. Parker
Phone .. 913-483-5348

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 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWNED: old well Info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-22-89 8-7-89 8-8-89
Spud Date Date Reached TD Completion Date
4790 4738'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 334 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated (65-35 pps)
from 1951 .. feet depth to surface 300 .. SX cmt &
Cement Company Name Allied Cementing Co., Inc.
Invoice # .. 7460

API NO. 15-109-20,476-00-00

County Logan

SW SW NE Sec. 22 Twp. 12 Rge. 33W East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

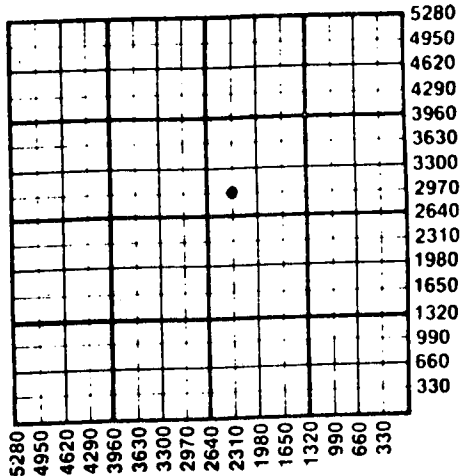
Lease Name .. Beagley Well # .. 1

Field Name .. Owen East Ext

Producing Formation .. Ft. Scott

Elevation: Ground .. 3080 KB .. 3085

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # .. 38167
Mr. Kenneth Unruh, Oakley, Kansas
 Groundwater 300 .. Ft North from Southeast Corner
(Well) .. 4600 .. Ft West from Southeast Corner of
Sec 2 Twp 12 Rge 33W ~~XXX~~ West
 Surface Water .. Ft North from Southeast Corner
(Stream, pond etc) .. Ft West from Southeast Corner
Sec Twp Rge East West
75 sx com
 Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .. *Jean Angle*
Title .. Agent Date 10-16-89

Subscribed and sworn to before me this 16th day of October 1989.
Notary Public .. *D. Ann Durenman*
Date Commission Expires .. 2-10-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Frontier Oil Company Lease Name Beagley Well # 1

Sec. 22 Twp. 12 Rge. 33W East West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Log Attached

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 (4020-60) 30-30-30-30 Rec. 130' MW, 5' SOCM IF 50-71 FF 101-111 no ISIP - plugged off FSIP 1125	2259	+ 526
DST #2 (4172-4216) 60-30-60-30 Rec. 120' CO, 60' OCM IF 40-60 FF 91-91 ISIP 91 FSIP 264	3761	- 676
DST #3 (4212-40) 30-30-30-30 Rec. 40' M w/oil spots IF 40-60 FF 50-50 ISIP 274 FSIP 385	3989	- 904
DST #4 (4238-66) 30-30-30-30 Rec. 20' M w/scum of oil IF 30-30 FF 40-40 ISIP 81 FSIP 60	4012	- 927
DST #5 (4260-4304) 60-30-60-30 Rec. 1076' W, 60' M w/ oil spks IF 121-294 FF 487-487 ISIP 487 FSIP 527	4029	- 944
DST #6 (4490-4540) 30-30-30-30 Rec. 125' M w/oil spks IF 60-91 FF -0- Plugged off ISIP 193 FSIP 223	4344	-1259
DST #7 (4490-4540) 60-45-60-45 Rec. 600' GIP, 130' MO IF 50-60 FF 80-80 (showed plugging action) ISIP 142 FSIP 264	4367	-1282
DST #8 (4538-70) 30-30-30-30 Rec. 5' M IF 30-30 FF 40-40 ISIP 182 FSIP 160	4460	-1375

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20# (new)	334	60-40 per	190 sx	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10 1/2# (used)	4771	Com	225 sx	10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4518-22	500 gal mud acid	4518-22
4	4502-8	2000 gal 15% reg acid	4502-8

TUBING RECORD Size 2-3/8" Set At 4726 Packer at N/A Liner Run N/A Yes No

Date of First Production 9-29-89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
15 BOPD		N/A	-0-	N/A	34

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 4518-22
 03-28-1990 Dually Completed Commingled 4502-8

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

RELEASED

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-109-20476-00-00
 JAN 22 1991

NEW

ALLIED CEMENTING CO., INC.

No. 7460

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-9-89	22	12	33	4:30 AM	8:00 AM	10:00 AM	2:00 PM
Lease	Beagley		Well No. # 1	Location MONUMENT 852 1/2 E 1/4 N		County LOGAN	State KANSAS
Contractor LEONS Drlg Service				Owner SAME			
Type Job Circulate CEMENT				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To		FRONTIER OIL CO.	
Csg. 4 1/2"		Depth 1890'		Street		1437 N. FRANKLIN	
Tbg. Size 2"		Depth 4040'		City		RUSSELL State KANSAS	
Drill Pipe Plug 4 1/2"		Depth 1890'		The above was done to satisfaction and supervision of owner agent or contractor			
Tool 4 1/2"		Shoe Joint		Purchase Order No.			
Cement Left in Csg.		Minimum		X			
Press Max.		Displace		CEMENT			
Meas Line		Perf. @ 1950'		Amount Ordered 300 SKS 65/35 Poz Mix 1/4" Flo Seal			

EQUIPMENT

#	No.	Cementor	Helper
#177	No.	M Kaufman	Glenn G.
Pumptrk	No.		
Pumptrk	No.		
#146	No.	Ed K	
Bulktrk	No.		
Bulktrk #160	No.	Joel L.	

Consisting of	75 SKS COM 375 CC	
Common	270 SKS @ 5.00	1350.00
Poz. Mix	105 SKS @ 2.25	236.25
Gel.	15 SKS @ 6.75	101.25
Chloride	2 SKS @ 20.00	40.00
Quickset		
Flo Seal - 75# @ 1.60 ea		120.00
Sales Tax		
Handling @ 90¢		337.50
Mileage 3¢/SK/MILE		157.50
Sub Total		
Total		2342.50
Floating Equipment		

DEPTH of Job		Reference	Cost
#	PUMP TRK	#	450.00
	1.00 Per Mile		14.00
Sub Total			
Tax			
Total			464.00

Remarks: Tested casing below perfs
 Held 1500# cement packer
 @ 1890' Mixed 375 SKS CEMENT
 CEMENT Circulated To surface
 Squeezed perfs at 1500# washed tubing out

RECEIVED
 STATE OF KANSAS COMMISSION
 JAN 18 1991

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

BEAGLEY

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-109-20476-2000

ALLIED CEMENTING CO., INC. No 7460

Home Office P. O. Box 51

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-9-89	22	12	33	4:30 AM	8:00 AM	10:00 AM	2:00 PM
Lease	Well No.	Location		County	State		
Beagley	# 1	MONUMENT 8525 E N		LOGAN	KANSAS		
Contractor				Owner			
LEONS OIL Service				SAME			
Type Job				To Allied Cementing Co., Inc.			
CIRCULATE CEMENT				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To			
4 1/2"				FRONTIER OIL CO			
Csg.	Depth			Street			
2"	1890'						
Tbg. Size	Depth			City		State	
Drillable Plug 4 1/2"	4040'						
Tool Joint	Depth			The above was done to satisfaction and supervision of owner agent or contractor			
4 1/2"	1890'						
Cement Left in Csg.	Shoe Joint			Purchase Order No.			
				X			
Press Max.	Minimum			CEMENT			
				Amount Ordered 300 SKS 45/35 Poz 40 2 1/2" Flo			
Meas Line	Displace			Consisting of 75 SKS COM 3 BCC			
				Common			
Perf.	0 1950'			Poz. Mix			
				Gel.			

EQUIPMENT

No.	Cementer	M. KAUFMAN
#177		
No.	Helper	GLENN G.
No.	Cementer	
No.	Helper	
No.	Driver	ED K
#146		
No.	Driver	JOEL L.
#162		

DEPTH of Job	1950'
Reference	PUMP TRK
Sub Total	
Tax	
Total	

Remarks: Tested casing below perfs
 Held 1500' came up set packer
 @ 1890' Mixed 375 SKS CEMENT
 Cement Circulated To Surface
 Squeezed perfs at 1500' washed tubing out

Handling		Sales Tax	
Mileage	NOV 16 1989	Sub Total	
Floating Equipment		Total	

[Handwritten Signature]

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

15-109-20476-00-00

ALLIED CEMENTING CO., INC. NO 7732

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-25-89	Sec.	22	Twp.	12 S	Range	33 W	Called Out	5:45 AM	On Location	8:00 AM	Job Start	10:00 AM	Finish	NOON	
Lease	Beaghey	Well No.	#1	Location				ORKLEY Hwy 40 & 83 Jct				County	Kansas	State	Kansas	
Contractor	LEON'S DRIG. Rig #1							Owner	9 S 10 1/2 W 1/4 N int							
Type Job	Squeeze							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size								T.D.								
Csg.	4 1/2"							Depth								
Tbg. Size	2"							Depth								
Drill Pipe	(Ray D.)							Depth	Packer @							
Tool	BRAD OIL TOOL							Depth	4149'							
Cement Left in Csg.	45'							Shoe Joint								
Press Max.	2,000#							Minimum	500#							
Meas Line								Displace								

Charge To	Frontier Oil Company		
Street	1437 N. Franklin		
City	Russell	State	Kansas
The above was done to satisfaction and supervision of owner agent or contractor			
Purchase Order No.			
X			
CEMENT			
Amount Ordered	50 SK com.		
Consisting of			
Common	50 SK @ 6.00	300.00	
Poz. Mix			
Gel.			
Chloride			
Quickset			
Handling	@ 90¢	45	
Mileage	3¢ / SK / Mile	40	
		Sub Total	
		Total	385

Perf. @ ~~4194~~ 4194 - 4200 / 4224 - 34
 TOP EQUIPMENT
 Bot 4200

Pumptrk	No. #102	Cementer	John Row
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	#160	Driver	Joel
Bulktrk		Driver	

DEPTH of Job	
Reference:	Pump TRUCK chrg. 450.00
	1.00 Per Mile Eng. 16.00
	Sub Total
	Tax
	Total 466.00

RECEIVED
 STATE COMMISSION
 SEP 21 1990
 RECEIPT DIVISION
 Wichita, Kansas

Remarks: BRIDGE Plug @ 4250' Set Packer @ 4149' Loaded Backside & Shut @ 500#. Hooked up to Tubing & took Rate of 4 GAL Per min @ 700# mixed 50 sk cement Staged & Squeezed @ 2,000 PSI. Released & held. Re Packer & washed Tubing clean. Reset Packer & checked Squeeze, Held Came out of Hole w/ Packer.

Phone 913-483-2627, Russell, Kansas 15-109-2047600-00
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7502

Home Office P. O. Box 31 Russell, Kansas 67665

Date	8-18-89	Sec.	22	Twp.	12	Range	33	Called Out	On Location	Job Start	Finish	
Lease	Beagley	Well No.	1	Location				OKley 9S 6 1/2 W 1/2 N Logan	County	Logan	State	Kan
Contractor	Lewis Well Service											
Type Job	Squeeze											
Hole Size	T.D.											
Csg.	4 1/2	Depth										
Tbg. Size	2"	Depth 4149										
Drill Pipe	Depth											
Tool	Depth											
Cement Left in Csg.	Shoe Joint											
Press Max.	2000#	Minimum										
Meas Line	Displace											
Perf.	4192-4200											

Owner **Same**

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **Frontier Oil Co.**
 Street **1437 N. Franklin**
 City **Russell** State **Kansas**

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. *[Signature]*

X *[Signature]*

CEMENT

Amount Ordered **150 ccm**

Consisting of **used 130 sk**

Common	130 sk @ 5.95	760
Poz. Mix		
Gel.		
Chloride		
Quickset		
Handling	@ 90¢	117
Mileage	3¢/sk/mile	62
Sub Total		
Total		939

EQUIPMENT

Pumptrk	No.	Cementer	153	Helper	M ^c Adoo
Pumptrk	No.	Cementer		Helper	Gerald
Bulktrk	155	Driver		Driver	Steve

DEPTH of Job

Reference:	Pump Truck	450 ⁰⁰
	100 Per mile	16 ⁰⁰
Sub Total		
Tax		
Total		466 ⁰⁰

Remarks: **Mixed SK Cement**
Squeezed at 2000# Washed
Tubing out Check Squeeze
Held.

WICHITA
 STATE CORPORATION COMMISSION
 SEP 21 1990
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20476-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 7722

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	8-7-89	Sec.	22	Twp.	12 S	Range	33 W	Called Out	4:00 PM	On Location	6:00 PM	midnight Job Start	12:00 AM	AM Finish	12:30
Lease	Beagley	Well No. #1	Location			Oakley & E 3 Hwy 9 S 6 1/2 W			County	Logan		State	KANSAS		
Contractor	Red Tiger Dalg. Rig # 5														
Type Job	Production String														
Hole Size	7 7/8			T.D.	4790'										
Csg.	4 1/2			Depth	4771'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool	AFU TASORT @			Depth	4739'										
Cement Left in Csg.	31.56			Shoe Joint	31.56										
Press Max.				Minimum											
Meas Line	✓			Displace	77 ^{33 1/2}										
Perf.															

Owner *Y 24*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *FRONTIER Oil Company*

Street *1437 N Franklin*

City *Russell* State *Kan 67666*

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No.

Walter D. Dendy

CEMENT

EQUIPMENT

Pumptrk #	No.	Cementer	<i>L. D. Dendy</i>
		Helper	<i>Will</i>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk #		Driver	<i>Eed</i>
Bulktrk		Driver	

Amount Ordered	<i>225 Com 10% Salt</i>		
Consisting of			
Common	<i>225</i>	<i>5.85</i>	<i>1316.25</i>
Poz. Mix			
Gel.			
Chloride			
Quickset			
<i>Salt</i>	<i>223x</i>	<i>4.75</i>	<i>1045.75</i>
Sales Tax			
Handling		<i>.90</i>	<i>202.50</i>
Mileage		<i>.03</i>	<i>108.00</i>
Sub Total			<i>1731.00</i>
Total			

DEPTH of Job

Reference:	<i>Pump Truck Chrg.</i>	<i>838.00</i>
	<i>1⁰⁰ Per mile.</i>	<i>16.00</i>
<i>14"2</i>	<i>RUBBER Plug</i>	<i>31.00</i>
	Sub Total	<i>885.00</i>
	Tax	
	Total	

Remarks:

Float HELD!

mixed loss in Rathole

Floating Equipment *(OWN)*

RECEIVED
 STATE GEOLOGICAL COMMISSION
Shank SEP 21 1989
 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-109-20476-00-00

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. NO 7707

Home Office P. O. Box 31

Russell, Kansas 67665

New

SW SW NE
 Sec. Twp. Range

Date	7-22-89	22	12 S	33 W	10:30 am	12:45 PM	2:30 PM	3:00 PM
Lease	Bearley	Well No. #1	Location Oakley #83 Hwy 95 1/2 W			Logan	County	State Kansas
Contractor	Red Tiger Drllg Rig # 5			Owner V2N				
Type Job	SURFACE			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	12 1/4	T.D.	334'			Charge To Frontier Oil Company		
Csg.	8 5/8 20#	Depth	334'			Street 1437 N Franklin		
Tbg. Size		Depth				City Russell State Kan 67665		
Drill Pipe		Depth				The above was done to satisfaction and supervision of owner agent or contractor		
Tool		Depth				Purchase Order No		
Cement Left in Csg.	15'	Shoe Joint				x Fred [Signature]		
Press Max.		Minimum				CEMENT		
Meas Line	✓	Displace	✓ 20 1/2 GAL			Amount Ordered 190 SK 60/40 2% gel 3% CC		
Perf.						Consisting of		

EQUIPMENT

Pumptrk #177	No.	Cementor	Alm
		Helper	Wiel
Pumptrk #146	No.	Cementor	
		Helper	
Bulktrk #146		Driver	Ed
		Driver	

DEPTH of Job

Reference:	Pump TRUCK chrg.	360.00
	100/per mile	16.00
		40.00
	Sub Total	416.00
	Tax	
	Total	

Remarks:

Cement
CIRCULATED

Common	114	6.00	684.00
Poz. Mix	26	2.40	182.40
Gel.	3	6.75	20.25
Chloride	6	20.00	120.00
Quickset			
		Sales Tax	
Handling		90	171.00
Mileage	16 mi	0.3	91.20
		Sub Total	1268.85
		Total	

Floating Equipment

[Signature]

RECEIVED
STATE CORPORATE COMMISSION

2007 21 1993

CONSERVATION DIVISION
Wichita, Kansas